

New Delhi, the 3<sup>rd</sup> May, 2010

To

Shri P.S. Bhattacharyya  
Chairman, Coal India Ltd  
10, N.S. Road, Kolkata

Shri Narsing Rao  
CMD, Singareni Collieries Company Ltd  
18, Red Hills, Khairatabad P.O.  
Hyderabad - 500 004

**Subject: Minutes of SL C(LI) for power held on 8.4.2010**


Sir,

I am directed to forward herewith the minutes of the meeting of the Standing Linkage Committee (L.C) for Power held on 8.4.2010.

2. It has been decided that once minutes, as approved by the Competent Authority, have been issued, there should not be any necessity to issue individual orders and CH/SCCL may ensure that the recommendations, as indicated in the approved minutes, are implemented in full.

3. CH/SCCL are now requested to take follow-up action to ensure that directions/recommendations of SL C(LI) are implemented urgently and status report on action taken may be intimated to this Ministry.

Yours faithfully

  
(G. Srinivasan)

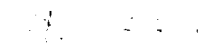
Under Secretary to the Government of India

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1. Additional Secretary (Coal), Ministry of Coal
2. Joint Secretary (I.A), Ministry of Coal
3. Shri T.C.P. Keshari, Joint Secretary, Ministry of Power, Shram Shakti Bhavan, New Delhi
4. Planning Commission, Yogana Bhavan, New Delhi (Attn: Shri T.A.Khan, Joint Advisor)
5. Shri R.S. Nair, Director, Ministry of Shipping, Parvahan Bhavan, New Delhi
6. Shri P.R. Parhi, Director (I.P), Ministry of Railways, Rail Bhavan, New Delhi
7. CMDs of BCCI, CCL, ECL, MCL, NCL, SECL and WCL
8. Shri M.S. Puri, Chief Engineer, CEA, R.K. Puram, New Delhi
9. Shri T.K. Chatterjee, EDO/EM, NTPC, Sector 31, Noida (U.P)

Copy also to:

1. PS to MOS (Coal)
2. PS to Secretary (Coal)
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4. Director (CPD)
5. Director (Technical), CH, 10, N.S. Road, Kolkata
6. Director (Mktg), CH, 15, Park Street, Kolkata
7. CGM (CP), CH, 10, N.S. Road, Kolkata
8. GM S&M, CH, Laxminagar, Delhi

  
(G. Srinivasan)

Under Secretary to the Government of India

**Copy to: NIC, Ministry of Coal with a request to place it on the website of the Ministry for information of all concerned.**

**MINISTRY OF COAL**  
**MINUTES OF THE MEETING OF THE STANDING LINKAGE COMMITTEE**  
**(LONG TERM) FOR POWER HELD ON 8<sup>TH</sup> APRIL, 2010**

List of participants, who attended the meeting held on 8<sup>th</sup> April, 2010, is at **Annexure I.**

2. Initiating the discussions, Additional Secretary (Coal), who is the Chairman of the Committee, welcomed the participants. He noted that during the last meeting of SLC(LT) for Power held on 29.1.2010, it was decided that a special meeting of the Committee would be convened to review the following categories of cases for taking appropriate action:

- (a) Conversion of "valid linkage" into Letter of Assurance (LoA) or Fuel Supply Agreement (FSA)
- (b) Old Letter of Assurances (LoAs) with 30 months validity period with stipulated milestones
- (c) LoAs with 24 months validity period with stipulated milestones
- (d) LoAs of 11<sup>th</sup> Plan priority project with "special milestones"/intermediate milestones decided by the SLC(LT) in its meeting held on 12.11.2008.

3 AS (Coal) also informed the Committee that subsequent to the meeting of the SLC(LT) for Power held on 29.1.2010, CMD/WCL and Ministry of Power have sent communications to the Ministry of Coal proposing certain amendments/additions in the minutes issued by the Ministry on 26<sup>th</sup> February, 2010. He observed that in the communication of CMD, WCL, he has not suggested any change in the decision taken by the Committee but has only made certain observations on the comments which were attributed to him in the Minutes. Ministry of Power has also brought out some factual inaccuracies in the minutes as well as has proposed some amendments / additions in the minutes. He clarified that while the minutes reflected the correct picture of deliberations and decisions taken by the Committee, any factual inaccuracies or facts brought to the notice of the Ministry by the Ministry of Power, can be looked into.

4 AS (Coal) proposed that to begin with, the agenda relating to review of existing linkages / LoAs would be taken up for discussions and other agenda items would follow.

**Agenda Item No. 1 – Review of Existing Linkages / LoAs**

The Committee was informed that the category of cases to be reviewed has been divided into four groups viz., pre-NCDP LoAs, pre-NCDP LT linkage, post-NCDP LoAs and post-NCDP LoAs with special milestones. It was also informed that while there is a consolidated list at A1, B1, C1 and D1 in respect of these four categories, the cases to be reviewed have been further segregated into separate Annexures, based on the status of each project. After discussions, the Committee decided that since individual Annexures indicate the status of

each project. discussions may be held project-wise so that the recommendations of the Committee can be made accordingly.

### Review of cases having linkage/LOA

A 1 of the Agenda was a combined list of projects for review and committee decided to discuss cases listed at A-2 to A6 of the agenda, which carried status of each project.

#### (a) Consumers who submitted Commitment Guarantee (CG) and complete milestones as per pre-NCDP LoA (Annexure A2 of the Agenda)

The Committee was informed that out of 30 cases listed in Annexure A1 of the agenda, there are 10 cases under this category. All these pre-NCDP holders have submitted complete milestones or their projects have either been already commissioned or ready for commissioning but the Fuel Supply Agreements (FSAs) are yet to be signed by the concerned coal companies. The Committee recommended that as these project developers have either already achieved the milestones or have commissioned their plants or likely to commission their plants in the near future, no action is required on review of the LoAs. Coal companies may take further appropriate action in terms of LoA for signing FSA in view of the provisions under NCDP. The cases covered under this category are as under:

S.No.	Name of the Project/Plant	Project Developer	Capacity	Concerned Coal Company
1	Lanco Amarkantak-Unit 2, Patrad, Chhattisgarh	IPP	300 MW	SECL
2	Kota - V TPS Unit - 7, Kota, Rajasthan	RRVUNL	195 MW	SECL
3	Chhabra TPS - Unit 1 & 2, Chhabra, Rajasthan	RRVUNL	2 x 250 MW	SECL
4	Suratgarh TPS Unit 6, Suratgarh, Rajasthan	RRVUNL	250 MW	SECL
5	Ennore TPS, Ennore, Tamilnadu	JV of TNEB & NTPC	1000 MW	MCL
6	Jhajjar TPS, Jhajjar, Haryana	JV of NTPC & HPGCL	1500 MW	MCL
7	Raichur TPS, Raichur, Karnataka	KPCL	250 MW (Original Linkage was for 210 MW and SLC(LT) in its meeting held on 29.1.2010 approved enhancement of capacity to 250 MW subject to no additional coal commitment for 40 MW)	MCL
8	KVK Niranchal Power, Kamalanga, Orissa	IPP	250 MW	MCL
9	Jindal Photo Angul, Orissa (Now known as	IPP	250 MW additional 350 MW under post-NCDP	MCL

10.	Jindal India Thermal Power Limited: Hissar TPS (Rajiv Gandhi TPS), Haryana	(Rajiv HPGCL Hissar.)	LoA: 500 MW	MCL
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**(b) Consumers who submitted requisite CG and part milestone documents (Annexure A3 of the Agenda)**

Out of 30 cases listed in Annexure A1 of the agenda three cases pertain to this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below:

Name of the Project/Plant	Project Developer	Capacity	Concerned Coal Company
Nav Bharat Power TPS	IPP	520 MW (revised to 1050 MW) (3X350 MW MW)	MCL

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that in the SLC(LT) meeting held on 11.5.2006, the applicant was granted linkage for 520 MW capacity, out of 2 x 520 MW envisaged earlier. The project size was subsequently changed to 1050 MW and the unit size was also changed from 2 x 520 MW to 3 x 350 MW. The SLC(LT) in its meeting held on 12.11.2008 authorized LoA for balance 530 MW (1050 MW less 520 MW for which linkage already existed). The Committee also decided that since the applicant has been allocated a coal block which can meet the coal requirements of this project, the entire capacity may be converted into "Tapering Linkage / LOA". The SLC(LT) in its meeting of October, 2008 had decided that such linkages where no coal drawal or FSA is existing and the project is likely to come after six months but before 30.12.2011, fresh LoA may be issued. CIL representative informed that LoA for 530 MW as per decision of 12.11.2008 was issued on 11.6.2009 and is still valid. However, the validity of the LoA issued against 520 MW capacity had expired on 18.2.2009. The Committee noted that the applicant has represented that since financial closure has to be achieved for the entire project of 1050 MW, unless a valid LoA is available for 520 MW also, the project (3X350 MW) would face problem in achieving financial closure. Keeping in view the various observations/directions of SLC(LT), after deliberations, the Committee recommended that a revised LoA for 1050 MW (3 x 350 MW) may be issued by CIL in modification of LOA for 530 MW dated 11.6.2009, which will be valid till 10.6.2011 (24 months from 11.6.2009, the period of 530 MW LoA) under the provisions of NCDP on "tapering basis" as per extant policy / guidelines. The developer would be required to achieve "financial closure" within three months of issue of revised LoA and the revised LoA would be subject to the special milestones as approved in November, 2008 meeting of SLC (LT).

**EMCO Ltd.                                  IPP                                  270 MW                                  SECL**  
**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that LoA for this project was issued on 20.10.2006 and was valid for a period of 30 months and, therefore, the validity of the LoA has expired. CIL representative informed that the milestone documents were submitted on 31.3.2009 but were found deficient. After discussions, the Committee recommended that a notice may be issued by the concerned coal company/CIL within ten days of issue of the minutes seeking response/documentary evidence as to whether the project had met the terms and conditions of LoA within its validity. The developer may be given 10 days time to respond failing which CIL may indicate their comments ex-parte. After receipt of response from the developer, CIL/SECL would include their comments and recommendations on the reply within 2 weeks and forward the same to the Ministry of Coal, for placing it before the SLC(LT) for taking a final view in the matter.

**Simhadri Expansion                          NTPC                                  500 MW                                  MCL**  
**Recommendations of the Committee in its meeting held on 8.4.2010**

The representative of NTPC informed that the project is in an advanced stage and likely to be commissioned by January, 2011. CEA/MOP clarified that in the case of Central Sector projects and NTPC projects, the system of Detailed Project Report (DPR) does not exist and they work on the concept of Feasibility Report. Therefore, the comments of CIL that "DPR milestone not achieved" may not be relevant. After discussions, the Committee recommended that no further action may be required on review of this LoA.

**(c) Consumers who submitted CG but submitted milestone documents late (Annexure A 4 of the Agenda)**

Out of 30 cases listed in Annexure A1 of the agenda, two cases pertain to this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below:

S.No.	Name of the Power utility	Project developer	Capacity (MW)	Concerned coal company
1	Durgapur Steel TPS	DVC	1000 MW	ECL

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that milestone documents as per old LoA has been submitted and are under verification. It was also noted that this project has been earmarked as Commonwealth Games Power Project. CEA/MOP informed that the project is in an advanced stage and construction work is going on. And the project is likely to be commissioned in 2011. Keeping in view the comments of CEA/MOP/CIL, the Committee recommended that no further action may be required on review of this LoA and milestones may be verified in terms of original LOA.

**2 Bongaigaon – Unit 3 NTPC 250 MW ECL**  
**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that milestone documents as per old LoA has been submitted and are under verification. CEA/MOP informed that the project is in an advanced stage and is likely to be commissioned in 2011. Keeping in view the comments of CEA/MOP, the Committee recommended that no further action may be required on review of this LoA and milestones may be verified in terms of original LOA.

**(d) Consumers who submit their CG late and hence returned by CIL/concerned coal company (Annexure A 5 of the Agenda)**

Out of 30 cases listed in Annexure A1 of the agenda, six cases pertain to this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below.

<b>1</b>	<b>Mettur TPS</b>	<b>TNEB</b>	<b>500 MW</b> <b>(Revised to</b> <b>600 MW)</b> <b>(1X600 MW)</b>	<b>MCL</b>
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per decision of SLC(LT) of 20.12.2006, the LoA was issued for a capacity of 500 MW for this project on 23.3.2007 and the validity of the LoA has expired. TNEB submitted the CG required for issue of fresh LoA for earlier capacity of 500 MW late and, therefore, MCL could not accept the same. Subsequently, in the SLC(LT) meeting held on 29.1.2010, the enhanced capacity of the project from 500 to 600 MW has been agreed to and LoA has been authorized for additional 100 MW. CEA/MOP informed that the project is coming up in 11<sup>th</sup> Plan. Having regard to the recommendations of CEA/MOP, the Committee recommended that a modified LoA for 600 MW (1X600 MW) may be issued by CIL, under the provisions of NCDP, subject to the project achieving special milestones approved in November, 2008 meeting.

<b>2.</b>	<b>North Chennai TPS</b>	<b>TNEB</b>	<b>500 MW</b> <b>(Revised to</b> <b>1200 MW)</b>	<b>MCL</b>
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per decision of SLC(LT) of 20.12.2006, the LoA was issued for a capacity of 500 MW for this project on 23.3.2007 and the validity of the LoA has expired. TNEB submitted the CG required for issue of fresh LoA for earlier capacity of 500 MW and, therefore, MCL could not accept the same. Subsequently, in the SLC(LT) meeting held on 29.1.2010, the capacity of the project enhanced from 500 to 1200 MW has been agreed to and fresh LoA has been authorized for additional 700 MW. CEA/MOP informed that the project is coming up in 11<sup>th</sup> Plan. Having regard to the recommendations of CEA/MOP, the Committee recommended that a modified LoA for 1200 MW (2X600 MW) may be issued by CIL, under the provisions of NCDP, subject to the project achieving special milestones approved in November, 2008 meeting.

3.	Khaperkheda Expansion	Mahagenco	500 MW	MCL
4.	Paras Expansion 2	Mahagenco	250 MW	MCL
5.	Bhusawal	Mahagenco	1000 MW	MCL
6.	Parli – II	Mahagenco	250 MW	MCL

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per decision of SLC(LT) of 11.5.2006, the LoAs were issued in respect of these four projects of Mahagenco. Subsequent to the decision of 22/23.10.2008, MCL sought Commitment Guarantees from Mahagenco for issue of fresh LoAs as per provisions of NCDP. However, due to delay in submitting of CGs in all four cases, MCL could not accept the CGs. During the last meeting held on 29.1.2010, the Committee had agreed for one month time extension for submission of CGs in these cases. The Committee decided that these cases may be regulated as per the terms and conditions of LoAs to be issued, subject to the project achieving special milestones approved in November 2008 meeting.

**(e) Consumers who did not submit their CG or submitted complete milestone documents (Annexure A 6 of the Agenda)**

Out of 30 cases listed in Annexure A1 of the agenda, nine cases pertain to this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below:

SL. NO.	Name of the Plant	Project developer	CAPACITY (MW)	COAL COMPNY	DATE OF PRE NCDP LOA	SLC(LT) DATE
1	PARICHHA EXTN	UPRVUNL	500	BCCL	14/08/06	11.05.2006

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that BCCL wrote to the developer seeking the status as to whether the project was coming up in 11<sup>th</sup> or 12<sup>th</sup> Plan. Since no reply was received within stipulated date, notice seeking CG, as per decision of SLC (LT) of 22/23<sup>rd</sup> October, 2008 could not be issued. After discussions, the Committee recommended that within 15 days of issue of the minutes, the concerned coal company would write to the project developer, with a copy to CEA, to indicate the commissioning schedule. If the project is to be commissioned within 11<sup>th</sup> Plan and if the developer also confirms in writing that they would be able to achieve the special milestones as approved in November, 2008 meeting, BCCL would thereafter issue a notice seeking CG and on receipt of CG within the stipulated date, LOA would be issued as per the provisions of NCDP. SLC(LT) would be apprised of the action taken by BCCL/CIL in its next meeting.

2	CHOLA TPS	IPP	500	CCL	11/9/2006	11.05.2006
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed by CEA that they are not aware of the status of this project. Having regard to the observations of CEA, the Committee decided that as the validity of the LOA has already lapsed, no further action may be required and if the project developer so desire, he may apply afresh as per extant procedure.

3	HARDUA- GANJ EXTN	UPRVUNL	500	CCL	11/9/2006	11.05.2006
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that CCL wrote to the developer seeking the status as to whether the project was coming up in 11<sup>th</sup> or 12<sup>th</sup> Plan. Since no reply was received within stipulated date, notice seeking CG as per decision of SLC (LT) of 22/23<sup>rd</sup> October, 2008 could not be issued. After discussions, the Committee recommended that within 15 days of issue of the minutes, the concerned coal company would write to the project developer, with a copy to CEA, to indicate the commissioning schedule. If the project is to be commissioned within 11<sup>th</sup> Plan and if the developer also confirm in writing that they would be able to achieve the special milestones as approved in November, 2008 meeting, CCL would thereafter issue a notice seeking CG and on receipt of CG within the stipulated date, LOA would be issued as per the provisions of NCDP. SLC(LT) would be apprised of the action taken by BCCL/CIL in its next meeting.

4	MALWA TPS	MPSEB	1000	SECL	18/9/06	11.05.2006
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that the capacity of the project has been increased from 1000 to 1200 MW and in the SLC (LT) meeting held on 29.1.2010, the Committee has authorised issuance of LOA for 1200 MW and recommended withdrawal of earlier LOA of 2X500 MW. Since the old LOA has already been withdrawn, it was decided that no further action for review of LOA for 1000 MW would be necessary.

5	KRISHNA- PATNAM TPS	APGENCO	1600	MCL	23/03/07	20/12/06
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that as the status of the project was not known to CEA/MOP, they would obtain the same and inform the Committee in its next meeting.

6	KODERMA TPS	DVC	1000	MCL	23/03/07	20/12/06
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that the project is scheduled for commissioning in 2010 to meet the power requirements of Common Wealth Games. CIL desired to know as to whether fresh LOA needs to be issued as the validity of old LOA has expired and no CG has been obtained from the developer. After discussions, the Committee



recommended that CIL may verify the milestones with reference to original LOA. CEA would, meanwhile, give the updated status of the project. The committee recommended that CIL may obtain Security Deposit in lieu of CG from the project developer, to be adjusted against coal supplies under FSA, as the project is likely to be commissioned during 2010.

7	KOTHAGUDEM - VI, Unit 1	APGENCO, KAKATIAYA	500	MCL	19/08/06	11.05.2006
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that the project is scheduled for commissioning during 11<sup>th</sup> Plan. After discussions, the Committee recommended that CIL may verify the milestones with reference to original LOA and report back to Ministry of Coal /SLC (LT). CEA would, meanwhile, give the updated status of the project.

8	TUTICORIN	NLC	1000	MCL	19/08/06	11.05.2006
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that milestones as per original LOA were achieved by the developer and CIL was also informed. However, as there was delay in submitting CG against notice issued by MCL, revised LOA as per decision of SLC (LT) decision of 22<sup>nd</sup>/23<sup>rd</sup> October, 2008 could not be issued. The committee was informed that the project is to be commissioned during 11<sup>th</sup> Plan and is being promoted by NLC Tamilnadu Power Limited ( a subsidiary of Neyveli Lignite Corporation Limited), a JV power project, between NLC and TNEB. After discussions, the Committee authorised issuance of fresh LOA by CIL for 2X500 MW (1000 MW) project in favour of NLC Tamilnadu Power Limited, as per provisions of NCDP, subject to the developer meeting the special conditions approved in the meeting of November, 2008.

9	NLC - IB	NLC	1000	MCL	19/08/06	11.05.2006
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that this project is unlikely to come up during 11<sup>th</sup> Plan. CIL to verify whether any milestone documents have been submitted against the old LOA issued by them and whether they meet the milestones as per terms of old LOA. Thereafter, the status would be apprised to the SLC (LT) so that a final decision is taken by SLC (LT) in its next meeting.

**Review of Status of Pre NCDP LT linkage cases**

B 1 of the Agenda was a combined list of projects for review and committee decided to discuss cases listed at B-2 and B3 of the agenda, which carried status of each project.

**Pre NCDP LT linkage – where LOA has been issued (long term linkage converted into LOA) (Annexure B2 of the Agenda)**

The committee was informed that there are 15 cases under this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below

Name of the power plant	Project developer	Capacity (MW)	Concerned coal company	Date of new LOA	Date of SLC (LT) Meeting
MAITHON RIGHT BANK	DVC	1050	BCCL	23.10.2009	12/13.10.98

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per SLC (LT) decision of 22/23.10.2008, fresh LOA has been issued on 23.10.2009 valid for 24 months. After discussions, the Committee recommended that this project may be regulated as per the terms and conditions of fresh LOA issued in October, 2009.

LANCO ANPARA POWER PVT LTD	IPP	1000	NCL	01.10.2009	6/1/2003
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per SLC (LT) decision of 22/23.10.2008, fresh LOA has been issued on 1.10.2009 valid for 24 months. After discussions, the Committee recommended that this project may be regulated as per the terms and conditions of fresh LOA issued in October, 2009.

KORBA STPS II	NTPC	500	SECL	6/8/2009	2/6/2005
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per SLC (LT) decision of 22/23.10.2008, fresh LOA has been issued on 6.8.2009 valid for 24 months. After discussions, the Committee recommended that this project may be regulated as per the terms and conditions of fresh LOA issued in August, 2009.

KORBA WEST TPS EXT III	CSEB	500	SECL	6/8/2009	6/1/2003
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per SLC (LT) decision of 22/23.10.2008, fresh LOA has been issued on 6.8.2009 valid for 24 months. After discussions, the Committee recommended that this project may be regulated as per the terms and conditions of fresh LOA issued in August, 2009.

SEEPAT TPS, Unit 1,2 and 3	NTPC	1980	SECL	6/8/2009	10/10/1996
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per SLC (LT) decision of 22/23.10.2008, fresh LOA has been issued on 6.8.2009 valid for 24 months. After discussions, the Committee recommended that this project may be regulated as per the terms and conditions of fresh LOA issued in August, 2009.

VIJAYWADA IV, Unit 7	APGENCO	500	MCL	5/8/2009	15/12/2000
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per SLC (LT) decision of 22/23.10.2008, fresh LOA has been issued on 5.8.2009 valid for 24 months. After discussions, the Committee recommended that this project may be regulated as per the terms and conditions of fresh LOA issued in August, 2009.

MAUDA TPS, Unit 1	NTPC	500	MCL	14/07/09	27/10/04
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per SLC (LT) decision of 22/23.10.2008, fresh LOA has been issued on 14.7.2009 valid for 24 months. After discussions, the Committee recommended that this project may be regulated as per the terms and conditions of fresh LOA issued in July, 2009.

HNPCL, VISHAKHA- PATNAM	IPP	1000	MCL	06.05.09	22/23.10.08 (Ratification)
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that as per SLC (LT) decision of 22/23.10.2008, LOA has been issued on 6.5.2009 valid for 24 months. After discussions, the Committee recommended that this project may be regulated as per the terms and conditions of LOA issued in May, 2009.

ROSA TPS	IPP	600	CCL	4/5/2007	26/08/03
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that FSA has already been executed and the plant is ready for commissioning. The Committee therefore decided that no action for review of LOA would be required in this case.

LANCO AMARKANTAK - Unit 1	IPP	300	SECL		27/10/04
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that FSA has already been executed and the plant is commissioned and drawing coal. The Committee therefore decided that no action for review of LOA would arise in this case.

BHILAI CPP II	JV NTPC- SAIL, NSPCL	500	SECL		26/08/03
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that FSA has already been executed as CPP and the plant is commissioned and drawing coal. The Committee therefore decided that no action for review of LOA would arise in this case.

AMAR-KANTAK                      MPSEB                      210                      SECL                      6/1/2003

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that FSA has already been executed and the plant is commissioned and drawing coal. The Committee therefore decided that no action for review of LOA would arise in this case.

SEEPAT II-Unit 2                      NTPC                      500                      SECL                      6/2/2003

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that FSA has already been executed and the plant is commissioned and drawing coal. The Committee therefore decided that no action for review of LOA would arise in this case.

UNCHAHAR III                      NTPC                      250                      CCL                      7/9/2001

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that FSA has already been executed and the plant is commissioned and drawing coal. The Committee therefore decided that no action for review of LOA would arise in this case.

VIJAYNAGAR (BELLARY)                      (KPCL)                      500 MCL                      19/2.07.99

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that FSA has already been executed and the plant is commissioned and drawing coal from the captive block allocated to KPCL. The Committee therefore decided that the linkage granted to this project may be treated as withdrawn.

**Pre NCDP LT linkage – where notice for submission of CG was not issued (Annexure B 3 of the Agenda)**

The committee was informed that there are 7 cases under this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below

S.No.	Name of the power plant	Project developer	Capacity (MW)	Concerned coal company
1	FARAKKA III	NTPC	500	ECL
2	KAHALGAON II	NTPC	500	ECL
3	BAKRESHWAR- Unit 5	WBPDC	210	ECL
4	NABINAGAR TPS	NTPC/RLY	1000	CCL
5	CHANDRAPURA EXPANSION- Unit 7 & 8	DVC	500	CCL
6	BARH TPS	NTPC	1980	CCL
7	BONGAIGAON- Unit 1 & 2	NTPC	500	NEC

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that Chandrapura Expansion (Units 7 & 8) appearing at S.No.5 of the above list has been commissioned and MOU for coal supplies with CCL has been signed.

The Committee was also informed that in respect of balance six cases, concerned coal companies wrote to the developers seeking the status as to whether the project was coming up in 11<sup>th</sup> or 12<sup>th</sup> Plan. Since no reply was received within stipulated date, notice seeking CG, as per decision of SLC (LT) of 22/23<sup>rd</sup> October, 2008 could not be issued. After discussions, the Committee recommended that within 15 days of issue of the minutes, the concerned coal company would write to the project developer, with a copy to CEA, to indicate the commissioning schedule. If the project is to be commissioned within 11<sup>th</sup> Plan and if the developer also confirm in writing that they would be able to achieve the special milestones as approved in November, 2008 meeting, the concerned coal company would thereafter issue a notice seeking CG and on receipt of CG within the stipulated date, LOA would be issued as per the provisions of NCDP. SLC(LT) would be apprised of the action taken by BCCL/CIL in its next meeting.

#### **Review of Status of Power Utilities granted LOA in March, 2008**

C1 of the Agenda was a combined list of projects for review and committee decided to discuss cases listed at C2, C3 and C4 of the agenda, which carried status of each project

#### **Power Utilities granted LOA in March, 2008 and who failed to submit CG in time (Annexure C 2 of the agenda)**

The committee was informed that there are 4 cases under this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below

S.No.	Name of the coal company	Name of the Power Plant	Date of SLC(LT) Meeting	Capacity (MW)
1	BCCL	Raghunathpur TPS (DVC)	02.08.2007	500 MW
2	CCL	Bokaro TPS-A (DVC), Bokaro (Jharkhand)	20.12.2006	500 MW
3	ECL	Durgapur Projects Limited ( Unit-7A, 1X300 MW)	02.08.2007	300 MW
4	MCL	Tata Power Co. Ltd., Unit-V, Jojobera, Jamshedpur.	02.08.2007	1 X 120 MW

#### **Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that these four projects were authorised LoA in 2008 and were required to submit CG within the stipulated date as per decision of SLC(LT) of 22/23 October, 2008. In respect of S.No.1, 2 and 3, the CG was not submitted in time whereas in respect of S.No.4, the CG was submitted late and not accepted by the coal company. After discussions, the Committee recommended that a notice may be issued by the concerned coal company/CIL within ten days of issue of the minutes seeking response/documentary evidence as to whether the project had met the terms and conditions of LoA within its validity. The developer may be given 10 days time to respond failing which CIL may indicate their comments ex-parte. After receipt of response from the developer, CIL/coal company would include their comments and recommendations on the reply within 2 weeks and forward the same to the Ministry of Coal for placing it before the SLC(LT) for taking a final view in the matter

**Power Utilites granted LOA in March, 2008 and where there are no special milestones (Annexure C 3 of the agenda)**

The committee was informed that there are 21 cases under this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below

S.No.	Name of the coal company	Name of the power plant and project developer	Date of SLC (LT) meeting	Capacity
1	CCL	Jhajjar Thermal Power Project(Case-2),Vill Jharli,Jhajjar Dist.,Haryana	02.08.2007	1320 MW
2	CCL	NCPP, Dadri, Stage-II, Gautambudh Nagar (UP), NTPC	20.12.2006	980 MW

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that projects at S.No. 1 and 2 are ready to sign FSA but due to non-settlement of some terms and conditions of draft model FSA circulated by CIL, the matter is pending. After discussions, the Committee decided that the matter may be resolved between CIL and CEA.

3	CCL	Yamunanagar TPS, Haryana	20.12.2006	100 MW
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The representative of CCL informed the Committee that coal supplies for 600 MW plant has already commenced under the existing FSA. It was also informed that separate LoA for 100 MW authorized by SLC(LT) in its meeting of August, 2007 would not be required.

4	MCL	Bellary TPS Unit-II, KPCL, Bellary, Karnataka.	02.08.2007	1 X 500 MW
5	MCL	Haldia Energy Ltd. (Formerly CESC Ltd.) Phase-I	02.08.2007	1 X 660 MW
6	MCL	LANCO Group Ltd., Phase-I, Babandh Village, Dhenkanal.	02.08.2007	660 MW
7	MCL	Rajiv Gandhi Thermal Power Plant, Khedar, Hissar (earlier Hissar TPS) (HPGCL), Phase-I, Haryana	02.08.2007	Ph-I 100 MW, Ph-II 600 MW
8	MCL	Rayalseema TPS Stage-III Unit-V, Kadapa	02.08.2007	1 X 210 MW
9	MCL	Rayalseema TPS	02.08.2007	1 X 500 MW

**Stage-III Unit-VI,  
Kadapa**

10	MCL	Simhadri Expansion Stage-II Phase-I Visakhapatnam.	02.08.2007	1 X 660 MW (clarified during the meeting that the approved capacity is 500 MW and not 660 MW as indicated )
11	MCL	Sterilite Energy Ltd (SEL) (Phase-1), Jharsuguda, Orissa	02.08.2007	600 MW
12	MCL	Talwandi Sabo Power Ltd., PSEB, Pansa, Talwani, Sabo, Bhatinda, Punjab.	02.08.2007	3 X 600 MW

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that the project developers that S No 4 to 12 have already submitted the milestones which are either complete or under verification or found deficient. In respect of deficient documents, the concerned coal companies could not apprise the Committee of the specific nature of such deficiencies. The Committee after discussions recommended that CIL would give their final recommendations in respect of those cases where milestones were found deficient within 30 days of issue of minutes. In respect of such cases where the milestones have been found to be acceptable, further action as per the terms and conditions of LoA for signing of FSA may be taken.

13	NCL	Neyveli Lignite Corporation.	20.12.2006	1000 MW
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The representative of NCL informed that an MOU was signed between NCL and NLC for setting up 1000 MW power project in Madhya Pradesh for which a linkage has been granted by SLC(LT) in December, 2006. NCL had informed that the JV with NLC for cost plus power project may not be financially viable and, therefore, NLC reviewed the matter in their Board Meeting and informed NCL on 6.2.2010 that the JV project has been dropped. In view of this development, the Committee recommended that the linkage granted to NLC in December, 2006 for setting up a power project of 1000 MW may be withdrawn.

14	NCL	Anpara-D TPS, UPRVUNL,	02.08.2007	500 MW
15	NCL	Bara TPS, UPRVUNL	02.08.2007	1980 MW
16	NCL	Karchana TPS, UPRVUNL	02.08.2007	1320 MW

#### **Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that the project developers that S.No. 14 to 16 have already submitted the milestones which are either complete or under verification. The Committee after discussions recommended that CIL may take further action as per the terms and conditions of LoA, which are still valid. SLC(LT) would be apprised of the action taken in its next meeting.

17	NCL	Obra Extn, Phase-1, (UPRVUNL), Sonebadhra, Uttar Pradesh	02.08.2007	500 MW
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#### **Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that due to change in the size of the unit from 500 MW to 660 MW, the developer could not achieve the milestones. CEA /MOP recommended that as the unit size is being increased with a view to achieve super critical technology, they would recommend acceptance of the enhanced capacity. The Committee after discussions, recommended that the unit size of 660 MW may be taken on record for milestones purposes. The project developer may be advised to achieve the milestones as per original LoA of 1.10.2008 for the revised capacity of 660 MW. The Committee also decided that as per decision of 29.1.2010, coal allocation for additional capacity of 160 MW (660 MW – 500 MW) would not be permitted. However, if the project developer so desire, he may apply for coal allocation for additional 160 MW as per extant procedure.

18	SECL	Marwa TPS (CSEB), Dist. Janjgir, Champa, Chattisgarh (Tapering Linkage)	02.08.2007	1000 MW
19	SECL	Nabha Power Ltd., Bhawanigarh, Nabha Road, Nabha, Punjab (2x600 MW)	02.08.2007	1200 MW
20	WCL	Power Stations of MAHGENCO (Tapering Linkage)	02.08.2007	3300 MW
21	WCL	Wardha Power Company Ltd. Warora, MIDC, Dist. Chandrapur, Maharastra	02.08.2007	540 MW

#### **Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that in respect of S.No.18, 19 and 21 the project developers have already submitted the milestones which are either complete or under verification or found deficient. In respect of deficient documents, the concerned coal companies could not apprise the Committee of the specific nature of such deficiencies. The Committee after discussions recommended that CIL would give their final recommendations in respect of those cases where milestones were found deficient, within 30 days of issue of minutes. In respect of such cases where the milestones have been found to be acceptable, further action as per terms and conditions of LoA may be taken. SLC(LT) would be apprised of the action taken in its next meeting.

The Committee noted that in respect of S.No.20, Tapering linkage for units of Mahagenco, a decision has already been taken by SLC (LT) in its meeting of 29.1.2010 and this case may be regulated as per that decision.



**Power Utilites granted LOA in March, 2008 and where there are no special milestones (Annexure C 4 of the agenda)**

The committee was informed that there are 10 cases under this category. These cases were reviewed by the committee and the discussions/decisions of the committee are summarized below.

Name of the power plant and developer	Date of SLC(LT) meeting	Capacity	Date of issue of LOA
GMR Energy Ltd., Phase-I, Kamalnga, Dhenkanal., GMR	02.08.2007	1 X 500 MW	25.07.08
Ind-Barath Enterprises Ltd., Ib Valley	02.08.2007	1 x 250 MW	29.12.08
KVK Nilachal Power Pvt. Ltd, Kandarei, Cuttack Dist., Orissa (earlier location was Kamalangana, Dhenkanal Dist, Orissa)	02.08.2007	1 X 50 MW	9.08.08
Rihand III Phase I, NTPC	02.08.2007	500 MW	16.1.09
R.K.M. Powergen Private Ltd. (Phase-1), Chattisgarh	02.08.2007	350 MW	29.07.08
Jhabua Power Ltd. (formerly known as Kedia Power Ltd.), (Phase-1) Bamnia Dist. Jhabua, MP	02.08.2007	300 MW	01.08.08
SKS Ispat and Power Ltd. (Phase-1) Dist. Raigarh, Chattisgarh	02.08.2007	220 MW	03.03.09
Dheeru Powergen Pvt. Ltd. (Phase-1) Village Churri, Kotgora Division, Chhattisgarh	02.08.2007	350 MW	12.12.09
Dhariwal Infrastructure (P) Ltd., Phase-1, Tadali Growth Centre of MIDC, Chandrapur, Maharastra	02.08.2007	270 MW	20.08.08
Korba West Power Co Ltd., (Phase-1), Raigarh, Chattisgarh	02.08.2007	300 MW	25.07.08

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that these projects were required to achieve special milestones as per decision of SLC (LT) of 12.11.2008. The committee was informed that in respect of S.No.4 and 5, the milestones were submitted and found acceptable, whereas in respect of balance 8 cases, either milestones were not submitted or the milestones submitted were found deficient. After discussions, the Committee recommended that a notice may be issued by the concerned coal company/CIL within ten days of issue of the minutes seeking response/documentary evidence as to whether the project had met the terms and conditions of LoA within its validity. The developer may be given 10 days time to respond failing which CIL may indicate their comments ex-parte. After receipt of response from the developer, CIL/coal company would include their comments and recommendations on the reply within 2 weeks and forward the same to the Ministry of Coal, for placing it before the SLC(LT) for taking a final view in the matter.

**POWER UTILITIES WHO ARE AUTHORIZED LOA BY THE SLC(LT) IN ITS MEETING OF 12.11.2008 AND WHERE THE PROJECTS WERE REQUIRED TO ACHIEVE SPECIAL MILESTONES**

D1 of the Agenda was a combined list of projects for review and committee decided to discuss cases listed at D2, D3, D4 and D5 of the agenda, which carried status of each project.

**Power Utilities who were granted clearance in the SLC (LT) dated 12.11.2008 and where milestones achieved/under verification (Annexure D2 of the Agenda)**

The Committee was informed that there were 9 cases under this category where the "Special Milestones" as per the terms of Letter of Assurance have been completed by the project developer. After discussions, the Committee decided that no further action may be required for reviewing the LOA in respect of these cases at this stage and they may be monitored as per the terms and conditions of LOA. The details of the projects are given below.

Sl.No.	Name of the power plant	Capacity (MW)	Concerned coal company	Status of Achievement of Special Milestones	
				Financial Closure	Environmental Clearance
1	Adani Power Ltd., Phase III Adani Power SEZ, Vill. Tunda and Biracha, Mundra, Kutch, Gujarat (IPP)	1980	MCL	Achieved	Achieved
2	Adhunik Thermal Energy Ltd., Helasong, Chandil, Kandra, Dist. Serakela Kharswan, Jharkhand (IPP)	275	CCL	Achieved	Achieved
3	Budge Budge Extn. Unit-III, Pujali, Budge Budge, South 24 Pg, W.B. (CESC)	250	ECL BCCL	Achieved Achieved	Achieved Achieved
4	Ideal Energy Projects Ltd.,	270	MCL	Achieved	Achieved

	Bela, Nagpur, Maharashtra (MPP)		WCL	Achieved	Achieved
			SECL	6 Months period not over	6 Months period not over
5	Indiabulls Amaravati TPP Units- 1&2 of Sophia Power Co. Ltd., Nandgaonpet Dist.Amravati Maharashtra (IPP)	1320	SECL	Achieved	Achieved
			WCL	Achieved	Achieved
6	Jindal Photo Limited (name changed to Jindal India Thermal Power Ltd., Vill.Derang, Angul, Orissa (IPP)	350	MCL	Submitted	Submitted
7	Lanco Amarkantak Power Pvt. TPS-Phase-III Ltd., Pathadi, Near Korba, Chattisgarh (IPP)	600	SECL	Achieved	Achieved
8	Lanco- Anpara Power Private Ltd. (2x500 MW revised to 2x600 MW), Anpara, Dist.Sonebha dra, U.P. (IPP)	200	NCL	Achieved	Achieved
9	Rihand STPS Stage III, Bijpur, Sonebhadra, U.P. (NTPC)	500	NCL	Achieved	Achieved

**Power Utilities who were granted clearance in the SLC(LT) dated 12.11.2008 and did not achieve special milestones or the milestones submitted were not found in order (Annexure D3 of the Agenda)**

The Committee was informed that there are 23 cases in this category. The Committee noted that during the last SLC(LT) meeting held on 12.11.2008, LOAs were authorized to some of the projects with the condition that the plant should be commissioned by 30.12.2011. It was felt by the Committee that unless financial closure is achieved by the project developer within six months as indicated in the LOA, it is unlikely that the project would be commissioned during 11<sup>th</sup> Plan i.e. by 30.12.2011. Keeping in view this fact, the Committee took up each case and the recommendations of the Committee are given below.

SL. NO.	Name of TPP	Capacity (MW)	Concerned coal company	Status of Achievement of Special Milestones	
				Financial Closure	Environmental Clearance
1	Adani Power Maharashtra Pvt. Ltd., TPS Phase-I (2x660 MW) & Phase-II (1x660 MW)Vill. Tiroda, Dist.Gondia, Maharashtra, (IPP) (Captive Block for 800 MW & LoA for 1180 MW)	1180	WCL  SECL	Achieved (as agreed during discussions during the meeting) Achieved (as agreed as per discussions during the meeting)	Achieved  Achieved (as agreed as per discussions during the meeting)
2	Anuppur TPP (Units-1&2) of M/s. MB Power (Madhya Pradesh) Ltd., Mouhari, Anuppur Dist., M.P. (IPP)	1000	SECL	Not achieved	Not achieved
3	Bhavanapadu TPP (Phase-I) of M/s. East Coast Energy Pvt. Ltd. (SPV of Athena Energy Ventures Pvt. Ltd.), Bhavanapadu, Srikakulam Dist., A.P. (IPP) (LoA @70% level for Coastal TPS)	1320	MCL	Not achieved	Achieved

4	Bina TPP (Units-1&2) of M/s. Bina Power Supply Company Ltd. (Subsidiary of M/s. JaiPrakash Power Venture Ltd.), Bina, M.P. (IPP)	500	CCL	Not achieved	Not achieved
	Bina TPP (Units-1&2) of M/s. Bina Power Supply Company Ltd. (Subsidiary of M/s. JaiPrakash Power Venture Ltd.), Bina, M.P. (IPP)		SECL	Not submitted	Not Submitted
5	DB Power Ltd., Raigarh Dist., Chattisgarh	1200	MCL	Not achieved	Not Achieved
			SECL	Not achieved	Not achieved
6	Dhariwal Infrastructure (P) Ltd., TPP (additional capacity)Tadali Growth Centre of MIDC, Chandrapur, Maharashtra (IPP) (2x270 MW revised to 2x300 MW)	330	SECL	Achieved	Not Achieved
7	GMR Energy Ltd.(2x500 MW revised to 3x350 MW), Kamalanga, Angul Dist., Orissa (LoA prior to NCDP for 500 MW) (IPP)	550	MCL	Not achieved	Achieved
8	Ind-Barath Energy (Utkal) Ltd. of M/s. Ind-Barath Infra(P) Ltd., Vill.Sahajabahal, Jharsuguda, Orissa (IPP) (250 MW revised to 2x350 MW. LoA under NCDP for 250 MW)	450	MCL	Not achieved	Achieved
9	India Bulls Nasik TPP of M/s. India Bulls Realtech Ltd., Sinnar, Dist.Nasik, Maharashtra (IPP)	1320	MCL	Not achieved	Not achieved
			SECL	Not achieved	Not achieved
			WCL	Not achieved	Not achieved

10	Jhabua Power Ltd. TPP (Unit-2)(Formerly known as Kedia Power Ltd.), Bamnia, Dist.Jhabua, M.P. (IPP)	300	SECL	Achieved	Not Achieved
			MCL	Not achieved	Not achieved
11	Korba West Power Co. Ltd.,TPP (Unit-2) Raigarh. Chattisgarh (IPP)	300	SECL	Achieved	Not achieved
12	KVK Nilanchal Power Pvt. Ltd.,TPP (Units- 2&3) Kandarei, Khandual, Rahango Dalua, Dist. Cuttack, Orissa (IPP)	700	MCL	Not achieved	Achieved
13	Meenakshi Energy Pvt. Ltd., Coastal TPPThammenapatnam Vill., Near Krishnapatnam Port, Chillukar Mandal, Nellore Dist., A.P. (IPP)	600	MCL	Not achieved	Achieved
14	Nav Bharat Power Pvt. Ltd. Vill.Kharagprasad, Dist.Dhenkanal, Orissa (IPP) (2x520 MW revised to 3x350 MW. LoA prior to NCDP for 520 MW)	530	MCL	Not achieved	Achieved
15	NCC Vamsadhara Mega Power Project (Units-1&2) of M/s.Nagarjuna Construction Co. Ltd., Sompeta, Dist.Srikakulam, A.P. (IPP)	1320	MCL	Not achieved	Achieved
			SECL	Not achieved	Achieved
16	R.K.M.Powergen Pvt. Ltd.,TPP (Units-2,3,4) Janjgir, Champa Dist., Chattisgarh (IPP)	1050	SECL	Not achieved	Achieved
17	Rosa Power Supply Company Ltd.TPS Phase-II, Vill. Rosa, Dist. Shahjahanpur, U.P. (IPP)	600	CCL	Not Achieved	Not Achieved

18	SKS Ispat and Power Ltd., Dist.Raigarh, Chattisgarh (IPP) (4x300 MW of which LoA under NCDP issued for 220 MW)	980 (revised to 4X300 MW)	SECL	Not achieved	Not achieved
19	Thermal Powertech Corporation (India) Ltd. (SPV of M/s. Gayatri Projects Ltd.), Polatitippa, Near Machilipatnam, A.P. (IPP)	1320	MCL	Not achieved	Achieved
20	M/s.Dheeru Powergen Pvt. Ltd., TPP (Units- 2&3) Korba, Chattisgarh (IPP)	700	SECL	Not achieved	Not achieved
21	Wardha Power Co. Pvt. Ltd., TPP (Units 1-3) Narihyara, Janjgir, Champa, Chattisgarh (IPP)	1800	SECL	Achieved (as per documents submitted by CEA during the meeting)	Achieved
22	Dumarpali TPP (Unit 1) of M/s. Athena Chattisgarh Power Pvt. Ltd.) . Bade Dumarpali, Vill. Kharsia, Raigarh, Chattisgarh	660	SECL	Not achieved	Not achieved
23	TRN Energy Pvt. Ltd., Vill. Paraghat & Beltukri, Distt. Bilaspur, Chattisgarh	600	SECL	Achieved	Not achieved

#### **Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that out of 23 projects listed in Annexure D3 there are some projects who have achieved financial closure but not obtained environmental clearance. The Committee felt that obtaining environmental clearance involves considerable time and therefore such cases where financial closure has been achieved but environmental clearance is yet to be obtained, can be considered for extension of time of three months from the date of issue of minutes to achieve the same. However, achievement of financial closure within stipulated time was required for commissioning of the project during 11<sup>th</sup> Plan.

The Committee after discussions recommended that CIL/concerned coal company within 15 days of issue of minutes, issue a notice to the project developers who did not achieve financial closure, seeking a response as to why the LOA issued to them should not be cancelled, as they have failed to achieve financial closure within 6

months of issue of LOA as stipulated in the terms and conditions of LOA. The developer should be given 15 days time to respond, along with supporting documents. On receipt of their response, CIL would add their comments and within 15 days thereafter, send their report to the Ministry of Coal, so that the matter can be placed before the SLC (LT) for a final decision on continuation or otherwise of the LOA already issued to them.

In respect of S.No.14- Nav Bharat Power Ltd., the decision already taken by SLC (LT) would be made applicable.

**Projects granted LOA in the meeting of 2.8.2007 in respect of which entire project is recommended as 11<sup>th</sup> Plan project by SLC (LT) meeting of 12.11.2008 (Annexure D 4 of the Agenda)**

The Committee also noted that in Annexure D-4, there are cases in respect of which the entire project has been recommended as 11<sup>th</sup> Plan project and, therefore, the special milestones would also be applicable in such cases. The Committee noted that since these projects also appear in Annexure D-3 on which the recommendations were already made by the Committee no separate decision may be required on this Annexure and, therefore, the decision already taken by the Committee in respect of concerned project would, ipso facto, be applicable in respect of these nine cases and their LOAs may be reviewed in accordance with the said decisions. The list of these cases are given below:-

S.No.	Name of the power project and capacity	Date of SLC (LT) meeting	Date of issue of LOA	Coal company
1	GMR Energy Ltd.(2x500 MW)	02.08.2007	25.07.2008	MCL
2	KVK Nilanchal Power Pvt. Ltd.(50 MW additional from 250 to 300)	02.08.2007	09.08.2008	MCL
3	Ind-Barath Energy (Utkal) Ltd. (250 MW)	02.08.2006	29.12.2008	MCL
4	Jhabua Power Ltd.TPP (Phase - 1) (Formerly known as Kedia Power Ltd.), Bamnia, Dist.Jhabua, M.P. (IPP)	02.08.2006	01.08.2008	SECL
5	SKS Ispat and Power Ltd., Dist.Raigarh, Chattisgarh (IPP) (1X220 MW)	02.08.2007	03.03.09	SECL
6	R.K.M.Powergen Pvt. Ltd.,(Phase 1) Chattisgarh (1X350 MW)	02.08.2007	29.07.2008	SECL



	Dhariwal Infrastructure (P) Ltd., Phase 1, Tadali					
7	Growth Centre of MIDC, Chandrapur, Maharashtra (IPP)	02.08.2007	20.08.2008			SECL
8	M/s.Dheeru Powergen Pvt. Ltd., (Phase-1) orba, Chattisgarh (IPP)	02.08.2007	12.12.2009			SECL
9	Korba West Power Co. Ltd.,TPP (Unit-2) Raigarh, Chattisgarh (IPP)	02.08.2007	25.07.2008			SECL

**Consumers granted LOA prior to NCDP in respect of which the entire project is recommended as 11<sup>th</sup> Plan project by SLC(LT) in its meeting of 12.11.2008 (Annexure D5 of the Agenda)**

The Committee was informed that there are three cases in this category. The details of the projects and recommendations of the Committee are given below:

S.No.	Name of the Power Project	SLC(LT) date	Date of LOA	Capacity (MW)	Coal Company	Status given by CIL
1.	KVK Nilanchal Power Pvt.,Ltd	11.5.2006	19.8.2006	250	MCL	Both financial closure and environment clearance achieved
2.	Nav Bharat Power Pvt. Ltd	11.5.2006	19.8.2006	520	MCL	Environment clearance achieved but financial closure yet to be achieved.
3.	Jindal India Thermal Power Ltd(Earlier known as Jindal Photo Ltd)	11.5.2006	19.8.2006	250	MCL	Both financial closure and environment clearance achieved

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that the LOA holders at S.No.1 and 3 have already achieved both financial closure and obtained environment clearance as per the special milestones indicated in the LOA. Therefore, no further action for review of these two cases may be required and further action may be taken, as per the terms and conditions of LOA by CIL/concerned coal company. As regards S.No. 2 – Nav Bharat Power Ltd., it was noted that a decision has already been taken under S.No. 1 of Annexure A3.

**ADDITIONAL AGENDA ITEMS TAKEN UP BY THE SLC(LT) FOR CONSIDERATION**

**Item No.1 REQUEST FOR "TAPERING LINKAGE" FOR THE POWER PROJECTS OF RRVUNL**

S. No.	Name of the IPP/ Promoter	Location	Capacity recommended	Source preferred by the applicant
1	Chhabra TPP Extension Project Phase II (Unit 3 & 4) RRVUNL	Choki Motipura Village, Tehsil Chhabra, Baran Distt. Rajasthan	500 MW (2 X 250 MW)	
2	Kalisindh TPP (Unit 1). RRVUNL	Nimoda village, Jhalawar Distt., Rajasthan	600 MW (1 X 600 MW)	

The representatives of MOP informed that during the last SLC(LT) meeting held on 29.1.2010, these two cases were taken up for discussion, however, the minutes did not reflect the decision taken in those cases. On a query by JS(LA), representatives of MOP informed that in their recommendation of 29.1.2010, these two cases were not recommended specifically by the Ministry of Power, and therefore, apparently they have been missed out and the Committee, thereafter, took up these two cases for discussion.

The representative of MOP/CEA informed that both Chhabra TPS (2 x 250 MW) Unit 3 and Unit 4 and also Kalisindh TPS (2 x 600MW) by the RRVUNL are under construction. CEA/ MOP stated that while both the units of Chhabra Expansion may be commissioned in the 11<sup>th</sup> Plan, only one unit of 600 MW may be expected in the 11<sup>th</sup> Plan. CEA further stated that Captive Coal Blocks have been allotted for these two projects for which Mining Plan has been approved but Forest Clearance is awaited. CEA/MOP recommended tapering linkage for these two projects for which the requisite application has also been made by RRVUNL to Ministry of Coal.

Having regard to recommendation of CEA/MOP, the Committee authorized issuance of LOA by CIL for the capacity of 2 x 250MW of Chhabra Extension and 1 x 600 MW of Kalisindh Thermal Power Plants of RRVUNL on "tapering basis" as per extant policy/guidelines in accordance with the provisions of New Coal Distribution Policy subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in the SLC(LT) meeting of 29.01.2010.

**Item No. 2: Additional cases for LOA recommended by MOP**

MOP vide their letter No.FU-16-2008-IPC dated 8.2.2010 and subsequent letter of even no. dated 11.2.2010 had recommended that some of the power projects are being commissioned during the 11<sup>th</sup> Plan and, therefore, SLC(LT) may take up their cases for authorization of LOA. The details of the cases recommended by MOP and the recommendations of SLC(LT) are given below:

S. No.	Name of the IPP/ Promoter	Location	Capacity recommended	Source preferred by the applicant
1	Indiabulls Amravati Thermal Power Project of Sophia Power Company Limited (project developer now renamed as Indiabulls Power Limited)	Nandgaonpet, Distt. Amravati, Maharashtra	1320 MW (2 X 660 MW) Phase II	WCL/SECL or MCL

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that Phase-I of the project has already been issued LoA. Phase-II of the project is being considered now. CEA/MOP informed that order for equipment has been placed and the project will be coming up in 11<sup>th</sup> Plan. Having regard to the recommendation of CEA/MOP, the Committee authorized issuance of LoA by CIL for the capacity of 2 x 660 MW (1320 MW) Phase-II in accordance with the provisions of New Coal Distribution Policy and subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in the meeting of 29.1.2010.

2	Indiabulls Nasik Thermal Power Project of Indiabulls Realtech Ltd	Sinnar, Distt. Nasik, Maharashtra	1320 MW (2 X 660 MW) Phase II	WCL/SECL
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that Phase-I of the project has already been issued LoA. Phase-II of the project is being considered now. CEA/MOP informed that order for equipment has been placed and the project will be coming up in 11<sup>th</sup> Plan. Having regard to the recommendation of CEA/MOP, the Committee authorized issuance of LoA by CIL for the capacity of 2 x 660 MW (1320 MW) Phase-II in accordance with the provisions of New Coal Distribution Policy and subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in the meeting of 29.1.2010.

3	<b>Adhunik Power &amp; Natural Resources Limited</b>	<b>Helasong, Chandil, Kandra, Distt. Seraikela Kharswan, Jharkhand</b>	<b>270 MW- 2<sup>nd</sup> Unit (1 X 270 MW)</b>	<b>CCL</b>
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**Recommendations of the Committee in its meeting of 8.4.2010**

The Committee was informed that the project developer has already placed orders on M/s BHEL for two units of 270 MW each and both units will be commissioned in the 11<sup>th</sup> Plan. LOA for one unit has already been approved by the SLC(LT) on "tapering basis" and construction is going on. CEA recommended that LOA for the 2<sup>nd</sup> Unit may be considered

Having regard to observations/recommendations of CEA/MOP, the Committee authorized issuance of LOA by CIL on "tapering basis" as per extant policy and guidelines, for the capacity of 270 MW (2<sup>nd</sup> Unit) in accordance with the provisions of NCDP subject to the special milestones approved in the meeting of 12.11.2008 and also conditions applicable in respect of projects recommended in the SLC(LT) meeting of 29.01.2010.

4	<b>Mahanadi Thermal Power Project of M/s. Lanco Mahandi Power Private Limited) (now renamed as Lanco Vidarbha Thermal Power Private Limited)</b>	<b>Near Dahigaon Village, Wardha Distt, Maharashtra (now approved at Village Mandva, Pulai and Belgaon, Distt. Wardha, Maharashtra)</b>	<b>660 MW (1 X 660 MW)</b>	<b>SECL</b>
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that Unit-I of the project has already been authorised LoA for 660 MW (Unit 1) out of 2 units proposed to be set up and the project developer proposes to bring up both the units during 11<sup>th</sup> Plan. CEA/MOP informed that the power from this project will be supplied to Maharashtra under Case I bidding with heavy penalties for non-delivery of power on schedule. Having regard to the recommendation of CEA/MOP, the Committee authorized issuance of LoA by CIL for the capacity of 1 x 660 MW (Unit 2) in accordance with the provisions of New Coal Distribution Policy and subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in the meeting of 29.1.2010.

5	Maruti Clean Coal & Power Limited	Bandakhar, Korba Chhattisgarh.	300 MW (1 X 300 MW)	SECL
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee was informed that the applicant has placed orders on M/s Cethar Vessels for their 1 x 300 MW project at Korba in Chhattisgarh. They will be setting up the first air cooled condenser plant to demonstrate its economic viability and the project will be commissioned in 11<sup>th</sup> Plan. Having regard to the recommendation of CEA/MOP, the Committee authorized issuance of LoA by CIL for the capacity of 1X 300 MW in accordance with the provisions of New Coal Distribution Policy and subject to the special milestones approved in November 2008 meeting and also conditions applicable in respect of projects recommended in the meeting of 29.1.2010.

6	Bajaj Hindustan Limited	Kundarki, Distt. Gonda, UP	90 MW (2 X 45 MW)	NCL
7	Bajaj Hindustan Limited	Barkhera, Distt. Pilibhit, UP	90 MW (2 X 45 MW)	NCL
8	Bajaj Hindustan Limited	Maqsoodapur, Distt. Shahajahanpur, UP	90 MW (2 X 45 MW)	NCL
9	Bajaj Hindustan Limited	Khambarkhera, Distt. Lakhimpur Khiri, UP	90 MW (2 X 45 MW)	NCL
10	Bajaj Hindustan Limited	Utraula, Distt. Balrampur, UP	90 MW (2 X 45 MW)	NCL

**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that CEA/MOP has a general policy that small IPPs are not energy efficient and, therefore, they have not been recommending the cases of unit size of less than 250 MW under IPP category. The Committee, therefore, desired to know the reasons as to why these five cases, where the unit size of the intended plant/IPP is 45 MW each, are being recommended by CEA/MOP. The representative of MOP informed that the project developer is already having land and water. Keeping in view the power shortage situation in U.P. and the fact that once coal linkage is tied up, these projects will come up fast, within 11<sup>th</sup> Plan, MOP are now recommending LoAs for these five power projects located in different locations within Uttar Pradesh and belonging to M/s. Bajaj Hindustan Limited. Having regard to the recommendation of CEA/MOP, the Committee authorized issuance of LoA by CIL for the capacity of 2 x 45 MW each for these five projects to be located at five different locations in U.P. as indicated above, in accordance with the provisions of New Coal Distribution Policy and subject to the special milestones approved in November, 2008 meeting and also conditions applicable in respect of projects recommended in the meeting of 29.1.2010

11	Adani Power Maharashtra Limited	Village Tiroda, Gondia District, Maharashtra	140 MW	SECL/WCL
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**Recommendations of the Committee in its meeting held on 8.4.2010**

The Committee noted that the developer is setting up 3 x 660 MW (1980 MW) power project against which LoA for 1180 MW was authorized by SLC(LT) in its meeting held on 12.11.2008 and the coal requirement for balance capacity of 800 MW was to be met from a coal block allocated to him. Subsequently, the applicant had applied for "Tapering Linkage" for 800 MW as there is expected delay in coal production from the Captive Block whereas the end use plant will be ready during 11<sup>th</sup> Plan. The SLC (LT) in its meeting held on 29.1.2010 authorised "Tapering linkage" for 660 MW (Unit 3). During the meeting held on 8.4.2010, CEA/MOP recommended that additional "Tapering linkage" for 140 MW also sought by the applicant be considered. Having regard to the recommendations of CEA/MOP, the Committee authorised issuance of additional "Tapering linkage" as per extant policy/guidelines for 140 MW by CIL as per provisions of NCDP, taking the total "Tapering linkage" to 800 MW for the project of 3X660 MW. The normal LOA of 1180 MW and additional 140 MW "Tapering linkage" would be considered against 1<sup>st</sup> and 2<sup>nd</sup> unit of 2X660 MW (1320 MW) and 660 MW "Tapering linkage" would be considered against 3<sup>rd</sup> Unit of 660 MW.

**Item No. 3 : Observations of CMD, WCL on the last minutes of SLC (LT) held on 29.1.2010**

CMD, WCL, informed that under Item No.2, Sr. No 23, in the case of M/s Wardha Power Company Ltd, Warora, Chandrapur, the minutes indicate the following position:

**Quote**

CMD, WCL informed the Committee that they have identified a cost plus mine for supply to this project with a life of more than 5 years and if it is decided to convert this LOA to normal as requested by the applicant, it may not have problems in supply of Coal by WCL as they would be having a committed consumer throughout the life of the project.

**Unquote**

CMD, WCL, informed the Committee that he has been misquoted. He clarified that during the meeting held on 29.1.2010, he had informed the Committee that the life of the Cost Plus Project is normally more than five years and even upto 25 years and as such, commitments for the entire life period of the Project is required for opening of Cost Plus Projects. Therefore, he had requested that Cost Plus Linkage be not restricted to tapering period but for the entire life span of the project to facilitate opening of financially non viable projects. Further, there is no upcoming Cost Plus Projects in WCL which can supply the linked quantity of 2.26 M.T.

The observations of CMD, WCL were noted by the Committee and it was felt that as these observations do not have any bearing on the final recommendations made in the meeting of 29.1.2010, the Committee took the observations of CMD, WCL, on record.

**Item No.4 : Observations of MOP on the minutes of SLC (LT) of 29.1.2010**

The Committee took up communication No. FU-16/2008-IPC dated 5<sup>th</sup> April, 2010 for discussions, wherein Ministry of Power had made certain observations on the minutes of the SLC (LT) meeting of 29<sup>th</sup> January, 2010. The observations made by MOP and the recommendations of the SLC (LT) are summarized below:-

S. No.	Modifications suggested by MOP in their letter of 5.4.2010 and reference to the Minutes	Recommendations of SLC (LT) in its meeting of 8.4.2010
1.	MOP desired grace period of 3 months for commissioning the project and it will be reasonable to consider grace period as recommended by MOP(Para 10 Page 3)	Para 10 of minutes indicate that MOP recommended grace period, which was not agreed to. <b>Therefore, SLC (LT) recommended that project developers may be advised to adhere to the time schedule mentioned in the SLC (LT) minutes of 12.11.2008 and the question of any grace period does not arise at this stage.</b>
2.	CPPs are to follow regulation for grid connectivity/grid code and as such it would be appropriate if cases of Cement CPPs are also recommended by MOP(Para 16, Page 4)	The Committee noted that the minutes had mentioned that the CPPs are governed by CERC guidelines. <b>The Committee recommended that the factual position intimated by CEA/MOP may be taken on record.</b>
3.	Item No.2,S.No 5, Page 11.-India Bulls	MOP representative informed that these cases were discussed in the last meeting of SLC (LT) held on 29.1.2010 and the Committee decided to drop these cases, as recorded in the minutes. He suggested that instead of dropping these cases, they may be deferred for consideration. The Committee noted that these projects were recommended as "special projects" coming up in 11 <sup>th</sup> Plan and taken up by SLC (LT) accordingly. Since CEA/MOP during the last meeting informed the Committee that based on status of preparedness, they are unlikely to come up during 11 <sup>th</sup> Plan, it was decided to drop them and a uniform decision was taken in all such cases. <b>Therefore, the</b>
4.	S.No.9. Page 12. Videocon	
6.	S.No.32. Page 18 - Patel Energy Ltd	
7.	S.No 33. Page 19 - PEL Power Limited	
8.	S.No 34. Page 19 - DB Power Ltd	
9.	S.No.35. Page 19 - Ind Bharat Power (Madras) Ltd	

		<b>Committee decided that if they so desire, the project developer can apply afresh as a 12<sup>th</sup> Plan project and their applications would be considered as per extant procedure.</b>
5.	S.No.24. Page 16. S.No.26. Page 17. S.No.27. Page 17 and S.No.28. Page-17 – Four cases of Washery Rejects based plants.	The committee noted that in the minutes, it had been wrongly indicated that these washery reject based power projects were already commissioned, whereas CEA/MOP has now clarified that they are under construction. <b>The Committee recommended that the factual position intimated by CEA/MOP may be taken on record.</b>
10.	CPPs – S.No.7. Page 26- Tannex Power Generation Ltd	The Committee noted that in the minutes it was recorded that this project has been commissioned, whereas according to MOP, the plant is likely to be commissioned during 11 <sup>th</sup> Plan. <b>The Committee recommended that the factual position intimated by MOP be taken on record.</b>
11.	S.No.39 – Page 32 – Electrotherm(India )Ltd	The Committee noted that in the minutes it was recorded that 30 MW plant is likely to be commissioned, whereas according to MOP one unit of 30 MW is already commissioned. <b>The Committee recommended that the factual position intimated by MOP be taken on record.</b>
12.	Tapering Linkage for Chhabra TPP (2x250 MW ) and Kalisindh (600 MW) of RRVUNL	The committee noted that according to MOP, these two cases, which were not part of their recommendation of 28 <sup>th</sup> January, 2010 was discussed in the SLC (LT) meeting of 29.1.2010 and reportedly agreed to but not recorded in the minutes. <b>The committee, after discussions, decided that these two cases may be taken up for discussion in the present meeting. Thereafter, these two cases were discussed in the meeting of 8<sup>th</sup> April, 2010 as additional agenda items and the Committee recommended LOA on "tapering basis" as recommended by CEA/MOP, as per extant policy/guidelines.</b>

#### **Item No.5: Aarti Steels Limited**

The Committee noted that a request was received from Aarti Steels Ltd. for re-assessment of normative requirement of coal for their 2X40 MW CPP. CIL vide their letter dated 13.8.2009 has informed that coal requirement for 80 MW CPP in case of "F" grade coal works out to 0.45 MTPA as per existing norms of MoP. However while considering linkage for 2x40 MW CPP of M/s Aarti Steels Ltd. SLC(LT) in its meeting held on 2.6.2005, the Committee had recommended coal quantity of 0.0929 MTPA of "F" grade only .



The quantity of 0.0929 MTPA was calculated by SLC(LT) based on the presumption that coal would be washed before feeding to the sponge iron unit and the middlings so generated were to be utilized for generation of power through their CPP. MCL constituted an Inspection Committee and the Committee had reported that there was no coal washery working in the plant. The company had also represented that the coal quantity calculated for the CPP needs to be reassessed based on normative requirement of the CPP. The representation of M/s Aarti Steels Ltd was forwarded to Ministry of Power for their comments. During the meeting, the representative of MOP informed that there is merit in the representation and recommended coal allocation as per norms. Based on the recommendation of MOP, the Committee authorized that the coal allocation for 40 MW CPP, which is presently operating, may be reworked out by CIL /MCL as per existing norms and revised FSA with revised ACQ may be concluded accordingly.

**Item No.6: Purti Sakhar Karkhana Limited**

The Committee noted that during the last meeting held on 29.1.2010, the case of Purti Sakhar Karkhana Limited (S.No.20 of Item No.2-Independent Power Producers) was discussed and the committee authorised conversion of capacity of 24.5 MW on coal as per existing norms, subject to physical verification as to whether the entire capacity of 24.5 MW is based on coal or not. Further, the conversion was subject to the following two conditions recommended by CEA/MOP:-

- (i) restoration of Energy Purchase Agreement (EPA) between M/s. Purti Sakhar Karkhana and Maharashtra State Electricity Company Limited (MSDCL) by the MERC; and
- (ii) Quantity of coal supply to be regulated as per the power requirement of MSDCL in accordance with Energy Purchase Agreement (EPA).

The company represented to the Ministry of Coal against stipulation of these two conditions and the matter was referred to CEA/MOP for their comments. Based on the arguments/documents submitted by the applicant, during the meeting, CEA/MOP informed that they are agreeable to withdraw those two conditions proposed by them earlier.

Based on the recommendations of CEA/MOP, the Committee withdrew the two conditions stipulated in the meeting of 29.1.2010 while authorising conversion of capacity of 24.5 MW on coal.

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**ANNEXURE I**

**NAME OF THE PARTICIPANTS WHO ATTENDED THE MEETING TO REVIEW THE POWER PROJECTS WHICH HAVE BEEN GRANTED LONG TERM COAL LINKAGE RECOMMENDED FOR ISSUANCE OF LONG TERM COAL LINKAGE COMMITTEE/LONG TERM MEETING ON POWER HELD ON 8<sup>TH</sup> APRIL, 2010**

**Ministry of Coal**

1. Sh. Alok Parit, Additional Secretary (Coal) and Chairman, Standing Linkage Committee/Long Term
2. Sh. R.K. Mahajan, Joint Secretary (L.A)
3. Sh. K.C. Santra, Director (CA-I)
4. Sh. G. Srivastava, Under Secretary (CPD)
5. Sh. V.S. Rana, Under Secretary (CA-I)
6. Sh. P.K. Datta, Section Officer (CPD)

**Ministry of Power**

7. Sh. J.C.P. Keshari, Joint Secretary
8. Sh. Puneet K. Goel, Director
9. Sh. S. Narayanan, Under Secretary
10. Sh. A. Sengupta, Section Officer

**Central Electricity Authority**

11. Sh. M.S. Puri, Chief Engineer
12. Sh. Alok Saxena, Director
13. Sh. Rakesh Bhanot, Deputy Director

**Ministry of Shipping**

14. Sh. Surend Kumar, SO

**Ministry of Railways**

15. Sh. P. Parth, Director (TD)
16. Sh. Jagjeet Singh Malhotra

**Planning Commission**

17. Sh. T.A.S. J. Advisor
18. Sh. H.P. Kannanra, Dy. Adv.

**Coal India Limited and Coal Companies**

19. Sh. D.C. Gang, CMD, WCL
20. Sh. R.K. Saha, CMD, OCL
21. Sh. V.K. Singh, CMD, NCL
22. Sh. S.C. Chakrabarti, CMD, ECL
23. Sh. P. Dharma, CGM(S&M), NCL
24. Sh. Rakesh Sinha, Dir. I, BCCL
25. Sh. G. Singh, Dir. I, SACL
26. Dr. A.K. Sarkar, Director (Marketing), CIL
27. Sh. H.K. Vaidya, CGM(S&M-Opn), Marketing Division
28. Sh. Gautam Dhar, CGM/CP
29. Sh. A.C. Verma, CGM, CIL
30. Sh. K.S. Narayana, CGM(S&M), WCL
31. Sh. M.L. Gupta, GM, (S&M), New Delhi
32. Sh. V.P. Singh, GM, BCCL
33. Sh. V.B. Sahay, GM, OCL
34. Sh. G.J. Singh, GM, SACL
35. Sh. S.K. Sinha, GM, NCL
36. Sh. G.K. Vaghoshtha, Dy. CSM, CIL, New Delhi
37. Sh. B.K. Upadhyay, BSO, CIL, New Delhi

**SCCL**

38. Sh. Durga Vira Prasad, RO

**NTPC**

39. Sh. J.K. Chatterjee, ED(FM)
40. Sh. N.K. Mullick, AGM(FM)
41. Sh. D. Saha, GM(FM)
42. Sh. C. Jayanthan, DGM

**RRVNL**

43. Sh. S.S. Goyal, Add. CP