



अनिल स्वरूप
सचिव
ANIL SWARUP
SECRETARY

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली - 110 001
SHASTRI BHAWAN, NEW DELHI-110 001

अर्द्धवार्षिक पत्र सं. एच-11016/07/2015-समन्वय

दिनांक 11 सितम्बर 2015

श्री मन्देश्वर,

मैं, इस पत्र के साथ, कोयला मंत्रालय के संबंध में अगस्त 2015 के महीने के लिए मासिक अर्द्धवार्षिक रिपोर्ट संलग्न कर रहा हूँ।

2. रिपोर्ट की एक कॉपी कॉपी डॉ. शुभाष, तकनीकी निदेशक, राष्ट्रीय सूचनाविज्ञान केंद्र, मंत्रिमण्डल सचिवालय को ई मेल द्वारा cabinetsy@nic.in तथा shubhag@nic.in पर भी भेज दी गयी है।

सादर,

संलग्नक: उपरोक्तानुसार

भवदीय

अनिल स्वरूप
(अनिल स्वरूप)

श्री प्रदीप कुमार सिन्हा,
मंत्रिमण्डल सचिव,
मंत्रिमंडल सचिवालय,
राष्ट्रपति भवन, नई दिल्ली।

प्रतिलिपि:

✓ माननीय प्रधानमंत्री के प्रधान सचिव, प्रधानमंत्री कार्यालय, साउथ ब्लॉक नई दिल्ली।

अनिल स्वरूप
(अनिल स्वरूप)

तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

(डी. सी. देवगुण)
सलाहकार (समन्वय)

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF AUGUST,2015

S. No.	Significant inputs	Status																																																																																																																									
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p>Under the provisions of the Coal Mines (Special Provisions) Act, 2015, out of the 10 coal mines of non-regulated sector (02 in Schedule II and 08 in Schedule III) put up for auction in the third tranche, 03 number of coal mines viz. Marki Mangli-I, Bhaskarpara and Majra were auctioned successfully and Coal Mines Development & Production Agreement (CMDPA) for these coal mines was signed as previously scheduled on 31.08.2015.</p> <p>2. Further, Allotment Orders were issued for 07 coal mines viz. Saharpur Jamarpani, Naini, Badan, Manoharpur and Dipside Manoharpur, Gare Palma Sector-II, Tadicherla and Sitanala, allotted under the Coal Mines (Special Provisions) Act, 2015.</p> <p>3. In addition under the provisions of Rule-4 of 'Auction by Competitive Bidding' of Coal Mines Rules, 2012, 03 Lignite blocks have been allotted to State Government of Gujarat and 01 Lignite (Underground Coal Gasification) block has been decided in principle for allocation to State Government of Gujarat.</p> <p>(b) Production of Coal from the allocated captive coal blocks for the Month of August, 2015 is 1.877 Million Tonnes (Provisional). However, it is informed that out of the above coal production, the production from coal blocks which have not been cancelled by the Hon'ble Supreme Court's Judgement dated 25.08.2014 and order dated 24.09.2014 passed in W.P (Cri.) No.120/2012 (Viz. Tasra and Moher & Moher Amlori Extn) is 1.264 Million Tonnes (Provisional).</p> <p>(c) Performance of Neyveli Lignite Corporation Limited in August, 2015.</p> <table border="1"> <thead> <tr> <th>S. No</th> <th>Product & Unit</th> <th>Target August , 2015</th> <th>Actual August , 2015</th> <th>Actual August, 2014</th> <th>% variation Target August , 2015</th> <th>% variation of actual of August, 2015</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM³)</td> <td>140.05</td> <td>130.32</td> <td>127.69</td> <td>-6.95</td> <td>2.06</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>22.15</td> <td>21.51</td> <td>22.16</td> <td>-2.88</td> <td>-2.92</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1798.53</td> <td>1699.17</td> <td>1638.60</td> <td>-5.52</td> <td>3.70</td> </tr> <tr> <td>4.</td> <td>Power Export (MU)</td> <td>1519.53</td> <td>1427.25</td> <td>1384.33</td> <td>-6.07</td> <td>3.10</td> </tr> </tbody> </table> <p>(d) Monthly and progressive Plan Expenditure of Coal Companies for and up to the month of August, 2015 is as under:-</p> <p align="right">(Rs. in Crore)</p> <table border="1"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2015-16</th> <th>Target Expenditure August , 2015</th> <th>Actual Expenditure August , 2015 (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of August , 2015</th> <th>Target cumulative expenditure up to August , 2015</th> <th>Cumulative expenditure up to the month of August , 2015 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to August , 2015</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>5990.50</td> <td>409.37</td> <td>486.35</td> <td>118.8</td> <td>1927.72</td> <td>1979.72</td> <td>102.7</td> </tr> <tr> <td>SCCL</td> <td>2390.00</td> <td>183.23</td> <td>245.52</td> <td>134.0</td> <td>844.46</td> <td>849.57</td> <td>101.0</td> </tr> <tr> <td>NLC</td> <td>4205.00</td> <td>146.50</td> <td>129.80</td> <td>88.6</td> <td>787.49</td> <td>684.71</td> <td>86.9</td> </tr> <tr> <td>Total</td> <td>12585.50</td> <td>739.10</td> <td>861.67</td> <td>116.6</td> <td>3559.67</td> <td>3514.00</td> <td>98.7</td> </tr> </tbody> </table> <p>(e) Coal Production</p> <p align="right">(in million tonnes)</p> <table border="1"> <thead> <tr> <th rowspan="2">Company</th> <th colspan="2">August , 2015</th> <th rowspan="2">% Achievement</th> <th colspan="2">April- August , 2015</th> <th rowspan="2">% Achievement</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Target</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>37.652</td> <td>36.214</td> <td>96%</td> <td>196.726</td> <td>192.368</td> <td>98%</td> </tr> <tr> <td>SCCL</td> <td>3.763</td> <td>4.555</td> <td>121%</td> <td>21.178</td> <td>22.765</td> <td>107%</td> </tr> </tbody> </table> <p>(f) Overall Coal Dispatch</p> <p align="right">(in million tonnes)</p> <table border="1"> <thead> <tr> <th>Company</th> <th>August ,2015</th> <th>August ,2014</th> <th>% Growth</th> <th>April- August 2015</th> <th>April- August 2014</th> <th>% Growth</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>40.618</td> <td>37.282</td> <td>8.9%</td> <td>210.978</td> <td>194.877</td> <td>8.3%</td> </tr> <tr> <td>SCCL</td> <td>4.866</td> <td>4.072</td> <td>19.5%</td> <td>23.848</td> <td>20.763</td> <td>14.9%</td> </tr> </tbody> </table>	S. 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(g) Coal dispatch to Power Sector

(in million tonnes)

Company	August , 2015	August , 2014	% Growth	April-August	April-August 2014	% Growth
CIL	29.950	28.532	5.0%	159.629	146.728	8.8%
SCCL	4.045	3.070	31.8%	19.435	15.082	28.9%

(h) Spot E-auction of Coal

(in million tonnes)

Company	Coal Qty. Allocated August .2015	Coal Qty. Allocated August .2014	Increase over notified price	Coal Qty. Allocated Apr - August .2015	Coal Qty. Allocated Apr - August .2014	Increase over notified price
CIL	2.834	0.831	24.56%	22.763	17.219	36.51%

(i) Forward E-auction of Coal

(in million tonnes)

Company	Coal Qty. Allocated August .2015	Coal Qty. Allocated August .2014	Increase over notified price	Coal Qty. Allocated April-August .2015	Coal Qty. Allocated April-August .2014	Increase over notified price
CIL	0.389	0.240	19.67%	2.020	0.922	31.38%

(l) Promotional and Detailed drilling

Promotional Drilling: In Annual Plan 2015-16, a target of 1.75 lakh metre of Promotional drilling (0.988 lakh metre in coal and 0.762 lakh metre in lignite) had been envisaged. During the year 2015-16, the achievement of drilling upto the month of August,2015 is 0.41 lakh metre, against the target of 0.55 lakh metre, registering a negative growth of 31% during the same period over previous year.

Overall Progress of Detailed Drilling in 2014-15: For Annual Plan 2015-16, a target of 15.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 11.0 lakh metre) had been envisaged. As against this, 3.96 lakh metre of drilling has been carried out upto the month of August,2015 against the target of 4.63 lakh metre, registering a growth of 41% during the same period over previous year.

2 Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3 Compliance of Cabinet/ Cabinet Committees

No. of Cabinet/Cabinet Committee decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
Decision regarding setting up of Non-Statutory Regulatory Authority for coal sector through an executive order.	-	The matter of setting up Non-Statutory Regulatory Authority for coal sector has been reviewed in view of its purely advisory nature. The matter is under consideration.

4 Compliance of CoS decisions

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
(1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions (i).MoC should go ahead with the proposed R&R Package. (ii). State Governments of Jharkhand and West Bengal would approve the R&R Package and address	The Master Plan for Jharia and Raniganj Coalfields dealing with fire, subsidence and rehabilitation and diversion of surface infrastructure has been approved by the Govt. in August, 2009 at an estimated investment of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 2629.21 crore for Raniganj Coalfield and Rs. 116.23 crore for various Environmental Measures and Subsidence Control (EMSC) schemes) for implementation in 10 years for Raniganj	(1) 11 th Meeting of the HPCC held under the Chairmanship of Secretary. (C) Attended by ADDA, JRDA, BCCL, ECL & other central agencies on 31.07.2015 to review progress of Master Plan. (2) Secretary (Coal)

		<p>local issues in consultation with coal companies.</p> <p>(iii). BCCL and M/o Railways would carry out joint inspection of railway lines falling in the endangered areas in order to explore the requirement and possibility of shifting rail lines and come back to the CoS only if they are not able to resolve the issues.</p> <p>(iv). M/o Finance and Planning Commission would provide an amount agreed with MoC, say Rs. 660 crores through budgetary support annually for the implementation of action plans.</p> <p>(v). The State Government of Jharkhand and BCCL would sort out the issue of land acquisition at local level expeditiously.</p> <p>COS would review the progress made on the R&R package for Jharia and Raniganj Coalfield areas after three months.</p>	<p>Coalfields (RCF) of ECL in 2 phase of 5 years each and 12 years in case of Jharia Coalfield (JCF) of BCCL in two phases of 5 years each and 2 years pre-implementation period.</p>	<p>held a review meeting with Chief Secretary, Jharkhand on 23.02.2015 and 20.01.2015 for expediting land acquisition for rehabilitation of persons under Master Plan.</p>
		<p>(2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.</p>	<p>Nil</p>	<p>Nil</p>
		<p>(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:</p> <p>(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;</p> <p>(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and (b) standalone profits of CIL excluding the dividends received from its subsidiary companies, with the condition that the corpus for payment of PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.</p> <p>(iii) M/o Coal should seek approval of the Cabinet for the above proposal.</p>	<p>In pursuance of CoS recommendation, a note for the Cabinet for permitting loss making subsidiaries of Coal India Ltd (CIL) to adopt 2007 pay revision as an exception to the prescribed affordability clause and payment of Performance Related Pay (PRP) to the executives and non-unionised supervisors of all subsidiaries of CIL out of corpus created on the basis of PBT and incremental profit of the profit making subsidiaries of CIL was sent to the Cabinet Secretariat on 23.7.2014.</p> <p>The Cabinet Secretariat vide its OM dated 31.7.2014 informed that the Ministry should undertake fresh Inter Ministerial Consultation and forward a supplementary note incorporating the comments of Ministries and counter comments of this Ministry thereupon. The inter-ministerial consultation (IMC) has been made and on the basis of comments received, supplementary note for the Cabinet has been prepared and approval of MoS (C) (I/C) has been obtained. Supplementary note for the Cabinet was sent to them on 9.9.2014 and 29.1.2015 respectively. Thereafter a fresh Cabinet Note was sent to Cabinet Secretariat on 16.3.2015. The decision of Cabinet is awaited.</p>	<p>Nil</p>
5	No. of cases of 'sanction for prosecution' pending for more than three months	<p>Nil</p>		

6	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil	
7	Status of implementation of e-Governance	Total No. of files	Total No. of e-files
		127	Not implemented

8	Status of Public Grievances	No. of Public Grievances redressed during the month of August, 2015	No. of Public Grievances pending at end of August, 2015
		320	758
9	Other important issues	Outstanding Dues: The outstanding dues payable by Power Sector to CIL as on 31.08.2015 was Rs. 9090.30 Crore (Provisional). The undisputed dues accounted for Rs. 7836.7 Crore out of the total outstanding dues as on 31.08.2015.	
10	Initiatives to the Government's aim of 'Minimum Government, Maximum Governance'	<p>Online coal project monitoring portal (e CPMP) has been launched to interact with all the stakeholders to resolve issues & avoid delay. All the coal companies are updating structural information on the portal.</p> <p>To check theft & pilferage of coal, electronic monitoring of truck movement has been introduced in CIL/its subsidiaries through GPS/GPRS fitted on trucks with RFID based boom barriers, electronic Weigh bridges, CCTV surveillance & coal net. IT initiatives are under various stages of implementation. Implementation of IT initiatives have been reviewed by the Secretary, (Coal) and directed to complete the work by 30.09.2015.</p>	
