

No.13016/26/2004-CA-I/CA-III(Pt.)(Vol.II)

भारत सरकार  
कोयला मंत्रालय  
GOVERNMENT OF INDIA  
MINISTRY OF COAL  
....

शासत्री भवन, नई दिल्ली, 03 अक्टूबर, 2016  
Shastri Bhawan, New Delhi, the 3<sup>rd</sup> October, 2016.

**Notice Inviting Applications**

To

1. The West Bengal Power Development Corporation Ltd.
2. Karnataka Power Corporation Ltd.
3. Bihar State Power Generation Company Ltd./ SJVN Ltd. (Buxar)
4. Punjab State Power Corporation Ltd.
5. Tamil Nadu Generation and Distribution Corporation Ltd.
6. Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd.

Under Rule 4 of the Auction by Competitive Bidding of Coal Mines Rules, 2012, the Deocha-Pachami coal block was earlier decided to be jointly allocated to the entities of 6 States viz. West Bengal, Karnataka, Bihar, Uttar Pradesh, Punjab and Tamil Nadu. On the basis of the requests received from the Government of West Bengal, a meeting was held in the Ministry of Coal with the JV partners of the Deocha-Pachami coal block to review the progress of development of this coal block. It was brought to the notice that due to joint-allocation, difficulties are being faced in operationalization of this coal block. On the suggestion of various joint venture partners and in view of the requests received from Government of West Bengal, it was decided with the approval of competent authority to allocate Deocha-Pachami coal block to one State and separate coal blocks to each of the other States in terms of their requirement.

2. Accordingly, the applications are invited from the above mentioned entities in respect of the following coal blocks :

S. No.	Name of coal block/ Host State	Indicated reserves (MT)
1.	Deocha-Pachami/ West Bengal	2102
2.	Jadunathpur/ Odisha	525
3 & 4	Ghogarpalli & Dip side of Ghogarpalli/ Odisha	1163
5.	Pokharia Paharpur/ Jharkhand	584.25
6.	Behraband North Extn./ Madhya Pradesh	174.87
7.	North Kathara Ph-I and Ph-II UG/ Jharkhand	305

3. The salient features/description of coal blocks under offer alongwith maps of their mining areas are also enclosed.

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4. The applications (in triplicate) *alongwith soft copy*, filled in the *prescribed proforma given at Annexure* must be signed and stamped on each page by an officer duly authorized for the purpose.

5. The applications, in sealed cover, complete in all respect may be addressed to **Under Secretary, Room No.350, A-wing, Shastri Bhawan, New Delhi-110 001** and reach Ministry of Coal within 21 days from the date of issue of this Notice i.e. **latest by 4.00 P.M. on or before 24-10-2016.** Incomplete and unsigned applications will not be considered.

Encl. : As stated above.



(Rishan Ryntathieng)

Under Secretary to the Government of India

Tel. No.2307 3936

✓ Copy to : TD, NIC Cell, Ministry of Coal for publishing the same on the  
website of this Ministry.

Details to be furnished by the Applicant Government Company/ Corporation		
1.	<b>Name</b>	
	1.1	<b>Registered Office</b>
	1.2	<b>Legal status of ownership</b>
	1.3	<b>Administrative Ministry of the State Government</b>
	1.4	<b>Names of Director (attach list)</b>
	1.5	<b>Core business of the Company</b>
2.	<b>Financials</b>	
	2.1	<b>Authorized capital</b>
	2.2	<b>Turnover (last five years)</b>
	2.3	<b>Projected turnover (next 5 years)</b>
	2.4	<b>Profit after tax (last five years)</b>
	2.5	<b>Net worth</b>
3.	<b>Credentials of the Company/Business details of the Company</b>	
4.	<b>Location of plant requiring Coal</b>	
	<b>Indicate the name of block/mine applied for:</b>	
	•	Distance from the proposed coal block/mine
	•	Distance from nearest rail head
	•	Distance by road
5.	<b>Present status of the Plant/ Unit in respect of the following milestones</b>	
	5.1	<b>Project report</b>
	5.2	<b>Land acquisition tie-up</b>
	5.3	<b>Water tie-up</b>
	5.4	<b>Environmental approvals/TOR</b>
	5.5	<b>Financial closure/Status of financial tie-up</b>
		Arrangement of funds/resources for the project Attach separate sheet(s), if required
	<b>Note</b> : Where ever approvals are in place, attach documentary evidence	
6.	<b>Quantity of coal required</b>	
	6.1	<b>Total quantity of coal required</b>
	•	Normative requirement as per CEA norms for power
	•	Annual requirement for the given size of unit and for other sectors

			<b>Annexure (contd..)</b>
7.	<b>Details of coal block already allotted to the Company</b>		
	7.1	<b>Name of the block</b>	
	7.2	<b>Location</b>	
	7.3	<b>Date of allocation</b>	
	7.4	<b>Basis of allocation specified end use/mining</b>	
	Note : If more than one block is allocated details of all blocks are to be furnished		
8.	<b>Present status of development of the block(s) already allocated</b>		
	8.1	<b>Major milestone completed</b>	
		8.1.1 Mine Plan	
		8.1.2 Mining Lease	
		8.1.3 Forest clearance	
		8.1.4 Environmental clearance	
		8.1.5 Land acquisition	
	8.2	<b>Any other information</b>	
	Attach separate sheets for each of the blocks allotted		
9.	<b>Plant Generation Capacity in MW</b>		
	9.1	Is it an expansion project?	
	9.2	Is it a green field project?	
	For green field and expansion projects fill up details under item (5)		
10.	<b>Any other information the company feels it relevant in support of the allocation of coal block</b>		
11.	<b>Details of PPA signed on or before 05-01-2011</b>		
Note: All relevant information should be duly certified by Chartered Accountants and all documents submitted shall be signed by the authorized signatory of the Company.			