

No.H0111/2/2019-Coord.

Government of India

Ministry of Coal

Shastri Bhawan, New Delhi,

Dated 15th February, 2019

OFFICE MEMORANDUM

Subject: Monthly Summary for the Cabinet for the month of January, 2019 in respect of Ministry of Coal.

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of January, 2019 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issue with the approval of the competent authority.



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To

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Members of the Council of Ministers
3. All Ministries/Departments of the Govt. of India

Copy to:-

Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

**Monthly Summary for the Cabinet for the month of January, 2019 in respect of
Ministry of Coal**

A. Principal Activities

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

B. Important achievements

- A Meeting was convened on 9th January, at 10:30 a.m. by Nominated Authority to resolve the issues of Baitarni West Coal Mines allocated under the Coal Mines (SP) Act, 2015 and at 11:30 the issues of Utkal D and Manoharpur & Dipside of Manoharpur Coal Mine was also taken up.
- The 8th Meeting of Monitoring Committee under the Chairmanship of Secretary (Coal) was held on 11.01.2019 at 12:30 PM in the O/o Chief Secretary, Govt. of Jharkhand to review the operationalization of coal mines located in the State of Jharkhand.
- A Meeting was conducted on 16.01.2019 at 3:00 pm through video conferencing in the Conference Room of MoC for formulation of National Coal Index.
- A Meeting to resolve the issues of Trans Damodar and Khagra Joydev Coal Mines, Schedule II coal mines of East Bengal was held on 21st January at 3:00 PM by Nominated Authority which was allocated under the Coal Mines (SP) Act, 2015.
- A meeting was conducted on 30th January, 2019 at 11:30 A.M. by Nominated Authority to resolve the issues of Gangaramchak and Gangaramchak Bhadulia, Tara East and West, Kasta East Coal Mines of West Bengal and Moitra Coal Mine of Jharkhand allocated under the Coal Mines (Special Provisions) Act, 2015.
- There are 24 operational mines. The production during the month of December, 2018 is 2.21 Million Tonne. The production report for the month of January, 2019 is yet to be received.
- Revenue in the month of January, 2019 is Rs.163.16 crore.
- Note regarding consideration of recommendation of the High Power Expert Committee (HPEC) constituted to examine efficacy and challenges in the current bidding system and suggest changes for conducting auction of coal mines in future was sent to Cabinet Secretariat on 17.01.2019 for consideration by the Cabinet Committee on Economic Affairs (CCEA).

CAPEX

	CIL	NLCIL
Target for 2018-19	9500 cr	7645 cr
Achievement of January, 2019.	496.96 cr	454.53 cr
Achievement till January, 2019.	4166.67 cr	4471.01 cr
Percentage Achievement till January, 2019.	43.86 %	58.48 %

- The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of January, 2019 is 5.058 Million Tonnes (Prov.), out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.487 MT), Tasra (0.000 MT) and Pakri Barwadhi (0.747 MT) is 2.234 Million Tonnes (prov.)

Land acquired under CBA (A&D) Act, 1957

Details of compensation and employment against acquired land by CIL and its subsidiaries as on December, 2018:

Subsidiaries of CIL	Total compensation amount paid during the last month to the tenancy land (Rs. in crore)	Area of Tenancy land for which compensation amount paid during the last month (In Ha.)	Nos. of Employment provided during the last month	No. of persons whom one time monetary compensation paid in lieu of employment during the last month	Total amount incurred during the last month as one – time monetary compensation in lieu of employment (In crore)
ECL	3.960	14.878	15	0	0.000

BCCL	1.433	3.205	1	0	0.000
CCL	0.354	1.589	14	0	0.000
NCL	11.258	10.778	0	0	0.000
WCL	26.730	134.010	9	13	2.180
SECL	24.045	122.261	48	3	0.564
MCL	10.802	14.847	48	2	0.200
Total	78.582	301.568	135	18	2.944

C. **Report on Progress:** Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of January, 2019 is given below-

(a) COAL PRODUCTION

(Figs. In MT)

Company	January, 2019	January, 2018	% Growth	April- Jan., 2019	April- Jan., 2018	% Growth
CIL	57.2	56.7	0.9%	469.7	440.6	6.6%
SCCL	6.3	6.4	-1.0%	51.9	48.4	7.3%

(b) OVERALL OFFTAKE

Company	January, 2019	January, 2018	% Growth	April- Jan., 2019	April- Jan., 2018	% Growth
CIL	52.4	53.7	-2.3%	497.0	475.1	4.6%
SCCL	6.3	6.2	2.6%	55.4	52.8	4.9%

(c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

Company	January, 2019	January, 2018	% Growth	April- Jan., 2019	April- Jan., 2018	% Growth
CIL	41.7	40.5	3.0%	401.2	373.9	7.3%
SCCL	5.2	5.0	4.4%	45.2	43.7	3.4%

Outstanding Dues: The outstanding dues payable by Power Sector to CIL as on 31.01.2019 was Rs. 8700.54 crore.

(d) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated January, 2019	Coal Qty. Allocated January, 2018	Increase over notified price	Coal Qty. Allocated April- Jan., 2019	Coal Qty. Allocated April- Jan., 2018	Increase over notified price
CIL	4.83	4.59	104%	27.09	45.42	96%

(e) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated January, 2019	Coal Qty. Allocated January, 2018	Increase over notified price	Coal Qty. Allocated April- Jan., 2019	Coal Qty. Allocated April- Jan., 2018	Increase over notified price
CIL	3.73	0.81	34%	25.63	28.24	74%

(f) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated January, 2019	Coal Qty. Allocated January, 2018	Increase over notified price	Coal Qty. Allocated April- Jan., 2019	Coal Qty. Allocated April- Jan., 2018	Increase over notified price
CIL	1.50	-	56%	9.43	10.78	62%

(g) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated January, 2019	Coal Qty. Allocated January, 2018	Increase over notified price	Coal Qty. Allocated April- Jan., 2019	Coal Qty. Allocated April- Jan., 2018	Increase over notified price
CIL	-	0.35	-	2.00	0.70	89%

Action Plan and Progress on implementation of Power Sector Linkage Policy dated 22.05.2017

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	<ul style="list-style-type: none"> Clearance given to CIL to sign FSA with 6 LoA Holders having total commissioned capacity of 4730 MW
(ii)	Closure of pending applications (By MoC)	<ul style="list-style-type: none"> Implemented Notice published through DAVP and on MoC website.
(iii)	Continuation of coal supply to 68,000 MW @ 75% of ACQ	<ul style="list-style-type: none"> Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	<ul style="list-style-type: none"> Coal supply started for commissioned plants Out of these plants about 3500 MW capacity are yet to be commissioned.
(v)	Eligibility to draw coal for medium term PPAs	<ul style="list-style-type: none"> Coal companies enabled to supply coal under SHAKTI A(v) as per MOP Letter dated 19.03.2018-OM dated 9.11.2018 for about 1350 MW capacity having FSA with CIL
B(i)	Linkages to State/Central PSUs	<ul style="list-style-type: none"> As on date, 18 TPPs have been granted linkage from CIL for total capacity of 22160 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> Linkage auction conducted from 11th to 13th September, 2017. Out of the maximum Allocable Quantity of 27.18 MT, almost all the allocable quantity was booked. FSAs have been executed with 9 out of the 10 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> CIL invited Expression of Interest (EoI) from prospective bidders, the last date for submission of which was 18.01.2018. Process was put on hold as the issue of eligibility criteria was taken up for further direction of MoC. CIL had requested for certain clarifications with regard to the auction of coal linkages under para B (iii). Clarifications have been issued.
(iv)	Earmarking Linkages to States for fresh PPAs	<ul style="list-style-type: none"> Policy guidelines have been framed by Ministry of Power. Yet to be communicated to MoC.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Methodology to be formulated by MoP
(vi)	Linkages to SPV for setting up of UMPP	<ul style="list-style-type: none"> Recommendations to be received from MoP
(vii)	Linkages to IPPs having PPA based on imported coal.	<ul style="list-style-type: none"> Without adversely impacting the coal availability to other domestic coal based plants IMC constituted for framing methodology Methodology to be reviewed.
C.	Issues arising or are likely to arise during course of implementation of SHAKTI Policy.	<ul style="list-style-type: none"> IMC constituted to consider such issues. 4 meetings of IMC have been held. Recommendation of IMC in its 4th meeting has been approved by the Competent Authority and has been circulated on 25.07.2018. CIL is in the process of implementing 2nd round of SHAKTI B(ii) linkage auction for IPPs.

D. Performance of NLC India Limited in January, 2019.

	Unit	January 2019		January 2018	% Variation wrt		April 18 - January 19'		April 17 - January 18	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM ³	133.00	145.09	162.34	9.09	-10.63	1182.50	1412.42	1505.22	19.44	-6.17
Lignite	LT	29.55	26.44	26.35	-10.52	0.34	189.40	186.81	190.67	-1.37	-2.02
Power Gross From											
TPS	MU	2108.00	1875.00	1893.76	-11.05	-0.99	17290.00	16537.42	17017.37	-4.35	-2.82
Wind Power Plant	MU	0.60	0.83	0.89	38.33	-6.74	126.55	110.25	124.98	13.48	6.80
Solar Power Plant	MU	73.71	49.12	11.69	-33.36	320.19	395.41	364.63	41.39	-7.78	780.96
Grand Total Gross	MU	2182.31	1924.95	1906.34	-11.79	0.98	17811.96	17012.30	17183.74	-4.49	-1.00
Power Export From											
TPS	MU	1818.00	1594.53	1595.36	-12.29	-0.05	14656.00	13916.00	14260.87	-5.05	-2.42
Wind Power Plant	MU	0.60	0.68	0.74	13.33	-8.11	126.55	99.96	120.18	-21.01	-16.82
Solar Power Plant	MU	73.71	49.13	11.69	-33.35	320.27	395.41	364.63	41.40	-7.78	780.75
Grand Total Export	MU	1892.31	1644.34	1607.79	-13.10	2.27	15177.96	14380.59	14422.45	-5.25	-0.29

Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.10 lakh meters in coal and 0.90 lakh meters in lignite has been drawn up in Annual Plan 2018-19 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of January, 2019 is 1.045 lakh metre, against the target of 1.565 lakh metre, which is 67% of the target.

Overall Progress of Detailed Drilling in 2018-19: For 2018-19, a target of 13.67 lakh metre of drilling (Departmental: 4.80 lakh metre, Outsourcing: 8.87 lakh metre) has been envisaged. As against this, 10.551 lakh metre of drilling has been carried out upto the month of January, 2019 against the target of 10.726 lakh metre, which is 98% of the target.
