

No.H0111/2/2019-Coord.  
Government of India  
Ministry of Coal  
\*\*\*\*


Shastri Bhawan, New Delhi,  
Dated 16<sup>th</sup> September, 2019

**OFFICE MEMORANDUM**

**Subject: Monthly Summary for the Cabinet for the month of August, 2019 in respect of Ministry of Coal.**

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of August, 2019 and to convey that the same has been uploaded on the website of this Ministry i.e. [www.coal.nic.in](http://www.coal.nic.in).

This issues with the approval of the competent authority.

  
(Rajnish Kwatra)  
Deputy Secretary (Coord.)  
Tele: 011-23073425  
E mail: [rajnish.kwatra@nic.in](mailto:rajnish.kwatra@nic.in)

To

All Members of the Council of Ministers

**Copy to:-**

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Ministries/Departments of the Govt. of India
3. Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

## Monthly Summary for the Cabinet for the month of August, 2019 in respect of Ministry of Coal

### A. Principal Activities

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

### B. Important achievements

- Meeting of High Power Expert Committee in regard to development of National Coal Index was held on 31.08.2019 under chairmanship of Shri Pratyush Sinha, Former Chief Vigilance Commissioner
- Meeting regarding mechanism for sale of excess coal to CIL by the allottees of coal mines under CM (SP) Act, 2015 was held on 26.08.2019.
- Pre Bid Conference and Pre Application Meeting was conducted on 23.08.2019 to discuss and address queries by the Bidders.
- Production in the month of August, 2019 is Rs. 1.25 Million Tonne.
- Vide O.M. dated 01.08.2019, directions have been issued to Nominated Authority for auction of 01 Schedule III coal mine namely Jamkhani located in the State of Odisha for specified end use 'Iron & Steel, Cement & Captive Power Plants [excluding Steel (coking coal)]' in accordance with the provisions of Section 4 of the Coal Mines (Special Provisions) Act, 2015.
- Vide O.M. dated 01.08.2019, directions have been issued to Nominated Authority for allotment of 01 Schedule II coal mine namely Tokisud North to Central & State PSU's for the purpose of Sale of Coal in accordance with the provisions of Section 5 of the Coal Mines (Special Provisions) Act, 2015.
- Vide O.M. dated 28.08.2019, Nominated Authority has been conveyed that their recommendations for allotment of 2 coal mines has been approved by Ministry of Coal. Further, Nominated Authority has been directed to issue allotment order in respect of the 2 mines in favour of successful allottees.
- The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of August, 2019 is 3.425 Million Tonnes (Prov.), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher & Moher Amlori Extn. (1.211 MT), Tasra (0.000 MT) and Pakri Barwadih (0.760 MT) is 1.971 Million Tonnes (Prov.)
- Land acquired under CBA (A&D) Act, 1957

Sl. No.	Notification issued	Remarks
i	u/s 4(1) of CBA (A&D) Act, 1957 four notification has been issued i.e. Dipside Manoharpur Coal Block, OPCL, ii. Mandar – Parvat Coal Mining, BCCL, iii. Vlock 'B' expansion OCP, NCL	1970.426 Ha. land intention to prospecting to coal.
ii	u/s 7(1) of CBA (A&D) Act, 1957 one notification has been issued i.e. Jeewan Dhara Open Cast Project, CCL.	38.04 Ha. intention to acquired the land.

- Details of compensation and employment against acquired land by CIL and its subsidiaries as on August, 2019:

Subsidiaries of CIL	Total compensation amount paid during the last month to the tenancy	Area of Tenancy land for which compensation amount paid during the	Nos. of Employment provided during the last month	No. of persons whom one time monetary compensation paid in lieu of employment	Total amount incurred during the last month as one – time monetary compensation in lieu of

	land(Rs. in crore)	in last month (In Ha.)		during the last month	employment(In crore)
ECL	5.63	17.29	41	0	0.000
BCCL	0	0	0	0	0.000
CCL	0.0144	0.064	11	0	0.000
NCL	0	0	0	0	0.000
WCL	7.03	36.48	14	4	0.48
SECL	14.252	43.644	6	16	1.47
MCL	18.76	14.986	22	0	0.000
<b>Total</b>	<b>45.6864</b>	<b>112.464</b>	<b>94</b>	<b>20</b>	<b>1.95</b>

C. **Report on Progress:** Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of August, 2019 is given below-

(a) **COAL PRODUCTION**

(in MT)						
Company	August, 2019	August, 2018	% Growth	April - August, 2019	April- August, 2018	% Growth
CIL	34.8	38.8	-10.3%	210.2	216.2	-2.8%
SCCL	4.1	4.4	-7.6%	26.7	23.4	14.1%

(b) **OVERALL OFFTAKE**

Company	August, 2019	August, 2018	% Growth	April - August, 2019	April - August, 2018	% Growth
CIL	40.5	45.2	-10.4%	240.6	246.8	-2.5%
SCCL	4.2	4.5	-6.4%	26.2	25.9	1.0%

(c) **COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)**

Company	August, 2019	August, 2018	% Growth	April - August, 2019	April- August, 2018	% Growth
CIL	33.8	36.9	-8.4%	190.4	199.1	-4.4%
SCCL	3.5	3.6	-2.9%	21.9	21.2	3.3%

**Outstanding Dues:** The outstanding dues payable by Power Sector to CIL as on 31.08.2019 was Rs. 10,119.33 crore.

Due to excessive rainfall during the month of August, 2019 the production was affected in WCL, ECL, BCCL, SECL and MCL.

(d) **SPOT E-AUCTION OF COAL**

Company	Coal Qty. Allocated August, 2019	Coal Qty. Allocated August, 2018	Increase over notified price	Coal Qty. Allocated April - August, 2019	Coal Qty. Allocated April- August, 2018	Increase over notified price
CIL	0.61	2.21	87%	9.27	15.11	63%

(e) **SPECIAL FORWARD E-AUCTION FOR POWER**

Company	Coal Qty. Allocated August, 2019	Coal Qty. Allocated August, 2018	Increase over notified price	Coal Qty. Allocated April- August, 2019	Coal Qty. Allocated April- August, 2018	Increase over notified price

CIL	0.62	0.99	92%	7.32	17.21	35%
-----	------	------	-----	------	-------	-----

**(f) EXCLUSIVE E-AUCTION FOR NON-POWER**

Company	Coal Qty. Allocated August, 2019	Coal Qty. Allocated August, 2018	Increase over notified price	Coal Qty. Allocated April - August, 2019	Coal Qty. Allocated April - August, 2018	Increase over notified price
CIL	0.11	3.47	31%	2.31	7.30	33%

**(g) SPECIAL SPOT E-AUCTION**

Company	Coal Qty. Allocated August, 2019	Coal Qty. Allocated August, 2018	Increase over notified price	Coal Qty. Allocated April- August, 2019	Coal Qty. Allocated April- August, 2018	Increase over notified price
CIL	0.66	-	30%	0.66	-	30%

**(h) Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017**

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"> <li>Clearance given to CIL to sign FSA with 9 LoA Holders having total commissioned capacity of 5890 MW</li> </ul>
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"> <li>Implemented</li> <li>Notice published through DAVP and on MoC website.</li> </ul>
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"> <li>Implemented</li> </ul>
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"> <li>Coal supply started for commissioned plants</li> <li>Out of these plants about 3500 MW capacity are yet to be commissioned.</li> </ul>
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"> <li>Coal companies enabled to supply coal under SHAKTI A(v) as per MOP Letter no. 19.03.2018-OM dated 9.11.2018 for about 1350 MW capacity having FSA with CIL</li> </ul>
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"> <li>As on date, 20 TPPs have been granted linkage from CIL for total capacity of 23,360 MW.</li> </ul>
(ii)	Linkages for IPPs having PPA based on domestic coal  Amended B (ii) (i)  Amended B (ii) (ii)	<ul style="list-style-type: none"> <li>Linkage auction conducted from 11<sup>th</sup> to 13<sup>th</sup> September, 2017.</li> <li>Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked.</li> <li>FSAs have been executed with 10 out of the 10 successful bidders.</li> <li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction has been concluded on 24.05.2019.</li> <li>During the second round, quantity of 2.97 MTPA has been booked by 8 bidders.</li> <li>To be done in future auction at a later stage after benchmarking discount.</li> <li>Meeting of the IMC is scheduled on 06.09.2019 decide the next course of action after 2<sup>nd</sup> round of SHAKTI B (ii).</li> </ul>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>Coal India Limited have requested CEA to furnish the names of the eligible bidders for SHAKTI B (iii) along</li> </ul>

		with the eligible quantity so as to take further action on the conduct of auctions under B (iii).
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> <li>Coal Linkage granted from CIL for the States of Gujarat, U.P and M.P. for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.</li> </ul>
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>Coal linkage granted from CIL for a capacity of 2500 MW.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> <li>SBD under formulation by MoP.</li> </ul>
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> <li>IMC submitted its recommendation.</li> </ul>
(viii) a	Short Term Linkage coal	<ul style="list-style-type: none"> <li>Methodology is being formulated by MoP under Para B (viii) (a).</li> </ul>
b	Coal supply in case of termination of PPAs due to payment default by DISCOMs	<ul style="list-style-type: none"> <li>The adequate safeguards in this matter are to be formulated by M/o Power.</li> </ul>
c	Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition	<ul style="list-style-type: none"> <li>No action required from M/o Coal.</li> </ul>
d	PSU to act as an aggregator of Power	<ul style="list-style-type: none"> <li>An appropriate methodology has to be issued by M/o Power.</li> </ul>
e	Mechanism to ensure servicing of debt	<ul style="list-style-type: none"> <li>Ministry of Power has formulated the mechanism of debt to ensure servicing.</li> </ul>

#### D. Performance of NLC India Limited in August, 2019.

1	2 Unit	August 2019		August 2018	% Variation wrt		April 19 - August 19		April 18 - August 18	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
3	4	5	6	7	8	9	10	11	12		
Overburden	LM <sup>3</sup>	152.50	143.83	138.56	-5.69	3.80	783.50	722.75	719.19	-7.75	0.50
Lignite	LT	23.54	20.91	17.15	-11.17	21.92	88.77	84.00	75.83	-5.37	10.77
Power Gross From											
TPS	MU	1889.00	1657.31	1451.50	-12.27	14.18	8599.00	8032.06	7784.75	-6.59	3.18
Wind Power Plant	MU	21.35	17.81	28.80	-16.58	-38.16	90.30	63.82	91.84	0.33	-2.03
Solar Power Plant	MU	102.44	111.31	39.28	8.66	183.38	410.67	479.90	157.43	16.86	204.83
Grand Total Gross	MU	2012.79	1786.43	1519.58	-11.25	17.56	9099.97	8575.78	8034.02	-5.76	6.74
Power Export From											
TPS	MU	1615.00	1397.46	1202.40	-13.47	16.22	7336.00	6763.16	6511.14	-7.81	3.87
Wind Power Plant	MU	21.34	17.51	25.44	-17.95	-31.17	88.19	61.88	84.19	-29.83	-26.50
Solar Power Plant	MU	102.44	111.31	39.28	8.66	183.38	410.67	479.90	157.43	16.86	204.83
Grand Total Export	MU	1738.78	1526.28	1267.12	-12.22	20.45	7834.86	7304.94	6752.76	-6.76	8.18

**Promotional Drilling:** A programme of Promotional/NMET (Regional) drilling comprising 1.18 lakh meters in coal and 0.35 lakh meters in lignite has been drawn up in Annual Plan 2019-20 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of August, 2019 is 0.63 lakh metre, against the target of 0.49 lakh metre, which is 129% of the target and registering a growth of 47% over the same period last year.

**Overall Progress of Detailed Drilling in 2019-20:** For 2019-20, a target of 14.00 lakh metre of drilling (Departmental: 5.05 lakh metre, Outsourcing: 8.95 lakh metre) has been envisaged. As against this, 4.66 lakh metre of drilling has been carried out upto the month of August, 2019 against the target of 4.27 lakh metre, which is 109% of the target.

\*\*\*\*\*