

No.H0111/2/2017-Coord.  
Government of India  
Ministry of Coal


Shastri Bhawan, New Delhi,  
Dated <sup>19th</sup> March, 2018

**Office Memorandum**

**Subject: Monthly Summary for the Cabinet for the month of February, 2018 in respect of Ministry of Coal.**

The undersigned is directed to say that unclassified portion of the Monthly Summary of the Ministry of Coal for the month of February, 2018 has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

2. This issues with the approval of the competent authority.

  
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To

Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.

Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

**Monthly Summary for the Cabinet for the month of February, 2018 in respect of Ministry of Coal****A. Principal Activities**

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

**B. Important decisions taken during February, 2018**

- The methodology for auction of Coal Mines / Blocks for sale of coal under the Coal Mines (Special Provisions) Act, 2015 and the Mines and Minerals (Development & Regulation) Act, 1957 has been approved by the Cabinet Committee on Economic Affairs in its meeting held on 20.02.2018. The relevant Order has also been issued to all concerned on 27.02.2018.
- Previous approval of the Central Government under Section 5(1) as well as relaxation in the area limits under section 6(1) (b) of the Mines and Minerals (Development & Regulation) Act, 1957 for grant of mining lease for coal in respect of Gare Palma Sector-II coal mine was accorded on 20.02.2018 in favour of M/s Maharashtra State Power Generation Company Limited.
- 2nd meeting of Monitoring Committee was held on 27.02.2018 to review the operationalization of coal mines allocated under the Coal Mines (Special Provisions) Act, 2015.
- 3rd&4th meeting of High Power Expert Committee was held on 06.02.2018 & 22.02.2018 respectively to examine efficacy and challenges of current bidding system and to suggest changes for conducting of future auctions of coal mines.
- The Coal Controller Organization has reported that total production of coal from allocated captive coal blocks for the month of Jan, 2018 is 3.361 MT (prov.). However, it is informed that out of the above mentioned coal production, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn., Tasra and Pakri Barwadih is 2.103 MT (prov.).

**C. Report on Progress:** Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of February, 2018 is given below-

**(a) COAL PRODUCTION**

(Figs. In MT)

Company	February, 2018		% Achievement	April-February, 2018		% Achievement
	Target	Actual		Target	Actual	
CIL	61.4	54.5	88.7%	531.3	495.1	93.2%
SCCL	5.3	6.3	117.1%	56.6	54.4	96.2%

**(b) OVERALL OFFTAKE**

Company	February, 2018	February, 2017	% Growth	April-February, 2018	April-February, 2017	% Growth
CIL	49.97	47.7	4.7%	525.1	490.9	7.0%
SCCL	5.4	5.7	-4.7%	58.3	54.3	7.3%

**(c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)**

Company	February, 2018	February, 2017	% Growth	April-February, 2018	April-February, 2017	% Growth
CIL	37.76	36.54	3.3%	411.3	383.8	7.2%
SCCL	4.39	4.70	-6.7%	48.12	46.14	4.3%

**Outstanding Dues:** The outstanding dues payable by Power sector to CIL as on 28.02.2018 was Rs. 10,136.14 crore. The undisputed dues accounted for Rs. 8,693.93 crore out of the total outstanding dues as on 28.02.2018.

(d) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated February, 2018	Coal Qty. Allocated February, 2017	Increase over notified price	Coal Qty. Allocated April-February, 2018	Coal Qty. Allocated April-February, 2017	Increase over notified price
CIL	5.96	5.33	73%	51.38	48.31	66%

(e) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated February, 2018	Coal Qty. Allocated February, 2017	Increase over notified price	Coal Qty. Allocated April-February, 2018	Coal Qty. Allocated April-February, 2017	Increase over notified price
CIL	0.70	1.18	96%	28.93	41.67	27%

(f) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated February, 2018	Coal Qty. Allocated February, 2017	Increase over notified price	Coal Qty. Allocated April-February, 2018	Coal Qty. Allocated April-February, 2017	Increase over notified price
CIL	0.0	0.25	-	10.78	4.81	28%

(g) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated February.2018	Coal Qty. Allocated February.2017	Increase over notified price	Coal Qty. Allocated April-February.2018	Coal Qty. Allocated April-February.2017	Increase over notified price
CIL	0.00	-	-	0.70	6.26	39%

Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"><li>• Clearance given to CIL to sign FSA with 4 LoA Holders having total commissioned capacity of 3570 MW</li><li>• One case of 300 MW capacity is under submission for remarks on 'nothing adverse is detected'</li></ul>
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"><li>• Implemented</li><li>• Notice published through DAVP and on MoC website</li></ul>
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"><li>• Implemented</li></ul>
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"><li>• Coal supply started for commissioned plants</li></ul>
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"><li>• Coal companies enabled to supply coal</li></ul>
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"><li>• SLC(LT) on 29.06.2017, recommended linkages for all 4 TPPs of Central PSUs</li><li>• SLC(LT) on 21.08.17 recommended linkages for 4 TPPs of State PSUs and 2 TPPs of Central PSUs, on the recommendations of MoP.</li><li>• SLC(LT) on 19.01.2018 recommended linkages for 3 TPPs of State PSU, on the recommendation of MoP.</li><li>• Total capacity of these 13 TPPs is 15620 MW.</li></ul>
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"><li>• Linkage auction conducted from 11<sup>th</sup> to 13<sup>th</sup> September, 2017.</li><li>• Out of the maximum Allocable Quantity of 27.18 MT,</li></ul>

		<ul style="list-style-type: none"> <li>almost all the allocable quantity was booked.</li> <li>Letter of Intent (LoI) issued by CIL.</li> <li>Time period for submission of documents has been extended by CIL from 45 days to 75 days.</li> <li>Four provisional successful bidders have reported to coal companies for signing of FSAs</li> <li>FSAs have been signed with two bidders and in case of one bidder FSA execution is under process.</li> <li>One bidder has been requested to rectify deficiency found in documents.</li> </ul>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>Auction process has been initiated</li> <li>EOI issued by CIL on 29.11.2017</li> <li>MoP has been requested to direct CEA to assist CIL in examining the eligibility criteria of the PPA of the consumers</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> <li>Policy guidelines to be framed by Ministry of Power</li> </ul>
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>Methodology to be formulated by MoP</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> <li>Recommendations to be received from MoP</li> </ul>
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> <li>Without adversely impacting the coal availability to other domestic coal based plants</li> <li>IMC constituted for framing methodology</li> <li>The issue was deliberated in 6 meetings of the IMC</li> <li>IMC had considered a methodology for cost plus PPA holders.</li> <li>It was decided that the issue may be reexamined and methodology for tariff based PPA holders may also be considered by the IMC.</li> </ul>
C.	Issues arising or are likely to arise during course of implementation of SHAKTI Policy.	<ul style="list-style-type: none"> <li>IMC constituted to consider such issues.</li> <li>First meeting of the IMC held on 24.01.2018.</li> </ul>

#### Performance of NLC India Limited in February, 2018.

S. No	Product & Unit	Target February, 2018	Actual February, 2018	Actual February, 2017	% variation Target February, 2018	% variation Actual February, 2017
1.	Overburden (LM <sup>3</sup> )	133.25	157.79	175.63	18.42	-10.16
2.	Lignite (LT)	29.90	25.46	27.84	-14.85	-8.55
3.	Power Gross (MU)	1859.29	1680.99	1816.05	-9.59	-7.44
4.	Power Export (MU)	1579.29	1415.71	1543.91	-10.36	-8.30

#### Promotional and Detailed drilling

**Promotional Drilling:** A programme of Promotional/ NMET (Regional) drilling comprising 0.90 lakh meter in coal and 0.85 lakh meter in lignite has been drawn up in Annual Plan of CMPDI/ MoC. The programme is under execution by MECL, DGM, Nagaland, Assam and CMPDI. As against this, the achievement of drilling upto the month of February, 2018 is 1.20 lakh metre, against the target of 1.56 lakh metre, registering a growth of 28% over the same period last year.

**Overall Progress of Detailed Drilling in 2017-18:** For 2017-18, a target of 12.50 lakh metre of drilling (Departmental: 4.75 lakh metre, Outsourcing: 7.75 lakh metre) has been envisaged. As against this, 12.13 lakh metre of drilling has been carried out upto the month of February, 2018 against the target of 11.17 lakh metre, which is 109% of the target and registering a growth of 25% over the same period last year.

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