

No.H0111/2/2017-Coord.
Government of India
Ministry of Coal

ShastriBhawan, New Delhi,
Dated 20th December, 2018

Office Memorandum

Subject: Monthly Summary for the Cabinet for the month of November, 2018 in respect of Ministry of Coal.

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of November, 2018 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

2. This issues with the approval of the competent authority.


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To

1. Cabinet Secretariat, RashtrapatiBhawan, New Delhi.
2. All Members of the Council of Ministers
3. All Ministries/Departments of the Govt. of India

Copy to:-

Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

Monthly Summary for the Cabinet for the month of November, 2018 in respect of Ministry of Coal

A. Principal Activities

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

B. Important achievements

- Review Meeting was held on 05.11.2018 under the chairmanship of Joint Secretary and Nominated Authority to review the operationalization of coal mines in the States of Jharkhand & West Bengal.
- 7th Monitoring Committee Meeting was held on 14.11.2018 to review the progress of coal mines allocated through Auction/Allotment in the states of West Bengal, Maharashtra, Odisha, Chattisgarh, Madhya Pradesh and Telangana.
- Pre Bid Conference was conducted on 12.11.2018 to address the queries of the Bidders for the Auction of Tranche 6 & 7 Coal Mines.
- Corrigendum No. 1 to the Tender Document dated 25.10.2018 Tranche 6 & Tranche 7 under the Coal Mines (Special Provision) Act, 2015 was issued dated 27.11.2018.
- The production during the month of October, 2018 is 2.19 Million Tonne.
- The Revenue during the month of November' 18 is 119.23 Cr.
- An Inter-Ministerial Committee (IMC) has been constituted vide OM dated 12.11.2018 to devise a methodology on optimum utilization of coal mines allotted to State Government / PSUs while keeping cost of power at optimum level and to examine issues related to pollution / environmental concerns due to transportation of coal over long distance. First meeting of the IMC has been held on 19.11.2018.
- A Group under the Chairmanship of Additional Secretary (Coal) has been constituted vide O.M. dated 26.11.2018 to submit a definite proposal along with all relevant details on following recommendations of HPEC / CoS:
 - Intrinsic value and Upfront amount
 - Revenue sharing; CIL notified price/domestic index
 - Definition of Captive Use; Utilization of coal in holding company
 - Mixed use as end use

CAPEX

	CIL	NLCIL
Target for 2018-19	9500 cr	7645 cr
Achievement of November, 2018	118.41 cr	136.23 cr
Achievement till November, 2018	2934.42 cr	2981.99 cr
Percentage Achievement till November, 2018	30.89%	39.01%

- The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of November, 2018 is 4.290 Million Tonnes (prov.), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.505 MT), Tasra (0.000 MT) and Pakri Barwadih (0.701 MT) is 2.206 Million Tonnes (prov.)

Land acquired under CBA (A&D) Act, 1957

Details of compensation and employment against acquired land by CIL and its subsidiaries as on October, 2018:

Subsidiaries of CIL	Total compensation amount paid during the last month to the tenancy land (Rs. in crore)	Area of Tenancy land for which compensation amount paid during the last month (In Ha.)	Nos. of Employment provided during the last month	No. of persons whom one time monetary compensation paid in lieu of employment during the last month	Total amount incurred during the last month as one – time monetary compensation in lieu of employment (In crore)
ECL	3.080	11.886	6	0	0.000
BCCL	0.562	1.712	0	0	0.000
CCL	0.476	2.137	22	0	0.000
NCL	10.932	6.6760	0	0	0.000
WCL	3.980	16.540	69	0	0.000
SECL	12.283	56.799	1	4	0.202
MCL	11.005	26.060	60	1	0.160
Total	42.318	121.81	158	5	0.362

C. **Report on Progress:** Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of November, 2018 is given below-

(a) **COAL PRODUCTION**

(Figs. In MT)

Company	November, 2018	November, 2017	% Growth	April-Nov., 2018	April-Nov., 2017	% Growth
CIL	52.1	51.3	1.6%	358.3	329.3	8.8%
SCCL	5.8	4.5	28.4%	39.5	36.3	8.9%

(b) **OVERALL OFFTAKE**

Company	November, 2018	November, 2017	% Growth	April-Nov., 2018	April-Nov., 2017	% Growth
CIL	51.0	50.7	0.6%	391.8	368.0	6.5%
SCCL	6.1	5.7	7.1%	43.0	40.7	5.7%

(c) **COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)**

Company	November, 2018	November, 2017	% Growth	April-Nov., 2018	April-Nov., 2017	% Growth
CIL	42.5	41.1	3.3%	315.9	291.8	8.3%
SCCL	4.9	4.7	4.1%	35.0	33.9	3.5%

Outstanding Dues: The outstanding dues payable by Power Sector to CIL as on 30.11.2018 was Rs. 7,910.14 crore.

(d) **SPOT E-AUCTION OF COAL**

Company	Coal Qty. Allocated November, 2018	Coal Qty. Allocated November, 2017	Increase over notified price	Coal Qty. Allocated April-Nov., 2018	Coal Qty. Allocated April-Nov., 2017	Increase over notified price
CIL	1.00	5.24	111%	18.84	31.71	89%

(e) **SPECIAL FORWARD E-AUCTION FOR POWER**

Company	Coal Qty. Allocated November, 2018	Coal Qty. Allocated November, 2017	Increase over notified price	Coal Qty. Allocated April-Nov., 2018	Coal Qty. Allocated April-Nov., 2017	Increase over notified price
CIL	1.53	3.17	262%	21.91	27.43	79%

(f) **EXCLUSIVE E-AUCTION FOR NON-POWER**

Company	Coal Qty. Allocated November, 2018	Coal Qty. Allocated November, 2017	Increase over notified price	Coal Qty. Allocated April-Nov., 2018	Coal Qty. Allocated April-Nov., 2017	Increase over notified price
CIL	0.00	2.25	-	7.30	10.78	70%

(g) **SPECIAL SPOT E-AUCTION**

Company	Coal Qty. Allocated November, 2018	Coal Qty. Allocated November, 2017	Increase over notified price	Coal Qty. Allocated April-Nov., 2018	Coal Qty. Allocated April-Nov., 2017	Increase over notified price
CIL	0.00	0.00	-	0.50	0.35	54%

Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"> Clearance given to CIL to sign FSA with 6LoA Holders having total commissioned capacity of 4730 MW
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"> Implemented Notice published through DAVP and on MoC website
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"> Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"> Coal supply started for commissioned plants

(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"> Coal companies enabled to supply coal
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"> As on date, 18 TPPs have been granted linkage for total capacity of 21880 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> Linkage auction conducted from 11th to 13th September, 2017. Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked. FSA's have been executed with 7 of the 10 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> CIL invited Expression of Interest (EoI) from prospective bidders, the last date for submission of which was 18.01.2018. Process was put on hold as the issue of eligibility criteria was taken up for further deliberation. CIL had requested for certain clarifications with regard to the auction of coal linkages under para B (iii). Clarifications have been issued.
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> Policy guidelines have been framed by Ministry of Power. Yet to be communicated to MoC.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Methodology to be formulated by MoP
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> Recommendations to be received from MoP
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> Without adversely impacting the coal availability to other domestic coal based plants IMC constituted for framing methodology Methodology to be reviewed next year.
C.	Issues arising or are likely to arise during course of implementation of SHAKTI Policy.	<ul style="list-style-type: none"> IMC constituted to consider such issues. 4 meetings of IMC have been held. Recommendation of IMC in its 4th meeting has been approved by the Competent Authority and has been circulated on 25.07.2018.

D. Performance of NLC India Limited in November, 2018.

1	Unit	November 2018		November 2017	% Variation wrt		April 18 - November 18'		April 17 - November 17	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
Overburden	LM ³	89.50	119.24	111.59	33.23	6.86	943.00	1114.69	1205.05	18.21	-7.50
Lignite	LT	16.50	17.82	17.37	8.00	2.59	138.25	135.26	136.86	-2.16	-1.17
Power Gross From											
TPS	MU	1449.00	1625.16	1696.86	12.16	-4.23	13355.00	12734.51	13566.22	-4.65	-6.13
Wind Power Plant	MU	1.80	0.50	2.56	-72.27	-80.50	124.90	108.94	123.08	11.67	3.89
Solar Power Plant	MU	54.33	34.65	5.10	-36.22	579.39	255.05	275.70	23.57	8.10	1069.71
Grand Total Gross	MU	1505.13	1660.31	1704.52	10.31	-2.59	13734.95	13119.15	13712.87	-4.48	-4.33
Power Export From											
TPS	MU	1236.00	1371.41	1433.06	10.96	-4.30	11268.00	10680.71	11365.67	-5.21	-6.03
Wind Power Plant	MU	1.80	0.43	2.39	-76.00	-81.92	124.90	98.90	118.58	-20.82	-16.60
Solar Power Plant	MU	54.33	34.65	5.10	-36.23	579.38	255.05	275.69	23.57	8.09	1069.69
Grand Total Export	MU	1292.13	1406.49	1440.55	8.85	-2.36	11647.95	11055.30	11507.82	-5.09	-3.93

Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.10 lakh meters in coal and 0.90 lakh meters in lignite has been drawn up in Annual Plan 2018-19 of CMPDI. The programme is under execution by MECL, DGMS of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of November, 2018 is 0.82 lakh metre, against the target of 1.16 lakh metre, which is 71% of the target.

Overall Progress of Detailed Drilling in 2018-19: For 2018-19, a target of 13.67 lakh metre of drilling (Departmental: 4.80 lakh metre, Outsourcing: 8.87 lakh metre) has been envisaged. As against this, 8.11 lakh metre of drilling has been carried out upto the month of November, 2018 against the target of 7.94 lakh metre, which is 102% of the target.
