

MOST IMMEDIATE

File No.23011/61/2012-CPD(Vol.II)(pt)
Government of India
Ministry of Coal
<<>>

New Delhi, the 15th January, 2014

To

1. The Chairman,
Coal India Limited
10, NS Road, Kolkata
2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
18, Red Hills, Khairatabad PO, Hyderabad, AP.

Subject: Minutes of the Standing Linkage Committee (Long-Term) for Power/Sponge/ Cement to review the status of existing coal linkages/LoAs and other related matters

Sir,

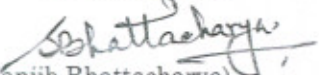
I am directed to forward herewith the minutes of the Standing Linkage Committee (Long-Term) for Power/Sponge/ Cement held on 20th December, 2013 to review the status of existing coal linkages/LoAs and other related matters as approved by the Competent Authority.

2. It has been decided that once these minutes are issued, there would be no necessity to issue separate order in case individually taken up by the Committee in the above said meeting and CIL/SCCL and Ministry of Power will ensure that the recommendations, as indicated in the approved minutes, are implemented in full.

3. CIL/SCCL and Ministry of Power are accordingly requested to take follow up action to ensure that the directions/recommendations of SLC(LT) are implemented urgently. The status report on action taken may be intimated to this Ministry, from time to time.

Yours faithfully,

Encl: as above


(Sanjib Bhattacharya)

Under Secretary to the Government of India
Tele: 23384285

1. Additional Secretary, Ministry of Coal	Chairperson
2. Principal Advisor(Energy), Planning Commission, Yojana Bhawan New Delhi.	Member
3. Advisor (Projects), Ministry of Coal	Member
4. Joint Secretary(Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
5. Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
6. Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member
7. Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi	Member
8. Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi	Member
9. Chairman-cum-Managing Director, CIL, 10-Netaji Subhas Rd., Kolkata.- 700001	Member
10. Director(Marketing), Coal India Limited, 15-Park Street, Kolkata	Member
11. CMD's BCCL, CCL, ECL, MCL,NCL, SECL & WCL	Members
12. Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Rd., Ranchi.	Member
13. Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101	Member
14. Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
15. Chairman, NTPC, Scope Complex., Lodhi Road, New Delhi-110003	Member

Copy with a request to attend the meeting:

- Director(Technical), CIL, 10, NS Road, Kolkata
- GM(S&M), CIL, 15-Park Street, Kolkata
- CGM(CP), CIL, 10 NS Road, Kolkata
- Shri A.C.Varma, GM(S&M), CIL, Scope Minar, Laxmi Nagar, Delhi

Copy for information and necessary action to:-

- PS to Minister of Coal, 2. PS to MOS(C), 3.Sr. PPS to Secretary(Coal), 4. PPS to Additional Secretary(Coal), 5. PPS to Joint Secretary(LA), 6. PPS to Joint Secretary(Coal), 7) Deputy Secretary (CPD).


(Sanjib Bhattacharya)

Under Secretary to the Government of India

Copy to ~~NIC~~, Ministry of Coal with a request to place it on the Website of this Ministry for information of all concerned.

F. No.23011/61/2012-CPD
Government of India
Ministry of Coal
CPD Section

New Delhi, Dated December, 2013

Minutes of the meeting of the SLC(LT) for Power held on 20th December, 2013

A meeting of the Standing Linkage Committee (Long Term) for Power was held on 20.12.2013 under the chairmanship of Additional Secretary (Coal) to review the status of LoAs issued by Coal India Ltd and its subsidiaries in pursuance of the recommendations of the Committee. A list of participants is attached at Annex-1. Chairman welcomed the participants and requested to consider the Agenda for the day. The Committee deliberated on the Agenda items, and the recommendations are indicated below against each item:

Agenda Item & No.	Brief Description of the Agenda item	Summary of Discussion	Recommendations with Reasons
Agenda Item No.1:	Confirmation of the minutes of the SLC(LT) review meeting held on 04.10.2013.	No discrepancies were pointed out in the minutes of the meeting held on 04.10.2013.	The Committee confirmed the minutes of the meeting held on 04.10.2013.
Agenda No. 2-(i) Formulation of guidelines for considering requests from Project Developers for change in the name, management structure/ control, etc.	The issue relating to name change was deliberated by the SLC(LT) in its meeting held on 18.04.2011 and certain guidelines were suggested which were approved by the competent authority. Subsequently, some related issues have been raised and therefore the same needs to be further deliberated in the Committee. A detailed discussion paper on the subject is being circulated separately.	Chairman invited the attention of the Committee to its recommendations made on 18.04.2011 on the issue of name change of the linkage holders and stated that some more issues have emerged, which would require deliberations in the Committee. It was also stated that in order to facilitate detailed deliberations on the	Ministry of Coal will shortly circulate the discussion paper for comments of other Ministries.

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		<p>subject, Ministry of Coal will circulate a discussion paper to the Ministries concerned, inviting their comments. This will also be uploaded on the website of the Ministry to seek the comments from various stakeholders. After obtaining the comments of the Ministries concerned and other stakeholders, the matter may be discussed in the next meeting.</p>	
<p>Agenda No. 2-(ii): Provision of coal supplies during the period when the decision on request for name change is pending.</p>	<p>There have been instances where running units with ongoing coal supplies from CIL subsidiaries have requested for recording change of name, management pattern, etc and the coal supplies have been stopped pending approval of the competent authority for such changes. This brings the running unit to a standstill situation. In a few cases, Ministry had to intervene to continue coal supplies. Therefore, it has been proposed to issue general guidelines to coal companies to ensure that running units are not shutdown during the pendency of their request for change in name or management pattern. The following guidelines have been suggested in this regard:-</p> <ol style="list-style-type: none"> (i) Whenever a consumer having ongoing coal supplies under FSA applies for name change or intimates the change in the equity/management structure or control, the coal supplies should not be discontinued immediately unless there are compelling reasons to believe that the name change requested is not likely to be accepted. (ii) The Coal Company will examine the request and if the case involves any change in the 	<p>Members agreed that coal supplies to the running units should not be stopped and the proposed arrangement is necessary to ensure that such requests did not result in shut down. Representative of MoP stated that it would be advisable to extend the supplies for 6 months as in some cases a decision on name change could take more time.</p>	<p>The Committee recommended that the proposed guidelines be approved. It is also recommended that the issue could be reviewed after the decision on the name change policy referred to in 2(1). Cases which need not be referred to the Ministry should be disposed of by the coal company within four weeks from the date of receipt of application. Cases which need to be referred to the Ministry should be forwarded within four weeks from the date of receipt of application after verification and scrutiny by the coal company. Coal supplies under the existing FSA should be continued for a period of</p>

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	<p>equity/management structure or control requiring the approval of the Ministry, the same will be referred to the Ministry by the company for a decision with the specific comments/recommendations of the coal company.</p> <p>(iii) In the meanwhile, coal supplies under the existing FSA should be continued for a period of three months or till a decision is conveyed by the Ministry whichever is earlier.</p> <p>SLC(LT) may consider the issue for appropriate recommendations.</p>		<p>three months from the date of issue of letter by CIL subsidiary to MoC in matters which needed to be referred to the Ministry or till a decision is conveyed by the Ministry, whichever is earlier. Coal supplies should not be stopped without approval of the Ministry of Coal.</p> <p>This matter may also be reviewed in the next SLC(LT) meeting.</p>
<p>Agenda No. 3 Miscellaneous Items (i) Name change issue of M/s Athena Chhattisgarh Power Limited</p>	<p>This is regarding a request received from M/s. Athena Chhattisgarh Power. Limited (ACPL) regarding change of the name of SPV from "Athena Chhattisgarh Power Pvt Limited (ACPPL) to Athena Chhattisgarh Power Limited" (ACPL). The request of the applicant was examined and the competent authority approved name change of the company, which was communicated to CIL vide MOC letter dated 3rd September, 2013. In response to MOC letter, SECL sought clarification as to whether FSA can be signed by them with ACPL as an SPV of Athena Energy Ventures Pvt Ltd. The matter was placed before the SLC (LT) for Power in its meeting held on 13.09.2013. It was decided as under:-</p> <p><i>"As the relevant documents were to be examined in detail, the Committee deferred the matter. Papers about authorized and subscribed capital before and after name change should be furnished by the</i></p>	<p>Representative of SECL stated that all milestones have already been achieved and the FSA can be signed. The only clarification needed was as to whose SPV Athena Chhattisgarh Power Ltd. (ACPL)" was. All other issues have been clarified. This matter was considered in the SLC(LT) meeting held on 13.09.2013 and the developer was requested to submit the necessary documents. Representative of the developer stated that the relevant documents had already</p>	<p>SECL confirmed that all the milestones had been achieved and the only issue on which clarification was required as to which company / entity was ACPL an SPV of. Necessary documents have been submitted by the applicant. SLC recommended approval / acceptance of the change in the name of the LoA holder from ACPPL to ACPL an SPV of AEVPL.</p>

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	<p style="text-align: center;"><i>developer duly signed by the Company Secretary".</i></p> <p>The papers in this regard were submitted by the applicant company. Apart from these, some more clarifications were also sought for from the applicant. The applicant explained its position in respect of the query raised by SECL in respect of SPV. The comments of applicant are as under:- Athena Chhattisgarh Power Limited is an SPV formed for construction of 2x600MW Coal based thermal power project, which is the end use project of the erstwhile developer i.e. Green Infrastructure Pvt. Ltd. (GIPL) (now known as Athena Infra Projects Private Limited). ACPPL vide its letter dated 05/09/2007 had informed the Ministry on the formation of SPV. The project is within the 78,000 MW TPPs for which a Presidential Directive has been issued by MoC to CIL for signing of FSA. SLC(LT) may consider the case and make suitable recommendations.</p>	<p>been submitted and explained. Athena Chhattisgarh Power Pvt Ltd. (ACPPL) later renamed as ACPL was an SPV of Green Infrastructure Pvt Ltd. (GIPL) and Athena Energy Ventures Pvt Ltd. The name of GIPL was subsequently changed to Athena Infra Projects Pvt Ltd. (AIPL). AIPL is the ultimate holding company of ACPL through the investment vehicle AEVPL and the assets and liabilities of ACPL would be a part of the consolidated financials of AEVPL. The majority shareholding of ACPL, is now with AEVPL and therefore ACPL is the SPV of AEVPL. These facts were taken into consideration.</p>	
<p>Agenda No. 3-Mis. Items (ii) Request for conversion in the category of 8 MW rice husk based biomass plant of M/s Vandana Vidhyut Limited from CPP to IPP</p>	<p>M/s Vandana Vidhyut Limited has requested for conversion of their 8 MW rice husk based biomass plant located at Bilaspur, Chattisgarh from CPP to IPP. The applicant has stated that their plant is an 8 MW Rice husk based biomass power plant (IPP) whereas MOCs linkage letter shows it in the CPP category. The commercial production of Rice husk based biomass Power plant was commenced on 01.12.2001. Coal linkage allocation application was submitted by applicant in the Ministry for 6 MW (subsequently enhanced to 8 MW) Rice Husk Based Biomass power Plant. The SLC (LT) for Power in its meeting held in 1998 recommended the coal linkage to this biomass power plant in CPP category. In the copy of the linkage application provided by</p>	<p>The representative of the developer stated that the project was granted linkage as CPP but the power generated was actually being supplied to the State Electricity Board. He submitted that it was a matter of correction in the category. It was pointed out by Members that it was not a case of correction, but a case of conversion from CPP to IPP. JS, MoP stated that as CPP, the</p>	<p>It was decided that SECL would seek clarifications in the matter from the developer and inform the status to the Ministry. This should be done in a month's time. It would be discussed in the next SLC (LT) meeting.</p>

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	<p>the developer, the power generated was to be consumed by the erstwhile Madhya Pradesh Electricity Board and Private Parties viz. "M/s. Vandana Industries Ltd., Vandana Ispat Ltd. and VandanaUdhyog Ltd." It was not indicated in the applications whether it was for a CPP or IPP. The agreement the company entered into with MPSEB also indicated consumption of power generated towards "Captive Consumption/ sale to third party / sale to MPEB. Applicant has now informed that the entire power generated out of this plant was supplied to the grid vide execution of long term PPA with MPEB in 2000 / CSPDCL in 2003 and continue to be the same, with the existing PPA in 2013 with CSPDCL which is valid upto year 2033. FSA was signed with the SECL.</p> <p>At the time of renewal SECL has asked applicant to submit an affidavit stating the category of the plant. The applicant has stated that this is a Pre-NCDP coal linkage and 8 mw Biomass power plant is in running condition and an environmental friendly project for which linkage allocation was done in the year 2001. Since SECL is not renewing the FSA, they are facing a serious threat of shut down of plant. Since the linkage was granted as CPP, the request for conversion is to be considered by the Committee.</p>	<p>plant was getting coal at a premium whereas on conversion to IPP coal would be supplied at notified price. As the PPA would have been signed earlier taking into account coal prices as CPP, it was necessary to examine as to how the savings on fuel cost would be passed on to the consumer. The developer's representative was not able to clarify this issue. The representative of CIL pointed out that the project was described as rice husk based bio-mass plant and as per norms only 15% of coal was to be supplied, whereas coal was being drawn at 30% of the fuel requirement.</p>	
<p>Agenda No. 3-Mis. Items (iii) Review of LoA granted to Bokaro Power Supply Company (P) Ltd.</p>	<p>This is regarding a request received from M/s. Bokaro Power Supply Company (P) Ltd regarding revival of LoA for supply of coal to BPSCL for its 75 MW expansion unit (CPP). The developer has stated that LoA was issued for 75 MW CPP of BPSCL, Bokaro Steel City on 02/02/2009. As per terms & conditions of LoA, BPSCL had to submit prescribed milestones for 75 MW whereas BPSCL submitted milestones for 36 MW BPTG & 300 T/hr HP Boiler (which is equivalent to 75 MW power plant) within prescribed time frame. In this regard comments of CCL</p>	<p>Representative of Bokaro Power Supply Company explained the technical details of the project and stated that linkage was applied for 75 MW equivalent of coal linkage which was to be used for generation of 36 MW from CPP and balance coal (sufficient to generate 39 MW) was to be used for generation of</p>	<p>Since the clarification had already been given before the cancellation of the LOA, the same may be accepted. Delay in achieving milestones is condoned. Since the milestones have all been met for 36 MW, CPP the linkage shall be for 36 MW. The issue of linkage for process steam shall have to be</p>

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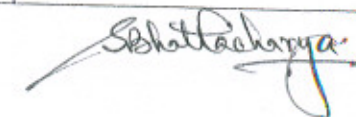
	<p>were sought. CCL informed that the documents submitted by BPSCL are irrelevant as LoA has been issued for 75 MW CPP and not for 36 MW BPTG & 300 T/hr high pressure Boiler. A clarification was issued by Central Electricity Authority (CEA) on 31.01.2011 in the matter. CEA has clarified the coal requirement for the steam cum co-generation plant with 1x36 MW back pressure TG set along with 1x300 T/hr High pressure boiler. The steam conditions at the inlet to the turbine are indicated as 300 T/hr at 98 ata and 535°C. The steam at out let of back pressure turbine is indicated to be 297.88 T/hr at 13 ata and 267.48°C thereby generating about 36 MW of Power. The steam taken out of back pressure turbine at 13 ata is to be used as process steam in the steel plant. The coal requirement for the steam cum cogeneration plant will correspond to 300 T/hr boiler equivalent to about 75MW, out of which 36 MW corresponds to power generation & the rest for process steam for the boiler of the Steel Plant.</p> <p>In this regard Ministry of Power has also submitted its comments on 09.09.2011 with a request to advise CCL to revalidate the LoA cancelled by CCL, as the delay in EC may also be considered for condoned has been mainly due to the requirement to conduct fresh EIA study.</p> <p>It is to be decided by SLC (LT) whether milestones for 36 MW may be accepted in this matter instead of 75 MW as suggested by MoP/CEA or not.</p>	<p>process steam for the steel plant. Accordingly, linkage was granted for a capacity of 75 MW. Representative of CIL pointed out that LoA was granted for CPP of 75 MW and accordingly milestones were to be achieved. As the CPP was only of 36 MW, clarification was sought. Coal for process steam could not be a part of the linkage for CPP. Representative of the Ministry of Steel stated that the entire linkage should be restored as the requirement of coal for the whole process including the CPP was correctly indicated in the application for linkage and the linkage was granted accordingly.</p>	<p>examined separately. Accordingly, the LoA and BG shall be revived and modified.</p>
<p>Agenda No. 3-Mis. Items (iv) Coal linkage to Muzaffarpur Barauni TPPs</p>	<p>This is regarding additional coal linkage to Muzaffarpur TPS and Barauni TPS.</p> <p>MoP /Govt of Bihar requested for additional coal linkage to Muzaffarpur TPS and Barauni TPS. The proposal was included in the agenda for the SLC(LT) meeting dated 31.05.2013 and the Committee decided to recommend</p>	<p>Representative of MoP stated that the request for enhancement of linkage quantity after R & M of the plants were recommended by SLC(LT) in the meeting held on 31.05.2013 as a special case considering</p>	<p>CEA shall work out the quantity of coal as per norms and adjust from the 306 MT allocated to pre 2009 existing power plants. CIL shall give effect to this quantification accordingly.</p>

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	<p>considering grant of LoA on priority to such units;</p> <p>(i) Which are located in states where per capita energy consumption is less than half of the national average;</p> <p>(ii) The unit is wholly owned by the State Government or wholly owned entity of the State Governments, especially if the quantity of coal involvement is minimal</p> <p>The Committee decided that in such matters, an appropriate decision will be taken on case to case basis if the above criteria are accepted.</p> <p>Comments of CIL were called for in the matter. CIL has informed that Muzaffarpur TPS and Barauni TPS had concluded FSAs for the referred units with CIL sources as per allocation of ACQ by CEA for TPPs commissioned as on 31.03.2009, for total quantity of 306 Million Tonne. Subsequently, CIL has signed FSAs for a linked capacity of 71,145 MW out of aggregate capacity of 78000 MW under the Presidential Directives for TPPs commissioned/likely to be commissioned between April 2009 and March 2015. In addition to that, CIL is having pending LoAs of about 30,800 MW having coal requirement of about 116 Million Tonne of coal out of which power plants of about 19,300 MW capacity having coal requirement of about 73.5 Million Tonne have achieved milestones. CIL has also stated that considering huge negative coal balance existing at CIL, it would not be in a position to provide any additional coal linkage in respect of any additional power plants.</p> <p>Recently MoP and Kanti Bijlee Utpadan Nigam Ltd has also requested for enhancement of FSA quantity from 0.5 MMTPA to 1.3 MMTPA for Muzaffarpur Thermal Power Station, Stage-I (2x110 MW) in view of the decision of the SLC (LT) dated 13.09.2013. It has now been stated that the</p>	<p>various factors including the fact that the per capita power consumption of the state was less than half of the national average. The plant was already commissioned after R&M and therefore, the coal supplies should start immediately to prevent it from lying idle. Representative of CIL stated that in view of the tight availability position, no additional commitment could be accepted for power sector. However, it was suggested by CIL and CEA that out of the 306 MT of coal earmarked for power plants commissioned prior to 31.03.2009, there could be some savings on account of shut down of some of the plants for any reason CEA could consider allotting this available quantity within the said 306 MT to the Muzaffarpur, Barauni plant.</p>	
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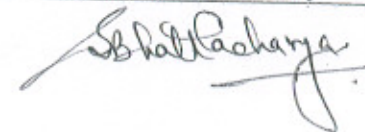
	<p>plant is to reopen after R&M in February-March 2014 and actual coal requirement would be around 13 Lakh MT, whereas the present coal supply is at 5 Lakh MT.</p> <p>SLC (LT) recommended the enhancement of coal supply to these plants keeping in view the special circumstances as explained in the minutes quoted above. SLC (LT) may take a view in the matter in the light of CIL's comments.</p>		
<p>Agenda No. 3-Mis. Items (v) Request for enhancement of linkage quantity of NTPC's North Karanpura Power Project.</p>	<p>The coal linkage granted earlier to NTPC's North Karanpura Power Project was cancelled and subsequently restored on 09.05.2013 as per the directions of the Cabinet Committee on Investment (CCI). Pursuant to this the coal company (CCL) has issued LoA for the project for an ACQ of 7.039 MTPA of erstwhile E grade of coal. MoP has forwarded a letter from NTPC stating that the LoA quantity is less than the original linkage quantity of 10.24 MTPA. NTPC has already taken up the matter with the coal company and their response is awaited. Coal India has been advised to examine the matter and their comments. CCL has stated that the LoA quantity has been fixed at 90% or the normative quantity calculated in accordance with the MoP norms as calculated for other similarly placed consumers. SLC (LT) may take an appropriate view accordingly.</p>	<p>NTPC representative stated that the original linkage quantity needed to be restored. Representative of CIL explained that the LoA quantity was worked out as per norms and the same formula was followed for all power plants; it could not be changed for a single plant.</p>	<p>This is not a plant specific issue. The quantities have been worked out following a common norm/ policy. Therefore, it has to be treated as a generic issue and shall be examined separately.</p>
<p>Agenda No. 3-Mis. Items (vi) Request for the Name change of M/s. Coastal Paper Ltd.</p>	<p>Coastal Paper Limited, Kadiyam Andhra Pradesh was granted linkage in 1998 for its paper unit. The company was taken over by Andhra Paper Mills Ltd. headquartered at Rajahmundry. The takeover was done on the basis of the order passed by the High Court of Andhra Pradesh. Subsequent to the takeover, the paper unit was named as APPML, Unit Coastal Paper. Subsequently in 2011 APPML was taken over by International Paper, US by acquiring majority shareholding in APPML through FDI route.</p>	<p>Though the project was not in the power sector, the matter was referred to SLC(LT) for Power as this Committee had earlier deliberated on the name change issue and approved certain guidelines, which were being followed for linkages of all sectors. Representative of</p>	<p>As the plant has been running for a long time and the takeover of the company by International paper through FDI route was with due approvals, the request was recommended to be approved.</p>



	<p>Thereafter the 2 units have been renamed as APPML Kadiyam and APPML Rajahmundry. It has now been requested for change of name of the company accordingly and transfer of the linkages for the 2 units.</p>	<p>International Paper stated that the plant had been in operation for a long time of about 80 years and the change of management through FDI route was following all requisite approvals. He requested that the change of name of the coal linkage holder also be approved</p>	
<p>Agenda No. 4- Review of pending LoAs issued for Power Sectors (IPP)</p>	<p>177 LoAs were issued by the CIL and its subsidiaries for power projects to be commissioned during the 11th & 12th Plan. (Some of these LoAs cover in parts, different units to be set up by the same developer. In such cases some parts have been covered within the Presidential Directive (PD) issued on 17.07.2013. FSAs have been signed for such parts of LoAs and the remaining parts are pending. Therefore the Number of LoAs and FSAs may not tally). These LoAs cover a capacity of about 1,08,000 MW. Projects with capacity of 78,000 MW have been approved for Coal supplies by the CCEA and covered in the PD. For these projects FSAs were to be signed for 172 units covering 134 LoAs. 157 FSAs have been signed so far. In the remaining 15 cases some issues related to change of ownership, extension of coal supplies beyond the period admissible under Tapering Linkage Policy, etc are involved. Such issues are being considered separately. Therefore, these 15 cases covered within the PD are not being listed for review by the Committee except the project listed at Agenda No. 3 (i).</p> <p>The remaining 43 LoAs are not covered within the 78,000 MW projects. Out of this, 22 projects have already achieved their milestones as reported by CIL and 7 LoAs have been cancelled. Therefore, these projects were also not listed for</p>	<p>The status of achievement of milestones as indicated by the coal companies was reviewed by the Committee and based on the information thus submitted, recommendations are indicated below against each item at Agenda Item Nos. 4 (i) to 4(xiv).</p>	

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	review by the Committee. The remaining 14 pending cases were placed before the Committee for review.		
4 (i) Chhattisgarh Power Ventures Private Limited (CPVPL) (Formerly Videocon Industries Ltd.), Gaud/Champa, Janjgir, CG 660MW*	LoA issued on 12.08.2011 FSA cannot be signed as none of the milestone is achieved. Addl. CG also not submitted. Decision about cancellation of LOA to be taken by SLC (LT). Certain documents have been submitted for milestones purpose, after LOA validity, which cannot be accepted. They have also filed a WP seeking restraint for cancellation of LOA/encashment of CG. Deficiencies in milestone no.(2), (3), (4), (5), (9) & (10). Notice issued for cancellation. Party filed writ petition on 06.09.12 in Kolkata High Court and obtained stay order restraining MCL from encashing Bank Guarantee. Matter sub-judice. Does not appear in the revised list dated 17.07.2013	Representative of the developer was not present. MoP representative stated that no progress had been made in the project and hence, the Committee could re-consider the LoA. Representative of MCL stated the restraint order of the court was still continuing.	The status of the case was noted. However, MCL to follow up the court case and settle it at the earliest. Final status to be reported in the next meeting.
4 (ii) Chhattisgarh Power Ventures Private Limited (CPVPL) (Formerly Videocon Industries Ltd.), Gaud/Champa, Janjgir, CG (Part LoA for the same unit as at Sl.No 1 above) 660 MW	LoA issued on 26.06.2010 Notice issued for cancellation of LOA. Matter sub-judice. FSA cannot be signed as none of the milestone is achieved. Addl. CG also not submitted. Decision about cancellation of LOA to be taken by SLC (LT). Certain documents have been submitted for milestones purpose, after LOA validity, which cannot be accepted. They have also filed a WP seeking restraint for cancellation of LOA/encashment of CG.	Representative of the developer was not present. MoP representative stated that no progress had been made in the project. Representative of SECL stated that the developer failed to achieve any milestones for the project and therefore notice had been issued for cancellation. There was no restraint order from the Court.	The SLC(LT) took note of the fact that as per SECL records, the company had not achieved any of the milestones within the validity period. The validity period expired in June 2012. The party had not submitted additional CG. Due to all these, SLC(LT) felt that there was no need to re-visit the issue. Therefore, further action as per the LoA terms should be taken by SECL.



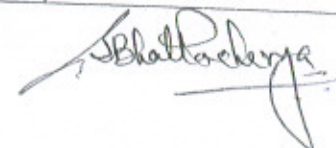
<p>4 (iii) Nava Bharat Power Pvt. Ltd., Hyderabad. Tapering linkage</p>	<p>LoA issued on 11.06.2009</p> <p>i) Approval of Investment decision submitted in the name of Essar Power. ii) Land Acquisition- no sale deed or lease deed submitted. iii) Forest clearance submitted after validity of LOA. iv) Final water allocation not submitted. v) Commitment of equity documents submitted in the name of Essar Power. vi) Final loan agreement for financial closure not submitted. vii) No documents submitted for start of construction. Notice issued for cancellation. Matter sub-judice.</p>	<p>Project has not achieved any progress. MCL representative stated that the matter was sub-judice but it was not clear whether there was any stay order from the Court.</p>	<p>MCL to follow up the matter immediately and take appropriate action. The status of the case to be apprised in the next SLC(LT) meeting.</p>
<p>4(iv) NSL Nagapatnam Power & Infratech Pvt. Ltd., Hyderabad. 1320 MW</p>	<p>Date of issue of LoA : 26.06.2010</p> <p>Final MOEF Clearance submitted after validity of LOA. Only in-principle water allocation was furnished. SLC(LT), dt.31.05.2013 advised the LOA holder to clarify position with regard to water allocation. Finally, Water allocation furnished on 05.09.13, i.e. after validity. Further, Party vide letter, dtd.29.11.2013 has enclosed a letter, dtd.24.09.2013 from Department of Water Resources, Govt. of Odisha stating that the water allocation accorded vide letter no.3861/WR, dated 07.02.2009 was "Firm" water allocation. Does not appear in the revised MOC list dated 17.07.2013.</p>	<p>Representative of the developer stated that water allocation for the project was obtained and submitted on 13.09.2013. EC had also been submitted, but there was a delay. He requested that the delay in achieving these two milestones be condoned as all other milestones had been achieved within validity period of LoA.</p>	<p>MCL confirmed that the milestones had been met except the two in which there was delay. The Delay in supplying firm water allocation and EC/ MoEF clearance condoned. This is not included in CCEA approved list of 78,000 MW.</p>
<p>4 (v) NTPC, Mouda Extension, Dist-Nagpur, Maharashtra 1320 MW 11.11.2010</p>	<p>Land- Sale/Lease deed not submitted but possession letter submitted. SLC(LT) dated 31.05.2013 advised LOA holder to submit lease deed within 6 months. But same has not been furnished as yet.</p>	<p>NTPC representative stated that the lease deed could not be submitted as there was revision of cost of land in the meanwhile by the Maharashtra Industrial Development Corporation,</p>	<p>Lease deed not yet furnished. Matter will be examined after submission of lease deed.</p>

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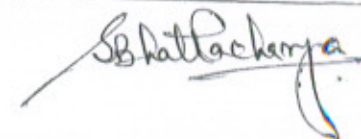
		which delayed the process. He sought time upto March 2014 to submit the lease deed.	
4 (vi) PEL Power Limited (an SPV of Patel Engineering Limited) Nagapatnam, Tamilnadu 500 MW	LoA issued on 27.08.2010. Investment decision and DPR submitted for different capacity 3X350MW but LOA issued for 500 MW. Application for change of configuration was forwarded to MOP for comments. MoP gave NOC for change in size from 500 MW to 350 MW. Environment clearance for imported coal, Financial closure in-principle, no document for start of construction. MoC vide letter dt. 27.8.2012 advised not to take any coercive action. Further, SLC(LT) dt. 31.05.2013 resolved that since EC is for imported coal so, the present LOA cannot be processed further and advised LOA holder to clarify the position with regard to EC.	Representative of the developer stated that the request for revised Environmental clearance for using blend of imported and domestic coal was under consideration of MoEF. Clearance from Govt of Tamil Nadu Govt for starting construction was also under process following an order of NGT. Representative of MCL stated that other milestones were also pending	EC awaited and a few other milestones also remained to be achieved. To be reviewed in once intimation about achieving of all these milestones is received.
4 (vii) Rayalseema TPS Stage-III, Kadapa (Unit 6) 500 MW	LoA issued on 18.03.2009 As per advice of SLC(LT) reconciliation of BGs done. There were delay in submission of 5 milestones but unit furnished additional CG for 2 milestones only within validity. Letter sent to APGENCO after reconciliation.	Representative of the developer was not present. Representative of MoP stated that the plant was at an advanced stage of construction.	Status noted.
4 (viii) Dheeru Powergen Pvt. Ltd. (Phase-I) Village Churri, Kotgora Division, Chhattisgarh (Unit 1) 350MW	LoA issued on 14.12.09 LOA validity expired. Milestone no. 3, 4, 6, 9 & 10 are deficient. As per MOM {item on 4(17)} of SLC (LT) meeting held on 31.05.2013, the matter was deferred as EC was cancelled by NGT.	Representative of the developer stated that the after quashing of the EC granted for the project by NGT, it had filed an appeal before the Supreme Court, which was pending.	The Committee recommended that SECL could take further action as per terms of LOA.



<p>4 (ix) Dheeru Powergen Pvt. Ltd., Korba, Chhattisgarh (LOA @90% level) (Unit 2&3) 700MW</p>	<p>LoA issued on 06.06.2009</p> <p>LOA validity expired. Milestone no. 3, 4, 6, 9 & 10 are deficient. As per MOM {item on 4(17)} of SLC (LT) meeting held on 31.05.2013, the matter was deferred as EC was cancelled by NGT.</p>	<p>As in 4(viii) above</p>	<p>As in 4(viii) above</p>
<p>4 (x) Lanco Vidarbha Thermal Power Limited, Village Mandva, Pulai and Belgaon, Distt. Wardha, Maharashtra (Unit 1) 660MW</p>	<p>LoA issued on 11.02.2011</p> <p>1. Not appearing in the revised list of MOP dated 27.05.2013. 2. The issues were discussed in the SLC (LT) meeting held on 31.05.2013. As per item no. 4 (20) committee was of the view that additional CG had to be submitted further, certification regarding transportation of washed coal to the plant should be submitted to SECL. status about the holding pattern of this SPV should be intimated to MOC for examination and appropriate decision. 3. Addl. CG has not been submitted. 4. Issues of washed coal/SPV have also not been resolved by LOA holder.</p>	<p>Representative of the developer stated that the total land utilisation was reduced by optimisation, which was approved by the Ministry of Power as well as Ministry of Coal. Revised DPR was submitted subsequently incorporating this reduction in land requirement. He requested that Additional CG demanded by WCL be waived. He also submitted that as the company was facing financial constraints and it had carried out Corporate Debt Restructuring recently. Therefore, if the ACG was insisted upon, extension of time upto March 2014 be given for furnishing the same. Representative of SECL stated that there were two other issues pending. EC issued by MoEF stipulated that only washed coal should be transported for the project. The other issue relating to recognising the SPV as the linkage holder was to be</p>	<p>Additional CG should be submitted by 31st March 2014. Applicant will submit an affidavit to meet the conditions of EC. The matter of SPV will be considered by the SLC(LT) for which all necessary papers shall be received and forwarded by SECL, after their unification's scrutiny.</p>



		approved by the Ministry.	
4 (xi) Lanco Vidarbha Thermal Power Limited, Village Mandva, Pulai and Belgaon, Distt. Wardha, Maharashtra (Unit 2) 660MW	LoA issued on 26.10.2010 1. Not appearing in the revised list of MOP dated 27.05.2013. 2. The issues were discussed in the SLC (LT) meeting held on 31.05.2013. As per item no. 4 (20) committee was of the view that additional CG had to be submitted further, certification regarding transportation of washed coal to the plant should be submitted to SECL. status about the holding pattern of this SPV should be intimated to MOC for examination and appropriate decision. 3. Addl. CG has not been submitted. 4. Issues of washed coal/SPV have also not been resolved by LOA holder.	As in 4(x) above	As in 4(x) above
4 (xii) Aparna Infraenergy, Kawathala, Chimur, DistChandrapur Maharashtra 250MW	LoA issued on 16/17.07.2010 Delayed submission of documents for Financial Closure, not submitted additional CG. Financial closure document shows sponsor as Gammon Infrastructure Projects Limited and/or its subsidiary and/or associate. Sponsor's funding equity requirement of Rs 3765 million. Environmental Clearance not achieved. Forest clearance Milestone not achieved. Milestone for Water allocation not achieved also failed to submit additional CG. MoC vide letter dated 9.8.2012 have advised not to take any coercive action till such time the matter is decided after receipt of comments from WCL & CIL. WCL vide letter dt. 30.8.2012 submitted the comments to MOC & CIL. MOC vide letter dt.25.10.2012 forwarded the comments of WCL to M/s Aparna Infraenergy India Pvt. Ltd intimating that the position explained by WCL is contradictory to the position	Representative of WCL submitted that LoA was in the name of a partnership firm which was registered subsequent to issue of LoA. Four partners had retired and new partners had come in their place. As WCL was of the view that it was a case of assignment of LoA, the matter was referred to the Ministry. Representative of the LoA holder submitted that three original partners were still continuing and the partnership firm was registered subsequently to facilitate the conversion of the partnership	As the matter needed to be examined in detail, the Committee decided to defer the matter.



	<p>intimated to MOC by the company and requested to furnish their response on the comments of WCL. Pursuant to the decision taken in the SLC(LT) meeting held on 31.05.2013, to examine the documents in detail related to change of name, the LoA holder was asked to submit the copy of registered partnership deed of M/s Aparna Infraenergy vide letter dated 19.7.2013. The documents submitted by the LoA holder vide letter dated 12.8.2013 have been examined by Legal Deptt. WCL and the LoA holder was asked vide letter dated 3.9.2013 to submit the registered copy of the initial partnership deed dated 11.7.2008 and copy of subsequent amendments, changes in representations, constitution of the firm due to inclusion/ retirement of partners of the firm as recorded by Registrar of Firms. Documents have been verified and It has been recommended by WCL that change of name from Aparna Infraenergy to Aparna Infraenergy India Pvt. Ltd is not acceptable as the LoA issued in favour of the original firm M/s. Aparna Infraenergy has been assigned by way of take over.</p> <p>The matter is to be examined in the Ministry.</p>	<p>firm into a company.</p>	
<p>4 (xiii) Gupta Energy Pvt. Ltd., Usegaon, Chandrapur, Nagpur, Maharashtra 540MW</p>	<p>LoA issued on 14.06.2010</p> <p>LoA issued to M/s Gupta Energy Pvt. Ltd on 14.6.2010. MoC ratified change of name to M/s Gupta Energy Ltd. on 11/12. 8. 2011. Milestone No.2(Approval of Investment decision) to be achieved. Milestone No.4 (Land) to be achieved. Milestone No.5 (Envi. clearance) to be achieved. Milestone No.8 (Equity Investment) to be achieved. Additional CG sought not submitted.</p> <p>Unit again changed name to M/s Gupta Energy (P) Ltd as per application dated 1.1.2012, which was agreed to by WCL. Consumer was asked to submit documents towards</p>	<p>Representative of MoP stated that the project area was covered within the area notified under Comprehensive Environmental Pollution Index (CEPI) where a moratorium against any new project was in force. This was not likely to be lifted in the near future. Therefore, the only option was either to shift the project or cancel the LoA. Representative of the developer stated that the</p>	<p>The project developer was advised to take appropriate view in face of the facts and adopt the feasible course of action accordingly. The matter to be reviewed after 6 months.</p>

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	<p>achievement of milestones in the changed name vide letter dated 13.2.2012. No document submitted nor Additional CG submitted for non achievement of Milestone 2 & 4 in the earlier name except document of financial closure.</p> <p>MOC vide letter dt.11.6.2012 have requested to await the outcome of decision of SLC(LT) for Power before taking a view on cancellation of LoA or forfeiting of BG etc. in respect of this case. M/s Gupta Energy Pvt.Ltd. Vide letter dt.21.8.2012 have represented for acceptance of milestone documents for 270 MW power plant and condone inadvertent delay to achieve milestones in target time and allow to submit additional CG. The representation have been forwarded to CIL vide note sheet dt.1/3.09.2012. Matter pending at CIL. Extension granted in SLC(LT) meeting held on 07.01.2013 for submitting Environment Clearance/Forest Clearance upto 1 year or submission of EC/FC whichever is earlier, subject to achievement of all other milestones. In the SLC(LT) meeting held on 31.5.2013 it was decided that validity of BG could be extended. LoA holder advised vide letter dated 5.9.2013 to extend the validity of BG. The BG extended up to 24.10. 2014. Since the LoA holder had not submitted any document towards achievement of milestones in the changed name within the LoA period except financial closure, a report to SLC(LT) on the achievement of other milestones is being sent.</p>	land for the project had already been acquired and it would be difficult to acquire land again at a different location.	
4 (xiv) Jinbhuvish Power Gen. Pvt Ltd. Bijora, Mahagaon, Dist Yavatmal, Maharashtra 500MW	<p>LoA issued on 08.06.2010</p> <p>LoA issued for 2x 250 MW on 7/8.6.2010. Unit vide letter dated 3.8.2011 requested to enhance the capacity to 2 x 300 MW. WCL forwarded the application to MoP vide letter dated 20/22.8.2011. MoP after expiry of the LoA have</p>	Representative of WCL stated that in pursuance of the direction of SLC(LT) in the meeting held on 31.05.2013 the achievement of milestones was verified again, keeping in view	Delay in achieving the milestones is condoned. Further action will be taken by WCL accordingly. The issue of enhancement of capacity from 2x250 MW to 2x300 MW had

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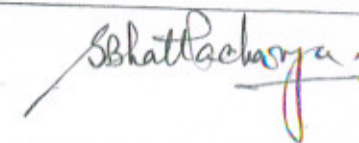
	<p>conveyed no objection for enhancement in capacity vide their letter dated 1.8.2012. As such the capacity in the LoA remained as 2 x 250 MW at the time of expiry of LoA.</p> <p>During the validity of LoA the developer had submitted documents towards achievement of milestones for both 2 x 250 MW and 2 x 300 MW. As there was no response from MoP in the matter of enhancement of capacity the LoA capacity remained as 2 x 250 MW. The unit was intimated vide letter dated 31.5.2012 on non-achievement of milestones and was requested to submit proper documents within the validity period of LoA as well as to submit additional CG of Rs 8.07,03,600/-. The unit submitted further documents and additional CG of Rs 4,03,51,800. Unit filed writ petition in the Hon'ble Court of Bombay Nagpur bench prior to expiry of LoA. WCL issued notice under clause 3.4.1 of the LoA on 17.7.2012. The unit withdrew the writ petition on 10.8.2012. MoC vide letter dated 13.8.2012 have advised not to take any coercive action till such time the matter is decided after receipt of comments from WCL & CIL. WCL vide letter dt. 24.8.2012 submitted the comments to MOC & CIL. MOC vide letter dt. 24.09.2012 forwarded the comments of WCL to M/s Jinbhuvish Power Generation Co. Pvt. Ltd. Intimating that the position explained by WCL is contradictory to the position intimated to MOC by the company and requested to furnish their response on the comments of WCL. Considering the documents submitted within the validity period of the LoA the unit failed to achieve milestones Nos. 2 - Approval of Investment Decision, Milestone No. 3 DPR/ TFR, Milestone No. 4 - Land Acquisition, Milestone No. 5 - Environment Clearance, Milestone No. 6 - Forest Clearance, Milestone No. 8 Commitment of equity investment and Milestone No.9 Financial closure for 2 x</p>	<p>the change of configuration approved by the Ministry of Power. All the milestones had been achieved by the changed configuration but after the validity of LoA and therefore, the developer was required to furnish Additional CG. The representative of the developer stated that he had applied for the change in configuration within the validity period of LoA, but the approval was conveyed late. Director (T), WCL stated that the milestone documents needed further verification once a decision was taken to condone the delay.</p>	<p>already been considered by the SLC(LT) in its meeting held on 07.01.2013. It was decided that "the request for enhancement in capacity from 2x250 MW to 2x300 MW also be approved at the level of the coal company and the milestones submitted for 2x300 MW be also accepted, however, no additional coal on this account would be admissible, as per the general instructions on the subject." The issue of achievement of the milestones be settled accordingly by WCL. WCL to take further action accordingly.</p>
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	<p>250 MW and also failed to submit additional CG.</p> <p>Even if documents submitted within the validity period of the LoA is considered for 2 x 300 MW, the unit failed to submit additional CG and achieve milestones as under:</p> <ol style="list-style-type: none"> 1. Milestone no. 2 – Approval of Investment Decision. 2. Milestone No. 3 DPR/ TFR. 3. Milestone No. 4 – Land Acquisition. 4. Milestone No. 5 – Environment Clearance. 5. Milestone No. 6 – Forest Clearance 6. Milestone No. 8 Commitment of equity investment. <p>The capacity of the power plant for 2 x300 MW has to be ratified by SLC(LT) as the NOC has been given by MOP after expiry of LoA although the unit had applied for change within LoA period.</p> <p>Extension granted in SLC(LT) meeting held on 07.01.2013 for submitting Environment Clearance upto 1 year or submission of EC whichever is earlier, subject to achievement of all other milestones. Pursuant to the decision taken in the SLC(LT) meeting held on 31.05.2013 Milestone achievement position was to be verified and put in tabular form. Further documents submitted vide letter dated 24.07.2013. A committee was formed to verify these documents. The latest status with report from WCL is awaited.</p>		
<p>Agenda No 5 – Review of pending LoAs for CPPs</p>	<p>177 LoAs were issued for CPPs in various sectors. Out of this, FSAs have been signed in 110 cases and 45 LoAs have been cancelled. The status of the remaining 23 pending LoAs as reported by the coal companies were placed before the Committee for</p>	<p>The Committee reviewed the status of these 24 cases and the recommendations are indicated against each item at Agenda Item Nos. 5 (i)</p>	

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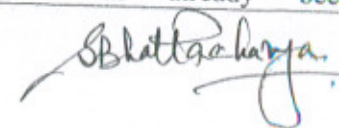
	review.	to 5 (xxiii).	
5(i) Dinbandhu Steel & Power Ltd., At-Kalinga Nagar Growth Centre, Dasmania, Dist-Jajpur, Orissa 8.0 6.9.08	Milestones achieved FSA was not signed due to non-receipt of normative quantity for the AFBC boiler this has since been received. Name change issue is also pending. The issue is pending in the Ministry.	Representative of the developer was not present. All milestones have been achieved and name change issue has been under consideration in the Ministry.	Status noted.
5(ii) Mula Sahakari Sakhar Karkhana Ltd., Sonai, PO: Taluka Newasa, Ahmednagar, M.S. 16.0 11/ 12.8.08	The unit on the day of inspection was not operational. MD of the unit assured to complete the same within one month. Re-inspection shall be carried out accordingly. Till date the unit has not confirmed regarding modifications done in the Coal Handling Plant.	Representative of the developer was not present.	Procedural requirements to be complied with by the company.
5(iii) Ultra Tech Cem. Ltd., (Awarpur Cement Works) Chandrapur, Maharashtra 33MW reduced to 25 MW 19.6.10	All milestones achieved. Physical Verification done. FSA under Process.	Representative of LoA was present and confirmed that LoA was about to be signed.	Status noted.
5(iv) Avantha Power & Infrastructure Ltd.,	All milestones achieved. Physical Verification done. The unit yet to submit the documents desired during physical verification. The process of signing of FSA will be initiated	Representative of the LoA holder was not present	Procedural requirements to be complied with by the company.



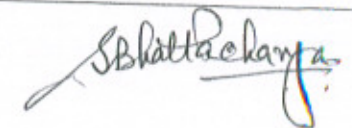
<p>(earlier known as Bilt Power Ltd.), Bhigwan, Bhadalwadi-Paundhwadi, Near Bhigwan, Indapur, Sholapur Highway, Dist: Pune.(presently known as Avantha Power & Infrastructure Ltd.) 30 MW 8.6.2010</p>	<p>once the unit submits the desired documents.</p>		
<p>5(v) Avantha Power & Infrastructure Ltd., (earlier known as Bilt Power Ltd.), Unit: Ballarpur, PO: Ballarpur Paper Mills Ltd., Chandrapur, Maharashtra. 40 MW 8.6.2010</p>	<p>All milestones achieved. Physical Verification done. The unit yet to submit the documents desired during physical verification. The process of signing of FSA will be initiated once the unit submits the desired documents.</p>	<p>Representative of the LoA holder was not present</p>	<p>Status noted.</p>
<p>5(vi) Suryalakshmi Cotton Mills Ltd., 9-km., Ramket Taluka, Nagardhan Village, Dist: Nagpur. 25 MW 19.6.10</p>	<p>All milestones achieved. Physical Verification done. FSA under Process.</p>	<p>Representative of the developer was not present</p>	<p>Status noted.</p>

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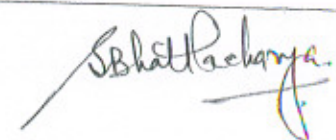
5(vii) West Coast Paper Mills Ltd., Bangur Nagar, Karnataka 44 MW (34.5+9.5 MW) 29.11.2010	All milestones achieved. Physical Verification done. FSA under Process.	Representative of the developer was not present.	Status noted.
5(viii) Shree Sidhbalilspat Ltd., Tadali Growth Centre Chandrapur, Maharashtra 1X12 3/5.08	The matter was taken up in the SLC(LT) Meeting held on 07.01.2013. Further, SLC(LT) in the meeting held on 13.09.2013 decided that in continuation of the decision of SLC(LT) held on 07.1.13 and recommendation of MOP, the change in capacity is accepted. Delay is condoned. FSA may be signed.	Representative of the developer was not present.	Status noted.
5(ix) Star Paper Mills Limited, Sharanpur-U.P 1X5MW 11.2MW 11.02.2009	LOA expired and subsequently cancelled due to non-submission of clarification by unit in respect of installed capacity of the plant. Action for forfeiture of CG already taken, in the meanwhile unit moved to Hon'ble High Court of Allahabad. The Hon'ble High Court granted stay on forfeiture of CG. Matter is subjudice. Correction in capacity of CPP has been allowed by MOC subject to commercial formalities and withdrawal of case. Unit has withdrawn writ petition filed before Hon'ble High Court of Allahabad. CLOA has recommended the quantity in respect of 5 MW (reduction from 11.2 to 5 MW). File is under scrutiny.	Representative of the developer was not present.	Status noted.
5(x) Visa Steel Limited 70 25.06.2010	(i) Matter referred to MOC vide letter dt. 20.2.2013 for advice as coal quantification received late from CCO i.e. after 3 months period after expiry of LOA. (ii) Also coal block, 3 year period would expire on 15.12.2013. In the meanwhile New Patrapara Coal Block allocated jointly to	Representative of the developer was not present. Representative of the Ministry of Steel stated that this project had suffered for no fault of the developer as all	Delay for achievement of milestones is condoned. Matter will be further examined after recommendations of IMC which has already been



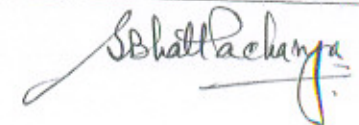
	LoA holder has been de-allocated. Therefore tapering linkage cannot be processed now till the IMC set up for looking into such issues gives its recommendations.	the milestones were completed within the validity period of LoA except one. However, FSA could not be signed as coal quantification was not communicated by CCO on time. In the meanwhile, the coal block was de-allocated. This was also for no fault of the developer as the block allocation was under leader/associate-model and Visa Steel was an associate and the responsibility to develop the coal block was on the lead allocatee. This projects has become stranded without any coal supplies.	constituted in the Ministry to look into such cases, are received.
5(xi) Ambuja Cements Ltd., Ambuja Nagar, Distt. Junagadh, Gujarat 90 MW 24.09.2008	All milestones submitted within LOA validity period except water allocation. Matter regarding use of mine pit water is yet to be decided.	Representative of the developer was not present.	Status noted.
5(xii) HJI-Division of Orient Paper Mills (Prop.: Orient Paper & Industries Ltd.) (Formerly HJI Prop. GMMCO Limited), 9/1, R.N. Mukherjee	Case is of change in capacity. Matter referred to MOP as per extant policy. Reply is awaited. Clarification from MOC regarding plant address for LOA is required.	Representative of the developer was not present.	Status noted.



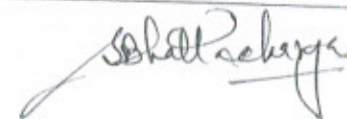
Road Kolkata 15 MW 25.06.2010			
5(xiii) OPG Power Gujrat Pvt. Limited, Bhadradeshwar Village, Kutch, Distt: Gujrat (COASTAL) 300 (2x150) 09.02.2012	LOA is still valid. Additional documents/clarifications submitted are under verification. Legal advice has been sought about group CPP status. OPGPGL is a SPV of OPG Power Venture Plc, an offshore company (Isle of Man) having more than 51% equity by two subsidiaries based in Cyprus and hence approval from MOC in this regard is also required. Name of the company has also changed from OPG Power Gujrat Pvt. Limited to OPGS Power Gujrat Pvt. Ltd., approval for which is also awaited.	Representative of the developer was present. It was submitted that it had only changed the name of the company and there was no change in the shareholding pattern subsequent to the issue of LoA.	SECL will confirm the applicant about the deficiencies if any, in the milestones documents submitted by them latest by 31 st Dec 2013.
5(xiv) Pushp Steels & Mining Private Limited, Durg, Chattisgarh 50 (2x25) 25.06.2010	Issue of provision in EC regarding use of fuel other than coal is to be resolved.	Representative of the developer was not present.	Status Noted.
5 (xv) Raipur Power and Steel Limited, Plot No. 75- 76, Borai Industrial Growth Centre, Rasmada, Durg, CG 1x6 12.07.2010	TG set is 1X12 MW. LOA holder is required to get the confirmation from MOC regarding configuration of unit as 1X12 MW (LOA capacity is 6 MW)	Representative of the developer was not present.	Status Noted.
5 (xvi) Trident Limited, Barnala, Punjab (Biomass CPP) 9.4	Milestone achieved. Transferred to CCL as per CIL/S&M/LOA/47252/New Pol/930 dated 29.11.2011. The assurer failed to sign FSA within three (3) months of the expiry of validity of LOA even after satisfactory achievement of all the milestones. CCL has informed that	Representative of the developer was not present.	Status Noted. CCL may give one more opportunity to the developer to sign the FSA failing which LoA may be cancelled.



05.08.2011	they have cancelled the LoA since the LoA holder did not come up for signing of FSAs within the stipulated period of three months. Consumer yet to respond.		
5 (xvii) Viraj Steel & Energy Ltd. 12 29.10.2010	Deficiency in milestones informed. Notice issued for cancellation. WP filed and Orissa High Court has ordered status quo. Matter subjudice.	Representative of the developer was not present.	Status Noted.
5(xviii) Agrawal Vidyut (A division of Agrawal Oil Extraction Ltd.), Sigma Road, Village Billari Post Neora Chhattisgarh. 8.5 MW 23.04.2009	Milestones no 2, 3, 5, 6, 7, 8, 9 found deficient. Notice issued for cancellation. WP filed and Orissa High Court directed not to encash CG/ACG. SECL filed SLP and Supreme Court directed consumer to pay 50% CG/ACG. Consumer has complied. Matter subjudice.	Representative of the developer was not present.	Status Noted.
5(xix) Shri Ram Electricity LLP (SPV) {Formerly AkshayIspatUdyog (Pvt.) Limited}, Joratarai, Distt. Rajnandgaon, Chhattisgarh 40 MW 25.06.2010	Milestones no. 2, 3, 4, 5, 6, 7, 8, 9 found deficient. Notice issued for cancellation and LoA cancelled. On WP filed by the consumer in Chhattisgarh High Court issued interim orders dt 12.09.2012 and 15.10.2012 directing not to encash BG till final decision. Matter subjudice.	Representative of the developer was not present.	Status Noted.
5 (xx) Birla Cellulosic, Birladham Kharach, Kosamba R.S. Gujarat 25 MW	Notice for cancellation LoA was issued on 23.08.2011. After series of correspondence between MOC, CIL and SECL, MOC vide letter No. 23021/108/2007-CPD dated 27.06.2013 have advised necessary action as per prescribed norms. As intimated by SECL earlier, even if the request of	Representative of Birla Cellulosic was present. It was submitted that LoA was issued for 25 MW but subsequently to decide to install a reduced	Delay in achieving milestones condoned. Deficiencies in the documents will be cured by the developer and the SECL will settle the matter within



10.02.2009	<p>the consumer for reduction in capacity from 25 MW to 10 MW is considered, following issues remain unresolved.</p> <ol style="list-style-type: none"> 1. Delay in submission of certain milestones documents clarification beyond. LoA validity (Milestone No. 3 (DRP), 4 (Land Documents) 6 (Forest Clearance) and 9 (Notice to proceed for the main plant and equipment). 2. Delay in submission of additional CG. 3. Milestone No. 2 & 8 : As per Board Resolution dated 25.01.2011, there was existing capacity of 2x15 MW and capacity addition of 10 MW with a total cost of Rs. 68,98 Cr was approved. In this BR, break-up of loan required for 10 MW CPP was not mentioned. BR also mentioned loan amount Rs. 300 Cr, for CPP along with other plants without break-up. No loan documents were submitted. It was later contended by LoA holder after LoA validity that total CPP cost of Rs. 68.98 Cr, was taken but still Board resolution confirming the same has not been submitted. 4. Milestone No. 5: LoA holder has not submitted C.G for 15 MW standby unit. 	capacity of 10 MW and applied for the same within the LoA period. A representative of SECL stated that even at reduced capacity, milestones were not achieved within the validity period.	31.01.2014.
5 (xxi) M/s. JayaswalsNeco Industries Limited. (Steel Plant Division), Siltara, Raipur,CG 1*21.7 MW 21/23.02.2009	Milestones no. 2, 3, 4, 5, 6, 7, 8, 9 found deficient. Notice issued for cancellation and LoA cancelled. On WP filed by the consumer in Chhattisgarh High Court issued interim orders dt 12.09.2012 and 15.10.2012 directing not to encash BG till final decision. Matter subjudice.	Representative of the developer was not present.	Status Noted.
5 (xxii) The Sanjivani (Takli)	Unit recommended LOA for 7.16MW to 23 MW but paper submitted for 7.16 to 19.16 MW matter referred to CIL.	Representative of the developer was not present.	Status Noted.



<p>Sahakari Sakhar Karkhana Sahajanandnagar, Shinganapur, Taluka Korgaon, Ahmednagar, Maharashtra 7.16 to 23 11/12.08. 2008</p>	<p>MoC also sought clarification in this regard which has been provided. CIL has forwarded vide letter dated 27.1.2012 MoC letter dated 28.6.2011 with the directive to take action accordingly. Matter has been referred to MoP for consultation in regard to acceptance of reduced capacity. Matter pending in MoP.</p>		
<p>5 (xxiii) Vidarbha Industries Power Ltd., Dhirubai Ambani Knowledge City, I Block, 2nd Floor, North Wing, Thane Belapur Road, Kaparkhairane Navi Mumbai 400710 300 24/25.06.08</p>	<p>LOA issued on 24/25.06.08 milestones submitted on 24.12.08. Documents submitted for 6 month period. Document incomplete informed consumer. Advised for submission of additional CG. Consumer submitted additional CG. Further submitted documents for 12 months period, which have been verified. Addl. CG submitted. Milestones incomplete. 18 & 24 months documents including the 6th & 12 months period incomplete documents submitted. MoA&AoA submitted on 1.9.2010. Matter referred to MOC for advice as statutory provisions not fulfilled. Clarification received from MoC. Standing committee on LoA of WCL had examined the milestones on the basis of clarification received and desired further clarification on some issues not clarified by MoC in the queries made earlier. The matter was examined in the MOC and WCL was requested to take necessary action in the matter at their end, which is under process in WCL. In the meanwhile, MOP has forwarded the request of the applicant along with their recommendations for conversion of the category of the client from GCPP to IPP. This is under examination in the Ministry.</p>	<p>Representative of the developer submitted that it had achieved all the milestones and the plant had already been commissioned. The project could be cleared at the earliest. It was also submitted that as the industries which were to consume the power generated from the plant as Group CPP did not come up, the power was proposed to be supplied to DISCOM under a PPA. Accordingly, the request had been made for conversion of the category from Group CPP to IPP.</p>	<p>SECL will decide on the issues relating to milestones documents and other issues expeditiously. The request for conversion from Group CPP to IPP to be examined in the Ministry.</p>

S. K. Chakraborty

F. No.23011/61/2012-CPD
Government of India
Ministry of Coal
CPD Section

New Delhi, dated the 20th December, 2013

Minutes of the meeting of the Standing Linkage Committee (Long-Term)
for Sponge Iron held on 20th December, 2013

A meeting of the Standing Linkage Committee (Long Term) for Sponge Iron held on 20.12.2013 under the chairmanship of Additional Secretary (Coal) to review the status of LoAs issued by Coal India Ltd. and its subsidiaries in pursuance of the recommendations of the Committee. The following Agenda Items were discussed and the recommendation are indicated against each item.

Agenda Item & No.	Brief Description of the Agenda item	Summary of Discussion	Recommendations with Reasons
Agenda Item No.1: Issue regarding acceptance of fresh applications seeking LoAs in Sponge Iron Sector	<p>Meeting of the Standing Linkage Committee (Long-Term) for Sponge Iron was last held on 6.11.2007. It was not held thereafter due to the negative coal balance being reported by the CIL and its subsidiaries. Therefore no fresh linkages were considered. No review meeting was also held to ascertain the status of linkages already granted.</p> <p>In the meanwhile applications for fresh linkages were being received in the Ministry for upcoming projects. At present 391 applications are pending in the ministry for the grant of Letters of Assurance in Sponge Iron sector.</p>	<p>It was suggested that considering the fact that 391 applications from Sponge Iron Sector where pending in the queue, it would be advisable to stop acceptance of fresh applications as this demands could not be met. JS, Ministry of Steel stated that the issue needs further consideration as it was not clear about the road map for Sponge Iron Sector as far as coal linkages were concerned.</p>	<p>In view of the comments of Ministry of Steel, the proposal to stop receipt of fresh application for Sponge Iron Sector was deferred for consideration in the next meeting of the SLC(LT).</p>

S.Bhattacharya

	<p>In view of the existing LoAs and negative coal balance reported by subsidiary coal companies of CIL, a decision was taken by SLC (LT) in respect of power sector in its meeting held on 31.05.2013 viz. receipt of fresh applications for LoAs from power sector be kept in abeyance for a period of two years. Thereafter matter would be reviewed. As regards unprocessed applications, it was recommended that the fees deposited by them be deposited to the Govt. account but the processing of these applications should be kept in abeyance. Whenever it would be decided to accept fresh applications for LoAs, such unprocessed applications would get precedence over fresh applications to be received.</p> <p>As the supply position is not likely to improve in the near future, it is proposed that a similar decision as taken for the power sector by SLC(LT) for power on 31.05.2013 may be taken for Sponge Iron sector also, so that receipt of fresh applications may be stopped.</p>	<p>He further stated that Ministry of Steel would like to take up the issue separately with Ministry of Coal, the issue of linkages for the Sponge Iron Sector.</p>	
<p>Agenda No. 2- Review of pending LoAs of Sponge Iron Sector</p>	<p>177 LoAs were granted for Sponge Iron Sector. Out of this, 181 FSAs have been signed and 14 LoAs have been cancelled. The status of the remaining two pending LoAs was reported to the committee as Agenda Item No. 2 (i) & 2 (ii). The committee noted the status as under:-</p>		
<p>2(i) Grace Industries Ltd., at</p>	<p>There has been change in the ownership of the Plant and the Issue is pending for want of some</p>	<p>No representative of the developer was present.</p>	<p>Status noted.</p>

S. Shetty

MIDC Area, Tadali, Dist: Chandrapur, Maharashtra 60000 935 dt 3/5.6.08	clarifications sought from the party by the Ministry.		
2(ii) Grace Industries Ltd., at MIDC Area, Tadali, Chandrapur, Maharashtra 60000 1078 dt 28/30.6.08	-do-	-do-	-do-

Bhattacharya

F. No.23011/61/2012-CPD
Government of India
Ministry of Coal
CPD Section

New Delhi, dated the 20th December, 2013

Minutes of the meeting of the Standing Linkage Committee (Long-Term)
for Cement Sector held on 20th December, 2013

A meeting of the Standing Linkage Committee (Long Term) for Cement Sector held on 20.12.2013 under the chairmanship of Additional Secretary (Coal) to review the status of LoAs issued by Coal India Ltd and its subsidiaries in pursuance of the recommendations of the Committee. The following Agenda Item were discussed and the recommendation are indicated below against each item.

Agenda Item & No.	Brief Description of the Agenda item	Summary of Discussion	Recommendations with Reasons
Agenda Item No.1: Issue regarding acceptance of fresh applications seeking LoAs in Cement Sector	<p>Meeting of the Standing Linkage Committee (Long-Term) for cement sector was last held on 20.11.2007. It was not held thereafter due to the negative coal balance being reported by the CIL and its subsidiaries. Therefore no fresh linkages were considered. No review meeting was also held to ascertain the status of linkages already granted.</p> <p>In the meanwhile applications for fresh linkages were being received in the Ministry for upcoming projects. At present 164 applications are pending in the ministry for the grant of</p>	<p>Members generally expressed the view that the issue needed further deliberations as it was not clear about the quantities that would be available for cement sector and as to when the fresh linkages would be considered.</p>	<p>The committee decided to defer the matter for consideration in the next meeting of the SLC(LT).</p>

S. Bhattacharya

	<p>Letters of Assurance in Cement Sector.</p> <p>In view of the existing LoAs and negative coal balance reported by subsidiary coal companies of CIL, a decision was taken by SLC (LT) in respect of power sector in its meeting held on 31.05.2013 viz. receipt of fresh applications for LoAs from power sector be kept in abeyance for a period of two years. Thereafter matter would be reviewed. As regards unprocessed applications, it was recommended that the fees deposited by them be deposited to the Govt. account but the processing of these applications should be kept in abeyance. Whenever it would be decided to accept fresh applications for LoAs, such unprocessed applications would get precedence over fresh applications to be received.</p> <p>As the supply position is not likely to improve in the near future, it is proposed that a similar decision as taken for the power sector by SLC(LT) for power on 31.05.2013 may be taken for Cement sector also, so that receipt of fresh applications may be stopped.</p>		
<p>Agenda No. 2- Review of pending LoAs of Cement Sector.</p>	<p>For Cement Sector, 43 LoAs were issued out of which 21 FSAs have been signed and 2 LoAs have been cancelled. The status of the remaining 20 LoAs was reported as Agenda Item No. 2(i) to 2(xx). The committee considered the status and the following recommendations were made:</p>		

S. Bhatnagar

<p>2(i) ACC LTD, Gagal Cement works. HP 14.13 LT 20.08.08</p>	<p>In all these 20 cases, milestones were verified by the coal companies and found deficient / not achieved within LOA validity. Notices for cancellation of LOAs and forfeiture of CG/ACG were issued. These units submitted representations against cancellation notices. Many of them also filed petitions in Chhattisgarh High Court against cancellation notices. It has been decided at the level of SECL's Functional Directors' meeting that the representations against cancellation notices are to be reviewed and a separate committee was constituted in SECL for this purpose. This was apprised to the Hon'ble Court also and taking cognizance of this development, the Court disposed off the petitions with the direction to examine the representations against cancellation notices and till the representations are decided by the committee, cancellation notices shall not be enforced. The review committee constituted in SECL is reviewing all these cases and the same is under process.</p>	<p>The developers were represented by the Cement Manufacturers Association of India. They submitted that all these 20 plants for which FSAs were pending were already running plants and these LoAs were issued for expansion of capacity. They had submitted the requisite milestone documents to SECL but the same were not accepted. Against the cancellation notice issued by the SECL, the developers had to approach the court which stayed the operation of the notice for cancellation. As per the court's directions issued in July, a Committee was to be set up to review the cases but they have not been intimated so far about the formation of any committee. They requested that these cases be cleared urgently so that the projects did not suffer.</p>	<p>Committee that has been constituted by SECL is expanded comprising Deputy Secretary (CPD) and representative of DIPP to look into the grievances of holders of Cement LoAs. The Committee to review all the cases and submit the report by 31.01.2014.</p>
<p>2(ii) Ambuja Cements Ltd(Bhatapara Unit), Rewan, Raipur, Chattisgarh 32.00 LT 05.08.08</p>			
<p>2(iii) Ambuja Cements Ltd, Village Rouri., PO Dalghat., Tehsil Arki, Distt. Solan, HP 20.00 LT 05.08.08</p>			
<p>2(iv) Ambuja Cements Ltd., Darlaghat, HP 21.00 LT 20.08.08</p>			
<p>2(v) Birla Corp. Ltd Birla Cement Works, Chanderia, Rajasthan 12.00 LT 12.09.08</p>			

Bhattacharya

<p>2(vi)Birla Corpn. Ltd.(Satna Cement Works), Satna, Madhya Pradesh. 7.48 LT 12.09.08</p>			
<p>2(vii) Century Cement Baikunth, Raipur, Chhattisgarh. 3.64 LT 14.06.08</p>			
<p>2(viii) Ultra Tech Cement Ltd. (Unit: Rawan Cement Works) (Formerly Grasim Cement), P.O. Grasim Vihar, Rawan, Tehsil Simga, Distt. Raipur (Chhattisgarh)-493196 2.25 LT 19.06.08</p>			
<p>2(ix) Ultra Tech Cement Ltd. (Unit: Aditya Cement Works-II) (Formerly Grasim Industries Ltd.) P.O. Adityapuram, Shambupura (Rajasthan)- 312612 28.80 LT 19.06.08</p>			
<p>2(x) Ultra Tech Cement Ltd. (Unit: Kotputli Cement Works) (Formerly Grasim</p>			

Bhattacharya

Industries Ltd.), Village & P. O. Mohanpura, Tehsil Kotputli, Distt. Jaipur (Rajasthan)-303108 28.80 LT 11.07.08				
2(xi) Ultra Tech Cement Ltd. (Unit: Vikram Cement Works) (Formerly Grasim Vikram Cement), Vikram Nagar, P.O. Khor, Distt. Neemuch (MP)-458470 30.00 LT 17.02.09				
2(xii) J.K. Cement Ltd., (Nimbehara Cement Plant), Rajasthan 26.52 LT 24.02.09				
2(xiii) Jaiprakash Associates Ltd. (Jaypee Rewa Plant & Jaypee Bela Plant), Sidhi, MP 28.00 LT 11.07.08				
2(xiv) Jaypee Himachal Cement Plant (Himachal Unit), Baga, , Tehsil Arki, District Solan, Himachal Pradesh 25.40 LT				

S. Shakti Charya

11.07.08				
2(xv) Ultra Tech Cement Ltd. (Unit: Aditya Cement Works) (Formerly Grasim Aditya cement), P.O. Adityapuram, P.O. - Shambhupura, Distt. Chittorgarh (Rajasthan)- 312612 17.50 LT 17.02.09				
2(xvi) M/s. Jaypee Sidhi Cement Plant, (A Unit of M/s. Jaiprakash Associates Ltd.), Village Majhgawan, District Sidhi MP 20.00 LT 11.07.08				
2(xvii) Maihar Cement Unit I & II, Sartanagar, Satna, MP 10.00 LT 14.06.08				
2(xviii) Mangrol Cement Plant, Rajasthan 7.50 LT 24.02.09				
2(xix) Shriram Cement Works. Kota, Rajasthan				

Shakti Charya

1.03 LT 11.07.08			
2(x) Ultra Tech Cement Ltd. (Hirni Cem. Works) Raipur, Chattisgarh 12.50 LT 22.07.08			

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S. S. Khatke
S. S. Khatke
Director

ANNEXURE-1**LIST OF PARTICIPANTS WHO ATTENDED THE MEETING OF THE STANDING LINKAGE COMMITTEE (LONG TERM) FOR POWER/SPONGE/CEMNT HELD ON 20TH DECEMBER, 2013 TO REVIEW THE STATUS OF EXISTING OF EXISTING COAL LINKAGES/LOAs AND OTHER RELATED MATTER**

	Ministry of Coal
1.	Dr. A.K. Dubey, Additional Secretary
2.	Sh S.K. Singh, Joint Secretary(LA)
3.	Sh. S. Ashraf, Deputy Secretary(CPD)
4.	Sh. Y.P. Dhingra, Consultant (CPD)
5.	Sh. S. Bhattacharya, Under Secretary(CPD)
6.	Sh. Deepak Gupta, Section Officer(CPD)
	Ministry of Power
7.	Sh. G. Sai Prasad, Joint Secretary
8.	Sh. V. Appa Rao, Director
	Central Electricity Authority
9.	Sh. P.D. Siwal, Chief Engineer
10.	Sh. Alok Saxena, Chief Engineer (OM)
	Ministry of Steel
11.	Sh. S. Abbasi, Joint Secretary
	Department of Industrial Policy and Promotion
12.	Sh. Alok Mukhopadhyay, Deputy Secretary
	Planning Commission
13.	Sh. I.A. Khan, Advisor
14.	Sh. Harendra Kumar
	NTPC
15.	Sh. D. Saha, GM (FM)
16.	Sh. D.K. Saha, AGM(FM)
17.	Sh. Deepak Kansal, Manager(FM)
	Singareni Collieries Company Ltd (SCCL)
18.	Sh. G. Rajendar Reddy, GM (Mkt)
19.	Dr. Rajashekar Rao, GM (Mkt)
	Coal India Limited and Coal Companies
20.	Sh. N. Kumar, Director (Tech), CIL/Act. CMD, SECL
21.	Sh. B.K. Saxena, Director (Marketing), CIL
22.	Sh. Niranjan Das, Dire (Tech) NCL
23.	Sh. A.K. Tiwari, Dir(Tech), MCL
24.	Sh. Om Prakash, Director (T), WCL
25.	Sh. G. Singh, CCL
26.	Sh. L.K. Mishra, GM(S&M), CIL GM (S&M)
27.	Sh. SV Jit Kumar, GM (S&M), CCL
28.	Sh. S. Chandramoli, GM (S&M), SECL
29.	Sh. Rajesh Bhushan, Chief Manager, CIL
30.	Sh. G.K. Vashishtha, CSM, CIL, New Delhi
31.	Sh. S.D. Shende, GM(S&M), BCCL
32.	Sh. T.S. Roy, Sr. Manager, CIL
33.	R.K. Chopra, Director, T-CMPDIL
34.	Sh. S. Shekhar, GM (S&M), MCL
35.	Sh. S.N.. Prasad, GM(S&M), WCL
36.	Sh. V.K. Singh, GM (S&M), ECL
37.	Sh. Anurag Garg, Chief Manager, SECL
38.	Sh. A.C. Verma, GM (S&M), CIL, Delhi Office