

**IMMEDIATE**

**F.No. CLD-23014/1/2019-CLD**  
**Government of India**  
**Ministry of Coal**

<<>>

Shastri Bhawan, New Delhi

Dated the 7<sup>th</sup> June, 2019


**OFFICE MEMORANDUM**

**Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 1/2019**

The undersigned is directed to say that the next meeting of the Standing Linkage Committee (Long-Term) for Power Sector (SLC/LT No. 1/2019) to consider the requests for linkages to Central / State Sector Power Plants and to review the status of existing coal linkages/LoAs and other related matters is scheduled to be held on 17.06.2019 at 11.00 A.M. Agenda items for discussion in the meeting are enclosed herewith.

2. Venue of the meeting shall be Coal India Limited, Core 6, Sixth Floor, Scope Complex, Lodhi Road, New Delhi.
3. It is requested to make it convenient to attend the meeting. The project proponents whose cases are mentioned in the agenda may also attend the meeting, if they wish to represent their case (s) before the SLC (LT).

*Encls. as above*

  
(A. K Das)

Under Secretary to the Government of India

To

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member

8.	Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi	Member
9.	Executive Director, Coal, Railway Board, Room No. 261, Rail Bhawan, New Delhi	Member
10.	Director (Marketing), Coal India Limited	Member
11.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
12.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
13.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
14.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member
15.	Nominated Authority, Ministry of Coal	With the request to attend the meeting
16.	Joint Secretary, CBA-II, Ministry of Coal	
17.	Joint Secretary, CBA-I, Ministry of Coal	

Copy to:

- (i) Director (Technical), Coal India Limited, Kolkata
- (ii) Coal Controller, Coal Controller Organization, Kolkata - With the request to attend the meeting
- ii) GM (S&M), Coal India Limited, Kolkata
- iii) CGM (CP), Coal India Limited, Kolkata
- iv) GM (S&M), Coal India Limited, Delhi.

Copy also to -

1. PSO to Secretary (Coal)
2. PPS to Additional Secretary (Coal)
3. PPS to Joint Secretary (LA)

Copy also to - NIC, Ministry of Coal with the request to place it in the website of the Ministry of Coal for information of all concerned.

**Enclosure**

**Agenda for the meeting of the Standing Linkage Committee (Long Term) for Power Sector to be held on 17.06.2019**

<b>S. No.</b>	<b>Issue</b>
<p><b>Agenda Item No. 1:</b> Long term coal linkage for North Chennai Thermal Power Station Stage-III (1 X 800 MW) and Uppur Super Critical Thermal Power Project (2 X 800 MW) of TANGEDCO under Para B (i) of SHAKTI Policy, 2017</p>	<p>Ministry of Power vide O.M dated 25.03.2019 have requested to grant long term coal linkage for North Chennai Thermal Power Station Stage-III (1 X 800 MW) and Uppur Super Critical Thermal Power Project (2 X 800 MW) of TANGEDCO under Para B (i) of SHAKTI Policy, 2017, based on use of blended coal consisting of 50% imported coal and 50% indigenous coal. CEA has informed Ministry of Power that the above two projects of TANGEDCO have no coal tie ups and has recommended long term coal linkage for these projects under B (i) of SHAKTI Policy, 2017 based on use of blended coal.</p> <p>North Chennai Thermal Power Station Stage-III (1 X 800 MW) and Uppur Super Critical Thermal Power Project (2 X 800 MW) of TANGEDCO are not linked with the Chandrabila coal block allocated to TANGEDCO.</p> <p>Ministry of Power vide O .M dated 20.05.2019 have been requested to indicate the time period from which the coal supplies are to be made from Coal India Limited under a regular B (i) linkage of SHAKTI Policy, 2017 for North Chennai Thermal Power Station Stage-III (1 X 800 MW) and Uppur Super Critical Thermal Power Project (2 X 800 MW) of TANGEDCO. Coal India Limited have also been requested vide letter dated 20.05.2019 to work out the coal availability and also exact figures of coal balance at trigger level commitments and full</p>

	ACQ commitments under different Fuel Supply Agreements (including Non-Regulated Sector FSAs). Response from Ministry of Power and Coal India Limited are awaited.
<p><b>Agenda Item No. 2:</b> Grant of Bridge Linkage to the TPPs of TANGEDCO</p>	<p>TANGEDCO vide letters dated 14.02.2019 requested Bridge Linkage for the following units:</p> <ul style="list-style-type: none"> <li>a) Ennore Thermal Power Station Expansion project, 1 x 660 MW</li> <li>b) Udangudi Thermal Power Project Stage-I, 2 x 660 MW</li> <li>c) Ennore SEZ Supercritical Thermal Power Project, 2 x 660 MW</li> </ul> <p>Chandrabila coal block was allotted to TANGEDCO on 24.02.2016. The expected date of commissioning of Ennore TPS &amp; Udangudi TPP is 2021-22 and expected date of commissioning of Ennore SEZ STPP is 2020-21.</p> <p>Due to constraints in obtaining coal linkage at the time of conceiving the projects, the boilers were designed for utilizing indigenous coal for 50% of PLF. The balance requirement will be met through imported coal. It has been requested to approve linkage for 50% PLF. The balance requirement will be met through imported coal.</p> <p>Requirement of TPPs at 50% PLF is as under:</p> <p>Ennore TPS Expansion (660 MW) is 1.885 MTPA</p> <p>Udangudi TPP (Stage-I, 2 x 660 MW) is 3.647 MTPA</p> <p>Ennore SEZ STPP (2 x 660 MW) is</p>

	<p>3.682 MTPA</p> <p><b>Comments of CBA-II Section:</b></p> <p>No coal block is allocated to TANGEDCO under the provisions of CMSP Act, 2015.</p> <p><b>Comments of Ministry of Power:</b></p> <p>MoP recommended MoC to accord Bridge Linkage based on use of blended coal consisting 50% imported coal and 50% indigenous coal.</p> <p>Comments of Nominated Authority and CBA-I Section are awaited.</p>
<p><b>Agenda item No. 3:</b> Grant of Bridge Linkage to Ghatampur TPP (3 x 660 MW) of Neyveli Uttar Pradesh Power Limited (NUPPL).</p>	<p>Neyveli Uttar Pradesh Power Limited submitted an application regarding bridge linkage to Ghatampur Thermal Power Station (GTPP) of NUPPL.</p> <p>Pachwara South Coal block was allotted to NUPPL vide allotment order dated 03.10.2016.</p> <p>NUPPL has entered into Coal Block Development and Production agreement (CBDPA) with Nominated Authority (NA) on 22.02.2017. As per CBDPA, timeline for completion of exploration and preparation of GR is 21.12.2018.</p> <p>NLCIL requested NA for extending the timeline for completion of exploration and preparation of GR by one year from 21.12.2018 explaining the reasons due to non-conductive atmosphere prevailing at site.</p> <p>Actual production of coal will take more time from the commencement of mine excavation in May, 2022. It has been requested to grant Bridge</p>

	<p>Linkage to GTPP for three years i.e. for the year 2020-21, 2021-22, 2022-23.</p> <p><b>Comments of CBA-II Section:</b></p> <p>No coal block is allocated to NUPPL under the provisions of CMSP Act, 2015.</p> <p>Comments of Ministry of Power, Nominated Authority and CBA-I Section are awaited.</p>
<p><b>Agenda item No. 4:</b> Extension of Bridge Linkage of DVC Mejia TPS Unit#7 &amp; 8 and Chandrapura Unit#8</p>	<p>Damodar Valley Corporation (DVC) vide letter no. 24.01.2019 requested for extension of validity of Bridge Linkage allocated to DVC Mejia TPS U # 7 &amp; 8 and Chandrapura TPS U # 8 against allotment of Tubed coal block to DVC.</p> <p>Bridge linkage of Chandrapura TPS will expire on 07.06.2019 and for Mejia, linkage will expire on 07.06.2019 (BCCL) &amp; 31.03.2020 (ECL).</p> <p>As per the allotment agreement, scheduled start of mining operation for Tubed coal mine is 44 months from the allotment date (07.10.2016) which is May 2020. DVC tried to expedite the work and intimated that start of mining operation is March'2019 and start of coal production is August'19. DVC is unable to adhere to the above date. Forest Clearance Stage-I is pending with Principal Chief Conservator of Forests. The presentation of Environment Clearance can only be held after getting formal Forest clearance Stage-I. Compensation payable for acquisition of land is yet to be finalized by District Authority.</p> <p>The above mentioned issues are</p>

	<p>beyond the control of DVC, it may not be feasible to commence production and dispatch of coal from Tubed coal mines to EUPs within the validity period of existing Bridge Linkages.</p> <p>It has been requested to extend the validity of Bridge Linkage for a further period of 1 year.</p> <p><b>Ministry of Power:</b></p> <p>MoP vide OM dated 30.04.2019 requested MoC to consider request of DVC to extend Bridge Linkage allocated to Mejia TPS U # 7 &amp; 8 and Chandrapura TPS U # 8 for 5 years.</p> <p>Comments of Nominated Authority and CBA-I Section are awaited.</p>
<p><b>Agenda Item No. 5:</b> Extension of Bridge Linkage for Barauni Stage-II (2 x 250 MW)</p>	<p>NTPC Limited vide letter dated 16.05.2019 requested extension of Bridge Linkage for Barauni Stage II (2 x 250 MW).</p> <p>SLC (LT) in its meeting held on 09.08.2018 decided to transfer Bridge Linkage for Barauni Stage-II (2 x 250 MW) of NTPC in the event of NTPC taking over Badam coal block. NTPC has taken over the assets of Barauni Thermal Power Station (BTPS) (Stage-I, 2 x 110 MW, Stage-II, 2 x 250 MW).</p> <p>Nominated Authority vide letter dated 03.04.2019 has conveyed "In principle approval of MoC for transfer of Badam coal block to NTPC." Subsequent to approval of Nominated Authority, NTPC is completing further formalities.</p> <p>Bridge Linkages with CCL and ECL against the Badam coal block expired on 30.08.2018 and 31.03.2019. COD</p>

of Unit 1 of Barauni Stage-II is targeted in Aug'19.

NTPC has requested for extension of Bridge Linkage of Barauni Stage II (2 x 250 MW) till the commencement of coal production from Badam block.

Comments of NA & CBA-II Section are awaited.