

IMMEDIATE

File No.CLD-23014/3/2019-CLD
Government of India
Ministry of Coal
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Shastri Bhawan, New Delhi,
Dated the 13th December, 2019

To

1. The Chairman-cum-Managing Director,
Coal India Limited, Coal Bhawan,
Premise No-04 MAR, Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata-700156

2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
18, Red Hills, Khairatabad PO, Hyderabad,
Telangana.

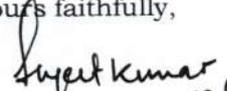
Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector -
SLC/LT No. 2/2019.

Sir,

I am directed to forward herewith the approved minutes of the meeting of the SLC (LT) for Power Sector held on 18.11.2019 to consider the requests for coal linkages to Central / State Sector Power Plants and to review the status of existing coal linkages/LoAs & other related matters.

Enclosure as above

Yours faithfully,


(Sujat Kumar) 13/12/19

Under Secretary to the Govt. of India

Copy to -

1. Additional Secretary, Ministry of Coal	Chairperson
2. Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi.	Member
3. Joint Secretary (Coal), Ministry of Coal	Member
4. Advisor (Projects), Ministry of Coal	Member
5. Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6. Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7. Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member
8. Joint Secretary, Department of Industrial Policy & Promotion, Udyog	Member

	Bhawan, New Delhi	
9.	Executive Director, Coal, Railway Board, Room No. 261, Rail Bhawan, New Delhi	Member
10	Director (Marketing), Coal India Limited.	Member
11	CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
12	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi.	Member
13	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
14	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member
15	Nominated Authority, Ministry of Coal	
16	Joint Secretary, CBA-I Section, Ministry of Coal	

Copy to:

- (i) Coal Controller, Coal Controller Organization, Kolkata
- (ii) Director (Technical), CIL
- (iii) GM (S&M), CIL, Kolkata
- (iv) CGM (CP), CIL, Kolkata
- (v) GM (S&M), CIL, Delhi.

Copy also to –

1. PS to Minister of Coal
2. PSO to Secretary (Coal)
3. PPS to Additional Secretary (Coal)
4. PPS to Joint Secretary (LA)

Copy also to - NIC, Ministry of Coal with the request to upload it in the website of Ministry of Coal for information of all concerned.

Minutes of the meeting of the Standing Linkage Committee (Long Term) for Power Sector held on 18.11.2019

Chairman SLC(LT) stated that in view of the present scenario of thermal coal imports in the country, it is desirable that all allocated coal blocks should be operationalized within the scheduled timelines. This would enable allocation/earmarking of coal linkages from CIL/SCCL to the Power Plants which do not have coal linkages. The Mining Plans are made by the Project Proponents (PP) and are approved by the competent authority. Hence, the PPs should adhere to the production schedules which have been prepared by themselves. The Committee then proceeded to discuss the agenda items as per the detail below.

Sr. No.	Issue	Summary of Discussions	Recommendations with reasons
Confirmation of the Minutes of the SLC (LT) meeting held on 24.06.2019	Agenda No. 5 [Extension of Bridge Linkage for Barauni Stage-II (2 X 250 MW)]	Ministry of Power vide O.M. dated 29.08.2019 had stated that Bridge Linkage was sought for 2 units of 250 MW of Barauni Stage-II, whereas 3 units were mentioned in the recommendations of the SLC (LT).	Minutes of the Meeting of the SLC (LT) held on 24.06.2019 stand amended to this extent i.e. 2 units instead of 3 units.
Agenda item No. 1 Transfer of coal linkage granted to retired units i.e. Phase -I (5x62.5 MW) of Satpura TPS and Phase-I (1 x 30 + 1 x 20 MW) & Phase-II (2 x 120 MW) of	Ministry of Power vide letter dated 10.06.2019 has requested to transfer the coal linkage granted to retired units i.e. Phase -I (5 x 62.5 MW) of Satpura TPS and Phase-II (1x30+1x20 MW) & Phase-II (2x120 MW) of Amarkantak TPS to the New plant of Super Critical capacity i.e. 1 x 660 MW of Satpura TPS and of 1 x 660 MW	Project Proponent stated that the old units of Satpura TPS and Amarkantak TPS are de-commissioned and the coal linkages have been surrendered. Further, the coal linkage is required for 2 x 660 MW capacity of Super Critical Units of Satpura and Amarkantak TPS.	Based on the recommendations of Ministry of Power and also as in view of the request of the Project Proponent, SLC (LT) recommended for grant of coal linkage to the Super Critical capacity of Amarkantak TPS (1 x 660 MW) and Satpura TPS (1 x 660 MW) of M.P. Power

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<p>Amarkantak TPS to the New plant of Super Critical capacity i.e. 1 x 660 MW Satpura TPS and of 1 x 660 MW Amarkantak TPS</p>	<p>Amarkantak TPS respectively and shortfall may be allocated as per extant policy.</p> <p>Government of Madhya Pradesh vide letter dated <u>22.07.2019</u> has also requested to transfer/allocate coal linkage to Satpura and Amarkantak TPS.</p> <p>CBA-II Section has informed vide O.M dated <u>03.10.2019</u> that under the provision of Coal Mines (Special Provisions) Act, 2015, no coal mine has been allocated to M.P Power Generating Company Limited (MPPGCL).</p> <p>CBA-I Section has informed vide O.M dated 18.11.2019 that no coal block has been allotted to MPPGCL. Further, the proposed super critical capacity i.e. 1x660 MW Satpura TPP and 1x660 MW Amarkantak TPS of MPPGCL are not linked with any of the coal blocks allocated under MMDR Act.</p> <p>As per the policy for automatic transfer of coal linkage, linkage granted to old plants shall be</p>	<p>Project Proponent also informed that Amarkantak TPS (1 x 660 MW) would get commissioned in 2024-25, whereas Satpura TPS (1 x 660 MW) would get commissioned in 2025-26. Project Proponent requested for fresh linkage for these two power plants.</p>	<p>Generating Company Limited (MPPGCL) from Coal India Limited under para B (i) of the SHAKTI Policy.</p>
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	<p>automatically transferred to the new plant of super critical capacity and in case of the capacity of the new super critical plant is higher than the old plant, additional coal may be accorded priority, subject to availability of coal.</p> <p>SLC(LT) may take a view in the matter.</p>		
<p>Agenda item No. 2</p> <p>Transfer of coal linkage of 2.922 MTPA from CIL subsidiaries and to allocate additional coal linkage of 0.258 MTPA to fulfil the total coal requirement of 3.18 MTPA for Bhusawal Unit 6.</p>	<p>Mahagenco vide letter dated 17.10.2019 has requested to allocate coal linkage of 3.18 MTPA for Bhusawal Unit 6 (660 MW) of Mahagenco under automatic transfer of coal policy for supercritical units (old unit coal linkage of 2.922 MTPA from CIL subsidiaries and additional coal linkage of 0.258 MTPA). The said matter was also taken up in the meeting of the SLC(LT) held on 27.06.2018 where in the SLC(LT) recommended that linkage of scrapped unit shall not be transferred to power plants already having Bridge linkage. CEA was also requested to provide the complete list of de-commissioned plants to Coal India Limited. However,</p>	<p>CEA informed that Bhusawal Unit-6 (660 MW) of Mahagenco would be commissioned in 2021-22 and requested for coal linkage for the 1 x 660 MW capacity. CEA further informed that no coal block has been allocated for Bhusawal Unit-6 (660 MW). Although the Project Proponent was not present in the meeting, Ministry of Power recommended coal linkage to Bhusawal Unit-6 under para B (i) of SHAKTI Policy.</p>	<p>Based on the recommendation of Ministry of Power, SLC (LT) recommended for grant of coal linkage under para B (i) of SHAKTI Policy from Coal India Limited for Bhusawal Unit- 6 (660 MW) of Mahagenco.</p>

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	<p>Bhusawal Unit 6 (660 MW) does not have a Bridge linkage.</p> <p>As per the policy for automatic transfer of coal linkage, linkage granted to old plants shall be automatically transferred to the new plant of super critical capacity and in case of the capacity of the new super critical plant is higher than the old plant, additional coal may be accorded priority, subject to availability of coal.</p> <p>SLC(LT) may take a view in the matter.</p>		
<p>Agenda item no. 3</p> <p><u>Grant of Bridge Linkage to the TPPs of TANGEDCO</u></p>	<p>TANGEDCO vide letter dated 14.02.2019 requested Bridge Linkage for the following units:</p> <p>a) Ennore Thermal Power Station Expansion project, 1 x 660 MW</p> <p>b) Udangudi Thermal Power Project Stage-I, 2 x 660 MW</p> <p>c) Ennore SEZ Supercritical Thermal Power Project, 2 x 660 MW</p> <p>TANGEDCO had stated that Chandrabila coal block was</p>	<p>Project Proponent informed that there is a delay of around 2 years due to clearances from MoEF&CC as well as issues with dumping area. Further, they are proceeding for their contract for appointment of MDO. Chandrabila coal block allocated for these units of TANGEDCO is expected to start production from 2023-24.</p> <p>CEA informed that Ennore</p>	<p>After deliberation, SLC (LT) recommended for Bridge Linkage for the first unit of Ennore SEZ (1 x 660 MW) of TANGEDCO for the 50% capacity. SLC (LT) further recommended that the Bridge Linkage for the balance units shall be considered in 2021-22 after taking into account the inputs on the development of the coal block from the Project Proponent and CBA-I.</p>

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allotted to TANGEDCO on 24.02.2016. The expected date of commissioning of Ennore TPS & Udangudi TPP is 2021-22 and expected date of commissioning of Ennore SEZ STPP is 2020-21. SEZ (1 x 660 MW) is coming up in 2021-22 and the second unit in 2022-23. Further, Udangudi TPS (2 x 660 MW) is coming up in 2022-23.

Further, due to constraints in obtaining coal linkage at the time of conceiving the projects, the boilers were designed for utilizing indigenous coal for 50% of PLF. The balance requirement will be met through imported coal. It was requested to approve linkage for 50% PLF. The balance requirement will be met through imported coal. Ministry of Power recommended for Bridge Linkage in view of the difficulty being faced by the Project Proponent in operation of the Chandrabila coal block.

Requirement of TPPs at 50% PLF is as under:

Ennore TPS Expansion (660 MW) is 1.885 MTPA

Udangudi TPP (Stage-I, 2 x 660 MW) is 3.647 MTPA

Ennore SEZ STPP (2 x 660 MW) is 3.682 MTPA

CBA-II Section had informed that no coal block is allocated to

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TANGEDCO under the provisions of CMSP Act, 2015.

Ministry of Power had recommended Ministry of Coal to accord Bridge Linkage based on use of blended coal consisting 50% imported coal and 50% indigenous coal.

The matter was taken up in the meeting of the SLC (LT) held on 24.06.2019 and during the meeting, the Project Proponent had informed that Chandrabila coal block allocated to it is scheduled to start operation in 2023-24 and the delay in its operationalization was due to issues related to forest clearance and dumping of overburden. CBA-I Section informed that the development of this coal block, which has been allotted under the MM (DR) Act, has slipped by at least 2 years as of now. The Project Proponent requested the grant of Bridge Linkage up to 2023-24. It was also informed by the Project Proponent during the meeting that the first unit is expected to be commissioned in 2021 and that no clearance or

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	any other approval is held up for want of Bridge Linkage. Ministry of Power recommended Bridge Linkage for 50% of the 3300 MW capacity. Based on the deliberations held in the meeting, SLC (LT) deferred the item. SLC (LT) may take a view in the matter.		
Agenda item no. 4 Grant of Bridge Linkage to Ghatampur TPP (3 x 660 MW) of Neyveli Uttar Pradesh Power Limited (NUPPL)	Neyveli Uttar Pradesh Power Limited (NUPPL) had submitted an application regarding Bridge Linkage to Ghatampur Thermal Power Station (GTPP) of NUPPL. NUPPL had stated that Pachwara South Coal block was allotted to NUPPL vide allotment order dated 03.10.2016 and NUPPL has entered into Coal Block Development and Production agreement (CBDPA) with Nominated Authority (NA) on 22.02.2017. As per CBDPA, timeline for completion of exploration and preparation of GR is 21.12.2018. Further, NLCIL had requested NA for extending the timeline for completion of exploration and preparation of GR by one year from 21.12.2018 explaining the	The Project Proponent informed that production of 6 MT is expected from Talabira I & II coal blocks in the year 2021, which will cater to the requirement of NTPL (3.5 MT) and Ghatampur TPP (2.5 MT). Further, as per the Coal Block Development and Production Agreement (CBDPA), production from Pachwara South coal block shall start in August, 2022. Project Proponent also informed that the 1 st unit of the power plant is likely to be commissioned in November, 2020 and the 2 nd & the 3 rd units in 2021. The Project Proponent stated that there is a requirement	Based on the deliberations, SLC (LT) recommended grant of Bridge Linkage of 0.5 MT for the year 2020-21 for the Ghatampur TPP (3 x 660 MW) of NUPPL and the balance requirement to be reviewed in 2020-21 after taking into account the inputs on development of coal block from the Project Proponent and the NA.

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	<p>reasons due to non-conducive atmosphere prevailing at site. Actual production of coal will take more time from the commencement of mine excavation in May, 2022. NLCIL had requested to grant Bridge Linkage to GTPP for three years i.e. for the year 2020-21, 2021-22, 2022-23.</p> <p>CBA-II Section had informed that no coal block is allocated to NUPPL under the provisions of CMSP Act, 2015.</p> <p>The matter was taken up in the SLC (LT) meeting held on 24.06.2019. During the meeting, the Project Proponent had informed that Pachwara South coal block was allocated on 22.02.2017. It was also informed by the Project Proponent that coal production from Talabira II & III coal blocks is likely to start from 2019-20, with an expected production of about 2 MTPA. The Project Proponent had also informed that the 1st unit of the Power plant is likely to be commissioned in November, 2020, the 2nd unit by April,</p>	<p>of Bridge Linkage coal of 0.5 MT for the year 2020-21. It was also informed that the Mining Plan of Pachwara South coal block is under preparation.</p>	
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	2021 and 3 rd unit by December, 2022. The Committee noted that production from Talabira II & III coal blocks has come up and can be further ramped up by NLCIL. It was, therefore, decided to defer the item. SLC (LT) may take a view in the matter.		
Additional Agendas for discussion in the meeting of the SLC (LT)			
Additional Agenda Item No. 1 Signing of Fuel Supply Agreement with Unchahar Stage IV (1X500 MW) under Para B(i) of the SHAKTI Scheme	Coal India Limited vide e-mail dated 08.11.2019 has stated that in terms of approved recommendation of SLC LT No. 03/17 held on 29.06.2017, Linkage/LOA was issued to NTPC Unchahar -IV (1X500 MW) from CCL & BCCL on 04.01.2018 which is valid up to 03.01.2020. Subsequently, after successful completion of all milestones by NTPC Unchahar -IV (1X500 MW) on 18.09.2018 i.e. within the stipulated timeline of LOA, CCL vide e. mail dated 26.09.2018 communicated the draft model FSA to NTPC for its Unchahar Stage IV (1X500 MW). The mode of supply was	CIL and NTPC informed that some more time was needed to sign the FSA by both parties and hence an extension of 6 months may be considered.	SLC (LT) recommended for extension of 6 months for signing of FSA from the date of issue of SLC (LT) minutes.

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	<p>mentioned as "RAIL/RCR" in Schedule I of the draft FSA.</p> <p>NTPC vide letter no. 01/CC/FM/FSA dated 10.10.2018 requested that mode of transport as mentioned in Schedule I of draft FSA may be modified to "Rail" in place of "Rail/RCR". In response to the above, CCL vide letter no. CCL/HQ/C-4/18-19/5431-34 dated 16.10.2018 informed that CCL is fully prepared for execution of FSA with NTPC for its Unchahar Stage IV (1X500 MW) unit. As regard to request of NTPC for modification in the mode of transport from Rail/RCR to only Rail, it was also informed to NTPC vide above referred letter that mode of transport as requested by NTPC i.e. "Rail" is already included in the draft FSA along with RCR as an alternative mode. Another reminder was sent to NTPC by CCL vide letter dated 05.04.2019 for execution of FSA. However, NTPC did not come forward for signing of FSA. Now, NTPC has again requested vide its letter no.</p>		
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	<p>NTPC/FGTP/FM/45 dated 03.10.2019 to consider their request for mentioning "Rail" mode only at Schedule I in the draft FSA.</p> <p>In the matter, Coal India Limited has stated that NTPC being the largest consumer/PSU and in view of present demand/supply scenario, wherein CCL is also gearing up for optimizing it's rail loading, now CCL may consider the request for mode of supply as "Rail" in respect of NTPC only.</p> <p>However, Coal India Limited has sought attention towards clause 3.4.2 of the LoA relating to "failure to sign the FSA", the relevant part of which is quoted below:</p> <p><i>"The assurer shall have the right to encash the CG in the event of failure by the Assured to sign the FSA within three (3) months from the expiry of validity of the LOA or the satisfactory achievement of all the milestones as shown in Annexure-1, whichever is earlier"</i></p>		
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	<p>Coal India Limited has stated that in-spite of having achieved all the milestones, NTPC did not come forward for signing of FSA within the stipulated time and has been requesting for incorporating the mode of supply in Schedule I of draft FSA as "Rail" in place of "Rail/RCR" as referred above.</p> <p>In view of above, SLC (LT) may take a view for considering time extension for signing of FSA with NTPC Unchahar -IV (1X500 MW) by CCL.</p>		
<p>Additional Agenda item No.2</p> <p>Rationalization of coal supplies to NTPC Bongaigaon unit from NEC and review of FSA with NTPC Limited, Bongaigaon Unit</p>	<p>Coal India Limited vide e-mail dated 08.11.2019 has stated that SLC (LT) in its meeting held on 11th May, 2006 granted long-term linkage to NTPC Bongaigaon units 1 & 2 (2 x 250 MW) from NEC for a quantity of 1.65 MTPA. LOA for 1.25 MT was issued by NEC. Later on, based on the recommendation of Ministry of Power and no objection from CIL, SLC (LT) in its meeting held on 14.02.2012 authorized issuance of LOA for 0.4 MTPA coal for Bongaigaon units 1 & 2 from ECL as per the</p>	<p>CIL and NTPC informed that the coal availability scenario required shifting of the earlier coal linkage to other subsidiaries where coal was available.</p>	<p>Based on the request of NTPC, SLC (LT) recommended for transfer of coal linkage of NTPC Bongaigaon units 1 & 2 (2 x 250 MW) from NEC to any subsidiary of Coal India Limited, as may be considered by CIL.</p>

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	<p>provisions of NCDP.</p> <p>Accordingly, NEC has entered into FSA with NTPC for supply of 1.25 MTPA coal to Bongaigaon units 1 & 2 for a period of 20 years. In addition to this, NTPC Farakka is also having FSA with NEC for 0.2 MTPA. Considering the annual production plan of NEC (0.75 MT in 2019-20) and other non-power commitments, NEC would not be able to supply even the minimum assured quantity (trigger level) to NTPC.</p> <p>In view of the above, NEC has requested for transfer of 0.95 MTPA to other subsidiary companies. Since, the recommendation of SLC (LT) was coal company specific, hence, SLC (LT) may take a view in the matter.</p>		
<p>Additional Agenda Item No. 3</p> <p>Extension of Bridge Linkage of Barauni TPS (2 x 250 MW)</p>	<p>The matter was taken up in the meeting of the SLC (LT) held on 24.06.2019, wherein, SLC (LT) had recommended for allocation of Bridge Linkage to the units from CIL for a period of 1 year after the formal allotment of Badam coal block is issued in favour of NTPC by the Nominated Authority and to</p>	<p>The Project Proponent informed that Badam coal block, located in the State of Jharkhand, has been transferred to NTPC in September, 2019 and the production is scheduled from the coal block in the year 2023. Project Proponent requested for</p>	<p>Based on the request of NTPC, SLC (LT) recommended for grant of Bridge Linkage for 3 years from the date of allotment/transfer of coal block for Barauni TPS (2 x 250 MW) to NTPC as per the extant policy.</p>

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	<p>reduce the existing quantity of normal Bridge Linkage from Bridge Linkage by 1% for this the date of allotment. financial year provided the delay in operationalization of the coal block to which these units are linked is attributable to the project proponent.</p> <p>Ministry of Power vide O.M dated 29.08.2019 had stated that as Badam coal block is not yet transferred in the name of NTPC, hence, the delay cannot be attributable to NTPC. Ministry of Power has requested that the Bridge Linkage may be extended as per the schedule of production of Badam coal block instead of 1 year.</p> <p>SLC (LT) may take a view in the matter.</p>	<p>normal Bridge Linkage from the date of allotment.</p>	
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Other Additional Items for discussion in the meeting of the SLC (LT)

Sr. No.	Issue	Summary of Discussions	Recommendations with reasons
<p>Other Additional Item No. 1</p> <p>Allocation of additional coal linkage for</p>	<p>Ministry of Power vide O.M dated 15.11.2019 have stated that it had recommended vide O.M dated 14.02.2019 for allocation of additional long term coal linkage under</p>	<p>It was discussed that the earlier recommendation of SLC(LT) dated 29.03.2017 had already stated that CEA may study the coal requirement of pre-2009</p>	<p>SLC (LT) reiterated its earlier recommendation made in the meeting dated 29.03.2017 that CEA may study the coal requirement of pre-2009 plants and</p>

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<p>Ramagundam Stage-III Unit-7 (500 MW) of NTPC</p>	<p>Clause B (i) of policy 'SHAKTI' for Ramagundam Stage-III Unit # 7 (500 MW) of NTPC.</p> <p>The matter of review of ACQ of Ramagundam - III Thermal Power Plant of NTPC has been discussed in the SLC (LT) meetings held on 01.09.2016 and 29.03.2017. Based on the discussions, SLC (LT) in its meeting dated 29.03.2017 had recommended that CEA may study the coal requirement of pre-2009 plants and submit proposal. The recommendations of the SLC (LT) were approved by the Competent Authority.</p> <p>The proposal from CEA with respect to the coal requirement of Pre-2009 plants have not been received.</p> <p>SLC (LT) may take a view in the matter.</p>	<p>plants. CEA informed that the study has not been completed.</p>	<p>submit proposal.</p>
<p>Other Additional Item No. 2</p> <p>Bridge linkages for Lara-I, Tanda-II, Barh-II &</p>	<p>Ministry of Power vide O.M dated 15.11.2019 have stated that it had requested vide its O.M dated 24.06.2019 to consider Bridge linkage of the mentioned projects on</p>	<p>Project Proponent informed that Talaipalli coal block has started production. However, there is a delay of about 6 months. It was also</p>	<p>In view of the discussions, SLC (LT) reiterated its earlier recommendation i.e. tapering as per approved Mining Plan.</p>

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Kudgi projects of NTPC	<p>Tapering basis as per 'actual production' of linked mines instead of 'production as per mining plan'.</p> <p>SLC (LT) in its meeting held on 10.04.2018 had extended the Bridge Linkage for Tanda Stage -II (2 x 660 MW), Lara Stage-I (2 X 800 MW), Barh Stage-II (2 x 660 MW) and Kudgi Stage-I (3 x 800 MW) on tapering basis as per approved mining plan.</p> <p>SLC (LT) may take a view in the matter.</p>	<p>discussed that the Mining Plan has been made by the PP and submitted for approval and hence there was no reason as to why the production as per approved Mining Plan shall not be achieved. In the event of the PP failing to achieve the coal production, the impact would be on other power consumers who may have to resort to imports to meet their demand.</p>	
<p>Other Additional Agenda Item No. 3</p> <p>Extension of Bridge Linkage to Mejia TPS U# 7 & 8 and Chandrapura TPS Unit # 8 of DVC</p>	<p>Ministry of Power vide O.M dated 05.08.2019 and 30.04.2019 requested Ministry of Coal to consider the request of DVC to extend Bridge Linkage allocated to Mejia TPS U # 7 & 8 and Chandrapura TPS U # 8 for 5 years.</p> <p>SLC(LT) in its meeting held on 24.06.2019 had recommended the extension of Bridge Linkage to the 3 units of DVC for a period of 1 year. The recommendations of the SLC</p>	<p>Project Proponent informed that Allotment Order for Tubed coal mine was issued by the Nominated Authority on 07.10.2016. Coal production from the coal block is expected to be started in June, 2020 and PRC to be achieved in 2024-25. Project Proponent also informed that all the three units i.e. Mejia TPS U# 7 & 8 and Chandrapura TPS Unit # 8 of DVC are operational.</p>	<p>In view of the recommendation of Ministry of Power as well as the request of the Project Proponent, SLC (LT) recommended for extension of Bridge Linkage to Mejia TPS Units 7 & 8 and Chandrapura TPS Unit no. 8 of DVC for another 1 year i.e. up to 06.10.2021.</p>

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	(LT) have been approved by the Competent Authority. SLC (LT) may take a view in the matter.		
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