

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली - 110 001
SHASTRI BHAWAN, NEW DELHI-110 001

अर्द्धशासीय पत्र सं एच 11016/07/2015- समन्वय

दिनांक 11 सितम्बर 2015

रिया महोदया,

में, इस पत्र के साथ, कोयला मंत्रालय के संबंध में अगस्त 2015 के महीने के लिए मासिक आवैशासकीय विपोर्ट संलब्ज कर रहा हूँ ।

2. रिपोर्ट की एक सॉक्ट कॉपी डॉ शुमाम, तकनीकी निदेशक, राष्ट्रीय स्चनाविज्ञान केंद्र, मंत्रिमण्डल संविद्यालय को ई मेल द्वारा <u>cabinetsy@nic.in</u> तथा <u>shubhag@nic.in</u> पर भी भेज दी नवी है।

सादर

संलग्नकः उपरोक्तानुसार

भवदीय

अनिल स्थब्स्य (अनिलस्वरूप)

श्री प्रदीप कुमार सिन्हा, मंत्रिमण्डल सचिव, मंत्रिमंडल सचिवालय, राष्ट्रपति भवन,नई दिल्ली।

SIN PINE

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माननीय प्रधानमंत्री के प्रधान सचिव, प्रधानमंत्री कार्यालय, साउथ ब्लॉक नई दिल्ली।

अमिक स्वरूप

(अनिल स्वरूप)

तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

(डी. सी. देवगुण) सलाहकार (समन्वय)

	Significant						Status				
	inputs				•						
1.	Important policy decisions taken and	(a) In	itiatives being	taken	in regard	l to de-allocate	d coal blocks				
	major achievements during the month	Under the provisions of the Coal Mines (Special Provisions) Act 2015 out of the 10 coal u									ne, 03 number ind Coal Mir
				side M	lanoharpu	were issued four, Gare Palma					
	į		03 Lignite blo	ocks ha	ve been al	tions of Rule-4 Hotted to State in principle for	Government of	of Gujarat and	01 Lignit	e (Ur	oal Mines Rule nderground Co
		Tonne blocks dated	s (Provisional) which have no	. Howe ot been ssed in	ever, it is cancelled W.P (Crl	ocated captive of informed that I by the Hon'b. No.120/2012	out of the abo le Supreme Co	ve coal produ ourt's Judgem	ction, the ent dated	prodi 25.08	etion from co .2014 and ord
		(c) Pe	erformance of	Neyvel	li Lignite	Corporation I	imited in Au	gust, 2015.			
		S. No	Product & Ur		Target August, 2015	Actual August, 2015	Actual August, 20	% var 14 Tai August	get	% va	Ariation of actu August, 201
		1.	Overburden (I	M^3	140.05	130.32	127.	69	-6.95		2.00
ŀ			Lignite (LT)		22.15		22.		-2.88		-2.92
İ			Power Gross (1798.53		1638.		-5.52		3.70
	ŀ	4.	Power Export	(MU)	1519.53	1427.25	1384	33	-6.07		3.10
											2.1
			t, 2015 is as un	ıder:-		Expenditure				(Rs.	month of
				der:- Targo	et nditure st ,	Actual Expenditure August, 2015 (Prov.)	% of Actual Expenditure to plan outlay for the month of August,	Target of cumulative expenditure up	fCumula expendit	(Rs.	month of in Crore) % of Actua Cumulative Expenditur to plan outlay up to August,
		Company	Total Plan Outlay for the year 2015-16	Targe Expe Augu 2015	et nditure st ,	Actual Expenditure August , 2015 (Prov.)	% of Actual Expenditure to plan outlay for the month of August , 2015	Target of cumulative expenditure up to August	fCumula expendit up to the month o	(Rs. tive ture e f ,	month of in Crore) % of Actua Cumulative Expenditur to plan outlay up to August , 2015
		Augus: Combany CIL	Total Plan Outlay for the year 2015-16	Targe Expe Augu 2015	et nditure st ,	Actual Expenditure August ,	% of Actual Expenditure to plan outlay for the month of August,	Target of cumulative expenditure up to August 2015	fCumula expendit up to the month o August 2015 (Pr	(Rs. tive ture e f , ov.)	month of in Crore) % of Actua Cumulative Expenditur to plan outlay up to August,
		Augus:	Total Plan Outlay for the year 2015-16	Targo Expe Augu 2015	et nditure st ,	Actual Expenditure August, 2015 (Prov.)	% of Actual Expenditure to plan outlay for the month of August , 2015	Target of cumulative expenditure up to August 2015	fCumula expendit up to the month o August 2015 (Pr	(Rs. tive ture e f , , , , , , , , , , , , , , , , ,	month of in Crore) % of Actua Cumulative Expenditur to plan outlay up to August , 2015
		Augus: Combany CIL	Total Plan Outlay for the year 2015-16 5990.50 2390.00 4205.00	Targe Expe Augu 2015	et nditure st , 409.37 183.23	Actual Expenditure August , 2015 (Prov.)	% of Actual Expenditure to plan outlay for the month of August , 2015	Target of cumulative expenditure up to August 2015	fCumula expending up to the month o August 2015 (Pr	(Rs. tive ture e f f , , , , , , , , , , , , , , , ,	month of in Crore) % of Actua Cumulative Expenditur to plan outlay up to August , 2015 101.6 86.9
		Augus: o CIL SCCI NLC Total	Total Plan Outlay for the year 2015-16 5990.50 2390.00 4205.00	Targe Expe Augu 2015	et nditure st , 409.37 183.23 146.50	Actual Expenditure August , 2015 (Prov.) 486.35 245.52 129.80	% of Actual Expenditure to plan outlay for the month of August , 2015	Target of cumulative expenditure up to August 2015	fCumula expending up to the month o August 2015 (Pr 1979 849	(Rs. tive ture e f f f , , ov.)	month of in Crore) % of Actua Cumulative Expenditur to plan outlay up to August , 2015 102.3 101.6 86.9
		Augus Augus Augus CIL SCCI NLC Total	Total Plan Outlay for the year 2015-16 5990.50 2390.00 4205.00 12585.50 al Production	Targo Expe Augu 2015	et nditure st , 409.37 183.23 146.50 739.10	Actual Expenditure August , 2015 (Prov.) 486.35 245.52 129.80 861.67	% of Actual Expenditure to plan outlay for the month of August, 2015 118.8 134.0 88.6	Target of cumulative expenditure up to August 2015 1927.72 844.46 787.49 3559.67	fCumula expending up to the month o August 2015 (Pr 1979 849 684 3514	(Rs. tive ture e f f , , ov.)	month of in Crore) % of Actua Cumulative Expenditur to plan outlay up to August , 2015 101.0 86.9 98.5
		Augus Augus Augus CIL SCCI NLC Total	Total Plan Outlay for the year 2015-16 5990.50 2390.00 4205.00 12585.50 al Production	Targo Expe Augu 2015	et nditure st , 409.37 183.23 146.50	Actual Expenditure August , 2015 (Prov.) 486.35 245.52 129.80 861.67	% of Actual Expenditure to plan outlay for the month of August 2015 118.8 134.0 88.6 116.6	Target of cumulative expenditure up to August 2015 1927.72 844.46 787.49 3559.67	fCumula expending up to the month o August 2015 (Pr 1979 849 684 3514	(Rs. tive ture e f f , , ov.)	month of in Crore) % of Actua Cumulative Expenditur to plan outlay up to August , 2015 102. 101.6 86.9
		Augus Augus Augus CIL SCCI NLC Total	Total Plan Outlay for the year 2015-16 5990.50 2390.00 4205.00 12585.50 al Production	Targo Expe Augu 2015	et nditure st , 409.37 183.23 146.50 739.10 t ,2015 Actu	Actual Expenditure August , 2015 (Prov.) 486.35 245.52 129.80 861.67	% of Actual Expenditure to plan outlay for the month of August , 2015 118.8 134.0 88.6 116.6	Target of cumulative expenditure up to August 2015 1927.72 844.46 787.49 3559.67	fCumula expending up to the month of August 2015 (Pr 1979 849 684 3514	(Rs. tive ture e f f , , ov.)	month of in Crore) % of Actual Cumulative Expendituation plan outlay up to August (2015) 102. 101. 86. 98.

(f) Overall Coal Dispatch

(in million tonnes)

Company	August	August	% Growth	•	August 015	- 4-	August 114	% Growth
CIL	40.618	37.282	8.9%		210.978		194.877	8.3%
SCCL	4.866	4.072	19.5%		23.848		20.763	14.9%

CIL 9.9.5% 28.312 5.0% 158.02 146.728 8.8.5% SCCL 4.045 3.070 31.8% 19.433 15.082 28.9% SCCL 4.045 3.070 31.8% 19.433 15.082 28.9% O) Sport Exauction of Coal Company Coal Oty. Coal Oty. Allocated August 2.015 2.014 Allocated August 2.015 2.014 CIL 2.834 0.831 24.56% 22.765 17.219 36.51% CIL 2.834 0.831 24.56% 22.765 17.219 36.51% GIL 2.014 2.015 2.014 August 2.015 2.014 Price and office August 2.015 2.01	•									
Company August 2015 August 2014 % April					-		1			
Company August 2015 August 2014 Ms April August 2014			(g) <u>Coal dispar</u>	tch to Power Se	<u>ctor</u>				(in	million tonnes)
Col. 29.950 28.2532 5.056 136.226 146.728 8.87%			Company	August , 20	15 August	, 2014	0/0	April-		% Growth
(in million tones Company Coal Ory Allocated							Growth	August		
(b) Sport Eauction of Coal Company Coal Qty. Allocated Allocated August 2.015 Cit. 2.534 0.821 2.4.56% 22.763 17.219 30.51% (i) Forward E-auction of Coal Company Coal Qty. Coal Qty. August 2.015 Cit. 2.534 0.821 2.4.56% 22.763 17.219 30.51% (i) Forward E-auction of Coal Company Coal Qty. Coal Qty. August 2.015 Company Coal Qty. Coal Qty. Coal Qty. August 2.015 Company Coal Qty. Coal Qty. August 2.015 Company Coal Qty. Coal										(
Company Coal Oty. Coal Oty. Allocated Allocate			SCCL	4.04	15	3.070	31.8%	19.433	15.082	28.9%
Allocated Allocated Agust Agust 2015 2014 price Apr Apr Apr Apr andified Part Agust			(h) Spot E-auc	tion of Coal					· (in 1	nillion tonnes)
August 2015 2014 2015 2015 2014 2015 2015 2014 2015 2015 2014 2015 2015 2015 2014 2015 2015 2015 2015 2014 2015 2015 2015 2015 2014 2015 2015 2015 2015 2015 2015 2015 2015			Company	Coal Qty.		1				
Cit. 2.834 0.831 24.56% 22.763 17.219 36.51%					1	1			l l	
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Company Coal Qty. Coal Qty. Allocated August Allocated August Allocated August Allocated August Allocated August			CIL	2.834	0.831		24.30%	22.703	17.219	30.3170
Allocated August August 2015 Allocated price Allocated August 2015			(i) Forward E-	auction of Coal					in (in	million tones)
Allocated August 2014 price Allocated price Allocated price August 2015 August price 2015 2014 price August price 2015 2014 price August price 2015 2014 2015 2014 2015 2014 2015 2014 2015 2014 2015 2014 2015 2014 2015 2014 2015 2015 2014 2015 2015 2014 2015 2015 2014 2015 2015 2015 2014 2015 2015 2014 2015			Company	Coal Qty.	Coal Qty.	Inc	rease	Coal Qty.		Increase
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CIL 0.389 0.240 19.67% 2.020 0.922 31.38%										
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lakh metre, registering a growth of 41% during the same period over previous year.			metre of drilling	(Departmental:	4.0 lakh metr	e, Outs	ourcing: 11	.0 lakh metre) l	and been envisage	ed. As against
Important policy matters held up on account of prolonged inter-Ministerial consultations			this, 3.96 lakh n	netre of drilling	has been carri	ed out the sai	upto the mo	onth of August, ver previous ve	ar.	target of 4.05
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inter-Ministerial consultations 3		matters held up on	1 111							
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Cabinet/ Committees No. of Cabinet/Cabinet Committees No. of Cabinet/Cabinet Committee decisions pending for compliance Decision regarding setting up of Non- Statutory Regulatory Authority for coal sector through an executive order. No. of CoS decisions The matter of setting up Non- Statutory Regulatory Authority for coal sector has been reviewed in view of its purely advisory nature. The matter is under consideration. No. of CoS decisions pending for compliance of decisions No. of CoS decisions pending for compliance of decisions (1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. (2) CoS decisions No. of CoS decisions pending for compliance of decisions (3) MoC should go ahead with the proposed R&R Package. (4) MoC should go ahead with the proposed R&R Package. (5) MoC should go ahead with the proposed R&R Package. (6) State Governments No. of CoS decisions pending for compliance of decisions Proposed action plan/time lines for coal sector has been reviewed in view of its purely advisory nature. The matter is under consideration. Remarks Remarks Compliance of CoS decisions pending for compliance of decisions (1) Issues pertaining to Jharia and Raniganj Coalfields dealing with fire, subsidence and rehabilitation and diversion of surface infrastructure has been approved by the Govt. in August, 2009 at an estimated investment of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 2029.21 crore for Raniganj Coalfield and Rs. 2629.21 crore for National Ranigans and Subsidence Plan.	2					* ****				
Committees Committee decisions pending for compliance Decision regarding setting up of Non-Statutory Regulatory Authority for coal sector through an executive order. The matter of setting up Non-Statutory Regulatory Authority for coal sector through an executive order. The matter of setting up Non-Statutory Regulatory Authority for coal sector has been reviewed in view of its purely advisory nature. The matter is under consideration. Proposed action plan/time lines for compliance of decisions (1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. (1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. (2) Cos decisions Cos decisions The matter of setting up Non-Statutory Regulatory Authority for coal sector has been reviewed in view of its purely advisory nature. The matter is under consideration. Remarks Coalfields dealing with fire, subsidence and rehabilitation and diversion of surface infrastructure has been approved by the Govt. in August, 2009 at an estimated investment of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 116.23 crore for various progress of Master Plan. (i) MoC should go ahead with the proposed R&R Package. (ii) State Governments Final Plan for Fire and Subsidence and rehabilitation and diversion of surface infrastructure has been approved by the Capter of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 116.23 crore for various progress of Master Plan.	3		No of C	ahinet/Cahine	at .	Pron	osed actio	n	Remarks	5
The matter of setting up Non-Statutory Regulatory Authority for coal sector through an executive order. The matter of setting up Non-Statutory Regulatory Authority for coal sector through an executive order. The matter of setting up Non-Statutory Regulatory Authority for coal sector has been reviewed in view of its purely advisory nature. The matter is under consideration. 4		Committees				•		ŀ		
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(i).MoC should go ahead with the proposed R&R Package. (ii). State Governments investment of Rs. 9773.84 crore (Rs. 4 other central agencies on 31.07.2015 to review progress of Master Plan.	ļ		CoS decisions		Go	vt. in	August, 20	009 at an estir	nated JRDA,	
proposed R&R Package. 2629.21 crore for Raniganj Coalfield and Rs. 116.23 crore for various progress of Master Plan. (ii). State Governments Environmental Measures and Subsidence									(Rs. & otl	ner central
Rs. 116.23 crore for various progress of Master Plan.	1		l(i).MoC should	l on ahead w			C Il	up Coaltield an	u KS. 1 agencies	
(ii). State Governments Figure 1 Plan.										
					262	29.21 c	rore for Ra	niganj Coalfiel	d and 31.07.20 progress	15 to review
pf Jharkhand and West Bengal would Control (EMSC) schemes) for (2) Secretary (Coal)			proposed R&R F (ii). State Gover	Package. Innients	262 Rs.	29.21 c	rore for Ra 6.23 cro	niganj Coalfielo ore for va	d and 31.07.20 progress	15 to review
approve the R&R Package and address implementation in 10 years for Raniganj			proposed R&R F (ii). State Gover of Jharkhand an	Package. Innients Id West Bengal	262 Rs. En Co	29.21 c 11 vironm ntrol	rore for Ra 6.23 cro ental Meas (EMSC)	niganj Coalfielo ore for va ures and Subsid schemes)	d and 31.07.20 progress Plan.	15 to review of Master

		local issues in consultation with coal companies.	, , , , , , , , , , , , , , , , , , , ,	held a rev meeting with Cl
		companies.	years each and 12 years in case of Jharia Coalfield (JCF) of BCCL in two phases of	
		(iii). BCCL and M/o Railways would carry out joint inspection of railway lines falling in the endangered areas in order to explore the requirement and possibility of shifting rail lines and come back to the CoS only if they are not able to resolve the issues.	implementation period.	20.01.2015 20.01.2015 expediting acquisition rehabilitation persons under Ma Plan.
		(iv). M/o Finance and Planning Commission would provide an amount agreed with MoC, say Rs. 660 crores through budgetary support annually for the implementation of action plans.		
		(v). The State Government of Jharkhand and BCCL would sort out the issue of land acquisition at local level expeditiously.		
		COS would review the progress made on the R&R package for Jharia and Raniganj Coalfield areas after three months.		
		(2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.	Nil	Nil
		(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:	In pursuance of CoS recommendation, a note for the Cabinet for permitting loss making subsidiaries of Coal India Ltd (CIL) to adopt 2007 pay revision as an	Nil
		(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;	exception to the prescribed affordability clause and payment of Performance Related Pay (PRP) to the executives and non-unionised supervisors of all subsidiaries of CIL out of corpus created on the basis of PBT and incremental profit of the profit making subsidiaries of CIL was sent to the Cabinet Secretariat on 23.7.2014.	
THE STATE OF THE S		(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and (b) standalone profits of	The Cabinet Secretariat vide its OM dated 31.7.2014 informed that the Ministry should undertake fresh Inter Ministerial Consultation and forward a supplementary note incorporating the comments of Ministries and counter comments of this Ministry thereupon. The	
		from its subsidiary companies, with the condition that the corpus for payment of PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.	inter-ministerial consultation (IMC) has been made and on the basis of comments received, supplementary note for the Cabinet has been prepared and approval of MoS (C) (I/C) has been obtained. Supplementary note for the Cabinet was sent to them on 9.9.2014 and 29.1.2015 respectively. Thereafter a fresh Cabinet Note was sent to Cabinet Secretariat on 16.3.2015. The decision of Cabinet is	
		(iii) M/o Coal should seek approval of the Cabinet for the above proposal.	awaited.	
5.	No. of cases of sanction for prosecution pending for more than three	Nil		

6	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil ,				
7	Status of	Total No. of files	Total No. of e-files			
,	implementation of e-Governance	127	Not implemented			
8	Status of Public					
	Grievances	No. of Public Grievances redressed during the month	No. of Public Grievances pending at end of August.			
		of August, 2015	2015			
		320	758			
9	Other important issues	Crore (Provisional). The undisputed dues accounted for 31.08.2015.	Power Sector to CIL as on 31.08.2015 was Rs. 9090.30 Rs. 7836.7 Crore out of the total outstanding dues as on			
10	Initiatives to the Government's aim of 'Minimum Government, Maximum Governance'	Online coal project monitoring portal (e CPMP) has been launched to interact with all the stakeholders to resolve issues & avoid delay. All the coal companies are updating structural information on the portal. To check theft & pilferage of coal, electronic monitoring of truck movement has been introduced in CIL/its subsidiaries through GPS/GPRS fitted on trucks with RFID based boom barriers, electronic Weigh bridges. CCTV surveillance & coal net. IT initiatives are under various stages of implementation. Implementation of IT initiatives have been reviewed by the Secretary, (Coal) and directed to complete the work by 30.09.2015.				
