

New Delhi, the 29th August, 2007OFFICE MEMORANDUM

Subject: Minutes of the meeting of the Standing Linkage Committee (Long-Term) on Power Plants held on 2.8.2007 at New Delhi.

The undersigned is directed to forward herewith the approved Minutes of the meeting of the Standing Linkage Committee (Long-Term) on Power Plants held on 2.8.2007 at New Delhi for information and necessary action.

In the course of the meeting of the SLC(LT) the Committee, inter-alia, considered the request for long term linkages for such power projects from State Electricity Boards/ State Governments which are to be awarded on "tariff based competitive bidding" basis to bidders. It was noted that as the modality for awarding the project to bidder involves the bidding process where the Shell Company itself would be taken over by the lowest bidder, hence, it was felt to examine the issue in greater detail Accordingly, SLC(LT) decided to examine such requests on file separately. The request for LoA for full capacity in respect of Karchanna Power Project(UP) , Jhajjar TPP(Haryana Govt) ,Talwandi Sabo Power Ltd(PSEB), Nabha Power Ltd (PSEB) were examined on file. The case of Bara, TPS(1980MW) being a Tariff Based Competitive Bidding project has already been considered and recommended by SLC(LT) as a consequence to cancellation of linkage of M/s. ISN International (Vide Sl. No. 6 of Agenda item). The Competent Authority has also approved grant of LoA to the following projects in addition to the cases recommended by SLC(LT):-

Sl. No.	Name of TPP/Promoter	Capacity
1	Karchanna Power Project/UP Government	1320 MW (including 660 MW recommended already by SLC(LT) in its meeting held on 2.8.2007.
2	Jhajjar TPP/Haryana Govt.	1320 MW
3	Talwandi Sabo Power Ltd/PSEB	1800 MW
4	Nabha Power Ltd/PSEB	1200 MW

G. Srinivasan
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Under Secretary to the Government of India
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Contd..2/-

- 1) Additional Secretary, Ministry of Coal
 - 2) Principal Adviser(Energy), Planning Commission, Yojana Bhawan New Delhi. (Attn: Dr. Surya Sethi, Adviser Coal, Room No. 346). Chairman
Member ✓
 - 3) Additional Secretary (LA), Ministry of Coal Member
 - 4) Advisor (Projects), Ministry of Coal Member
 - 5) Additional Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi, (Shri Ashok Khurana). Member
 - 6) Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi, (Shri Mukul Saran Mathur, Director). Member
 - 7) Chairman, Central Electricity Authority(Attn:Sh S.H. Khan, Chief Engineer), Sewa Bhawan, R.K. Puram, New Delhi. Member
 - 8) Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi. Member
(Shri A.K.Bhalla, Joint. Secy. Room No.518),
 - 9) Chairman, CIL, 10-Netaji Subhas Rd., Kolkata.- 700001 Member
 - 10) CMD's of BCCL, CCL, ECL, MCL, NCL, SECL & WCL Member
 - 11) Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Rd., Ranchi. Member
 - 12) Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khanmiam-507101 Member
 - 13) Chairman, NTPC, Scope Complex,, Lodhi Road, New Delhi-110003 (Attn: Shri R.L. Mattoo, GM(Fuel Management). (Fax- 95120-241277, 2412439). Member
- Copy for information and necessary action to:-
- 1) PS to MOS(Coal) (2) Sr. PPS to Secretary(Coal), Ministry of Coal. (3) Director (CPD), Ministry of Coal.
 - 4) Director(Technical), CIL, 10, Netaji Subhas Road, Kolkata.
 - 5) Chief General Manager(CP), CIL, 10-Netaji Subhas Rd., Kolkata.
 - 6) Shri Krishan Kumar, CGM, CIL, Scope Complex, Lodi Road, New Delhi.

Copy to: NIC for placing the same on the Website of Ministry of Coal.

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MINUTES OF MEETING OF SLC(LT) FOR POWER UTILITIES AND IPP HELD ON 2ND AUGUST, 2007.

List of participants is enclosed.

2. AS(LA), Ministry of Coal initiated the proceedings of the meeting and welcomed Additional Secretary(Coal), Chairman of the SLC(LT) and other participants. He informed that the demand of coal is increasing keeping in view the pace of development of the economy. He further informed that pursuant to Hon'ble Supreme Court's judgment in e-auction matters, a Committee constituted in Ministry of Coal has formulated a new coal distribution policy, which is under consideration of the Competent Authority for approval. He also mentioned that the Govt. has granted large number of coal linkages to various power utilities and IPPs in the past. However, these projects have not come up so far and as a result large quantity of coal has been preempted thereby adversely affecting the claims of other deserving consumers. He, therefore, felt there was a need to evolve a mechanism to monitor such projects on quarterly basis based on their preparedness so that CIL may be able to programme their coal production accordingly. He also informed that some of the applicants have also applied for Captive Blocks, where the decision is still pending. In the event of their getting captive blocks, their linkage will be converted into request for Tapering Linkage and LOA will also be accordingly modified. As per the policy stipulated by SLC(LT) LOAs would be issued only to the first phase of each project. The next phase would be considered when the first phase achieves last milestones i.e. nears completion. This approach has facilitated close monitoring of project and has also prevented preemption of coal.

3. He dwelled upon the coal based power projects capacity creation as projected in the report of Working on Coal and Lignite for formulation of 11th Five Year Plan, which envisaged at 42625 MW i.e. an increase of 59% over the installed capacity at the beginning of 11th Plan. The SLC(LT) in its previous two meetings held during the year 2006 had allocated coal quantity to the tune of 143.63 mtpa to sustain the generation capacity of 20800 MW which is approximately 49% of the projected demand during 11th Five Year Plan.

4. He urged Ministry of Power to regularly monitor the progress of the power projects already granted linkages, so that coal availability can be worked out meticulously. He drew the attention of the Committee to the fact that as per decision taken in the last meeting of SLC(LT), only "Letter of Assurance" would be issued in respect of the consumers of Power sector as recommended by the Ministry of Power, subject to approval of Competent Authority. He further informed that Letter of Assurance to be issued would be subject to the new policy, which is under consideration of the Competent Authority for

approval. He also referred to the contents of Secretary (Power)'s letter dated 20.7.2007, inter-alia suggesting the order of priority to be considered in allocation of long-term linkage for JPPs and also the earlier letter from MoP forwarding the list of such TPPs which are coming up during 11th Plan.

5. AS (Coal) and Chairman, SLCLT welcomed all the participants. He appreciated the efforts made by Coal companies, Ministry of Railways and Ministry of Power in improving the availability of coal to power sector. He further stated that in the past a number of power plants which had been sanctioned Long-term linkage had either not come up or their commissioning had got delayed for various reasons. He endorsed the views of AS(LA) that there was a need to strictly review all past projects and cancel the linkages wherever necessary so that coal becomes available for allotment to more deserving units in the power sector. Thereafter, he invited Chairman, CIL, Director(Marketing), CIL, representative of Ministry of Power and Ministry of Railways to express their views. AS(Coal) suggested that as fuel cost is a pass through component of tariff, existing regime granting linkage prior to the financial closure and prior to the power producers establishing their keen interest and progress in setting up of plants may be looked into. This is especially relevant as since 1996, against 100 million tonnes equivalent of coal linkage, there has not been any drawal of coal.

6. Chairman CIL, welcomed the Chairman, SLCLT and all the participants and gave a brief over view of coal production plan during the 11th Five Year Plan. He also pointed out the constraints faced by the coal companies in augmenting their coal production specially due to delay in forestry clearance and R & R Policy. He, therefore, suggested that these issues are of vital importance impeding the production plan of CIL and require to be addressed appropriately though this is not the forum to discuss these issues. He also emphasised the need for cancellation of dormant coal linkages in order to improve the availability of coal.

7. Director(Marketing), CIL informed that production Plan of Coal India Limited for the terminal year of 11th Plan is about 520.50 million tonnes. As on date, companies are carrying an additional stock of 23 million tonnes. Thus, total availability is considered at about 543 million tonnes provisionally and hence CIL would commit to supply 520 million tonnes of coal only in the terminal year of the 11th Plan. Further, out of this 10% will have to be earmarked for e-auction. He was of the view that exposure of CIL should be restricted to the above extent and project production plan either through linkage or LOA or FSA. He also informed that the prices for supply of coal to "Merchant Power Plants" may be considered on commercial basis as such plants would be charging commercial price of electricity from consumers.

G. S. Sharma

8 Director(Mktg) made a presentation regarding coal availability for the purpose of granting linkage/LoA. In brief, he indicated under three different options, having different assumptions, a maximum coal availability at 35 million tonnes as a whole. In addition CMD, WCL also indicated coal availability on "cost plus basis".

9 ED, SCCL, inter-alia, informed that there would be availability including that on "cost plus basis" of about 5.7 million tonnes in 1st Plan which will go upto about 13 million tonnes in terminal year of 12th Plan. He also indicated that linkage to BPL Power Project already granted and which is not drawing coal as yet has not been considered while working out coal availability.

10. CMD, WCL informed that SLC(LT) may grant fresh long-term coal linkage for coal supplies from WCL on "cost plus" basis to the extent of 3-4 million tonnes per annum, in case Mahagenco/MPPGCL do not accept WCL's offer for opening the non viable project on cost plus concept. This would help them in filling up the gap between linkage already granted and actual dispatches, as materialization has been in the range of 80-90% of ST linkage.

11. Representative of Railways informed that it would be difficult for railways to plan movement, as the source of coal supply is not proposed to be decided by SLC(LT) at this stage. It was, however, clarified to him that once the source of coal supply is decided by CIL, the individual consumer would get in touch with railways and take their prior consent/approval on the movement of coal, before entering into FSA with the concerned coal companies/CIL.

12. Before taking up individual cases for consideration, SLC(LT) enquired from Mop about the criteria/basis for considering priority. It was informed by representative of Mop that those TPPs/Plants which are to come up during 11th Plan should get priority over other cases, which may be deferred for consideration in the subsequent meeting, based on their updated preparedness. Further, SLC(LT) also approved the following decisions:-

i) SLC (LT) would recommend issue a "Letter of Assurance" to a developer of Power Project, viz. Power Utilities in State and Central Sector and IPPs, subject to the new coal distribution policy which is under consideration.

ii) The Letter of Assurance would be issued on CIL and thereafter based on the preparedness and keeping in view the provisions of new coal distribution policy, CIL will advise the consumers to enter into FSA with the respective coal companies, depending upon coal availability, proximity, availability of evacuation logistics etc.

G. Prasad

iii) A monitoring mechanism would be constituted for quarterly review of the progress in setting up of such power plants/JPPs where linkage/LoA has been approved, by the CEA/ Ministry of Power and quarterly reports would be sent to the Ministry of Coal for review and further action including cancellation, deferment to next plan period etc.

iv) Request for extension of time beyond the stipulated period as envisaged in LoA would be considered by the MoC for which new procedure would be prescribed.

v) The proposal for grant of LOA for successive phases of power plants sought by the consumers may be deferred till they achieve certain milestones in setting up of the phase of power project, which has already been granted linkage/LOA.

vi) All deferred cases may get precedence over the request of new consumers.

ITEM 1: CONFIRMATION OF MINUTES.

Minutes of the last SLCLT meeting on Power held on 20.12.2006 were confirmed.

ITEM NO.2 - PROPOSALS DISCUSSED AND DEFERRED OR DECIDED IN EARLIER SLCLT MEETINGS.

S.No.	Name of TPP	Location of the Unit	Capacity in MW	Preferred Source If indicated MCL/SECL.
1.	Daripalli TPP	Daripalli Sundargarh, Orissa.	3200 MW	MCL/SECL.
The Representative of Ministry of Power informed that this Power Plant is not coming up during the 11 th Five Year Plan. The Committee, therefore, deferred the proposal.				
2.	Lara TPP	Lara, Raigarh Chhatisgarh.	4000 MW	SECL
The Representative of Ministry of Power informed that this Power Plant is not coming up during the 11 th Five Year Plan. The Committee, therefore, deferred the proposal.				
3.	Krishnapatnam Thermal Power Project (Andhra Pradesh) (70% indigenous coal and 30% imported coal)	Krishnapatnam, A.P	1600 MW 2x800 (only 800 MW to come up during 11 th Plan).	MCL

MD, APGENCO informed that this power plant would be developed based on imported and indigenous coal. The SLCLT in its previous meeting held on 20.12.2006 had granted LOA for the 800 MW Capacity. Therefore, there is no need for additional coal beyond 5 MT already approved from indigenous sources. The Committee noted this fact and dropped the proposal.

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ITEM 3 - APPLICATIONS RECEIVED AND CASES RECOMMENDED BY MINISTRY OF POWER AS 11TH PLAN PROJECTS

S No	Name of Power TPS	Location	Capacity in MW	Source
1.	Karnataka Power Corporation Limited (KPLCL)	Bellary TPS, Unit-II	500 MW	CIL/SCCL
2.	Chhattisgarh State Electricity Board (CSEB)	Marva, Dist. Jangin, Champa, CG.	1000 (500x2 MW)	SECL

The Committee noted that this proposal should fall in the category of Tapering Linkage and is already included as an agenda item under cases of "Tapering Linkage". Hence decision in this regard is reflected against the name of the project under "Tapering linkage category".

3. MP Power Generation Company Limited
 Satpura TPS, Sarani, Dist. Betul, MP Unit 10 & 11
 2x250
 WCL

CMD, WCL informed that MP Power generation company drew only 6.2 mtpa of coal against the long-term linkage of 8.6 mtpa. Therefore, he suggested that there is need to re-visit the coal requirement of MP Power Generation Company Limited. The committee requested the representative of Mop to look into this aspect and give their recommendations. On receipt of MOP recommendations, the matter would be taken up in the next meeting of SLC (LT).

4. DVC Raghunathpur TPS
 Purulia, West Bengal.
 2x500
 Not indicated

It was pointed that the DVC was allocated coal block. However, on recommendation of representative of Mop, the Committee approved issuance of LoA on "Tapering basis" for the 1st Unit i.e. 500 MW on normative basis, subject to specific terms and conditions for providing short-term coal supplies as "Tapering linkage", to be finalized by CIL.

5. The Durgapur Projects Limited
 Durgapur Dist. Burdwan, West Bengal, Unit 7-A
 300
 Not indicated

The representative of Mop informed that this project is coming up during the 11th Five Year Plan. The committee approved issuance of LoA for 300 MW on normative basis.

6. UPRVUNL
 Anpara D TPP, Sonbhadra, UP
 2x500
 NCL

The representative of Mop informed that this project is coming up during the 11th Five Year Plan. The representative of NCL also informed that this is a joint venture company between UPRVUNL and NCL. The committee approved issuance of LoA for 500 MW (1st Phase) on normative basis.

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7.	Obra Extn. (UPRVUNL)	OBRA TPS, Sonbhadra UP.	2x3500	Not indicated
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The representative of Mop informed that this project is coming up during the 11th Five Year Plan. The committee approved issuance of LoA for 500MW (1st Phase) on normative basis.

8.	Jhajjar Thermal Power Project (Case-2)	Vill. Jharli, Jhajjar Dist. Haryana.	2x660	Not indicated
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The representative of Mop informed that this project is coming through Tariff based competitive bidding. Therefore, the Committee felt that this project may not be ultimately under Govt. Sector. The Committee took note of this fact and decided that such proposals for grant of LoA to projects coming up under "Tariff based competitive bidding" would be separately examined and a policy decision would be taken.

9.	Talwandi Sabo Power Limited - PSEB	Pansa, Talwani Sabo Bhabnda, Punjab.	1800 (3x600)	SECL/ CCL
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The representative of Mop informed that this project is coming through Tariff based competitive bidding. Therefore, the Committee felt that this project may not be ultimately under Govt. Sector. The Committee took note of this fact and decided that such proposals for grant of LoA to projects coming up under "Tariff based competitive bidding" would be separately examined and a policy decision would be taken.

10.	Nabha Power Limited	Bhawangarh, Nabha Road, Nabha, Punjab.	1200 2x600	SECL/ CCL
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The representative of Mop informed that this project is coming through Tariff based competitive bidding. Therefore, the Committee felt that this project may not be ultimately under Govt. Sector. The Committee took note of this fact and decided that such proposals for grant of LoA to projects coming up under "Tariff based competitive bidding" would be separately examined and a policy decision would be taken.

11.	Andhra Pradesh Power Generation Corporation Limited	Rayalseema Tpp Stage-III Unit-5, Kalanjala, Kadapa District, Ardhra Pradesh.	210 MW	MCL/ SCCL
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The representative of Mop informed that this project is coming up during the 11th Five Year Plan. The committee approved issuance of LoA for 210MW on normative basis.

12.	Bokaro Steel, DVC, Jharkhand,	Bokaro	1000 MW	Not indicated
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It was noted by the Committee that no formal proposal/application was received in this regard in Ministry of Coal. Therefore, the committee dropped this proposal.

A. Srinivasan

ITEM 4 - PROJECTS IN 11TH PLAN. REQUEST FOR TAPERING LINKAGE

(A) TAPERING LINKAGE ON COST PLUS BASIS.

S. No	Name of Plant	Location / Capacity	Existing linkage	Requirement	Source
1	Mahagenco	Bhusawal - 300MW	0.3 mtpa	1.6 mtpa	WCL
2	Mahagenco	Parh-3 - 300MW	0.3 mtpa	1.6 mtpa	WCL
3	Mahagenco	Paras-3 - 300MW	0.3 mtpa	1.6 mtpa	WCL
4	Mahagenco	Koradi-1 - 800MW	-	3.6 mtpa	WCL
5	Mahagenco	Chand-1 - 800MW	-	3.6 mtpa	WCL
6	Mahagenco	Koradi-2 - 800MW	2.4	3.6 mtpa	WCL

CMD WCL informed the Committee that the requirement of coal on tapering basis would be in range of 0.3 mtpa to 4.8 mtpa during 2010-11 upto 2014-15. However, WCL would not be in position to meet the requirement of coal for MAHAGENCO for such quantity. The Ministry with representative of WCL/CIL. The committee after deliberations approved grant of LOA to MAHAGENCO on "tapering basis" to the tune of maximum quantity of 2 mtpa keeping in the actual requirement/shortfall from captive mines. However, the commercial arrangements in this regard would be worked out between the consumer and CIL/specifically linked company for supply of coal on short-term tapering basis.

7	Wardha Power Company Pvt. Limited	Warora MIDC/Chandrapur Distt. Maharashtra	540	2.15	WCL
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The representative of MOP informed that this power plant is coming up during 11th Plan. CMD, WCL informed the availability of coal on tapering basis subject to outcome of the project report of the mines. The committee noted this fact and approved issuance of LOA on normative basis. However, the specific commercial arrangements in this regard would be worked out between the consumer and CIL/linked company for supply of coal on short-term tapering basis taking into consideration their requirement on normative basis and production/supply commencement schedule of their linked captive mines.

B) TAPERING LINKAGE

1	Chhattisgarh State Electricity Board (CSEB)	Marwa, Distt. Jangir Champa, CG.	1000 (2x500)	SECL
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It was pointed out to the committee that coal block had been allocated to CSEB. It was also brought before the committee that the request of the consumer was not accompanied with the processing fee. The consumer has already been advised to deposit the processing fee. Based on this, committee took a view, on recommendations of Ministry of Power, for issuance of LOA for

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tapering linkage for the 1st phase on normative basis provided CSEB deposit the processing fees within a week's time. However, the specific commercial arrangements in this regard would be worked out between the consumer and CIL/ linked company for supply of coal on short-term basis tapering basis taking into consideration their requirement on normative basis and production/supply commencement schedule of their linked captive mines.

ITEM NO. 5 - PENDING APPLICATIONS OF THE PROJECTS NOT RECOMMENDED BY MOP AS 11TH PLAN PROJECTS

S No.	Name of TPP	Registered Office	Location of the Unit	Capacity in MW	Preferred Source If indicated
1.	Nabinagar TPS	BSEB, Vidya Bhawan, Jawahar Lal Nehru Marg, Patna.	Nabinagar, Bihar.	4000	CCL
2.	Katihar TPS	-D0-	Katihar, Bihar.	2000	ECL/NEC
3.	Pirpainti TPS	-D0-	Pirpainti, Bihar.	4000	SECL
4.	Muzaffarpur (Extn)	-D0-	Muzaffarpur, Bihar.	750	ECL
5.	Barauni (Extn)	-D0-	Barauni, Bihar.	500	ECL
6.	TNEB Tuticorin TPS/Stage-IV	Xth Floor, NPKRR Maalgai, 800 Anna Salai, Chennai	Tuticorin Barbour Tuticorin Taluk Tuticorin, Distt. Tamil Nadu	2x500	MCL
7.	TNEB Ennore TPS	Xth Floor, NPKRR Maalgai, 800 Anna Salai, Chennai	Ernavur Village, Ambattur Taluk, Thiruvallur Distt. Tamil Nadu State	1x500	MCL
8.	CSEB	Daganiya Raipur, Chhattisgarh.	Korba South TPP, Korba CG.	2x500	SECL
9.	North Eastern Electric Power Corporation Limited	Brookland Compound, Lower New Colony, Shilong-03.	West Khasi Hills Thermal Power Project	240	

10	North Eastern Electric Power Corporation Limited	Brookland Compound, Lower New Colony, Shilong-03.	Mergherta Thermal Power Project, Assam.	480	
11	North Eastern Electric Power Corporation Limited	Brookland Compound, Lower New Colony, Shilong-03.	Garo Hills Thermal Power Project	720	
12	NTPC	NTPC Bhawan, Seompe Complex, Lodhi Road.	Rihand-III	2x500	
13	MPSEB- Shahpura TPP	Block No. 14 Shakti Bhawan, Vidyut Nagar, Jabalpur.	Vill. Magarmuha, Shahpura, Jabalpur, MP.	1500	
14	UPRVUNL	Shakti Bhawan, 7th Floor, 14 Ashoka Marg.	Panki TPPS	2x105	
15	MPGCL- Malwa Thermal Power Project	Shed No. 1 & 2 Rampur, Jabalpur. MP	Vill. Purni, Distt. Khandwa, MP.	1200	Request is for Capacity of 200 MW, as LoA already granted from SECL for 1000 MW.
16	Assam Power Generation Corporation Limited	Byjuice Bhawan, 3rd Floor, Palatnabazar, Guwahati, Assam	Chandrapur, Distt. Kamrup (Metro) State Assam.	2x30 MW	NEC
17	NTPC Limited	NTPC Bhawan Scope Complex, 7 Institutional Area Lodhi Road,	Pench STPS	2x660	WCL/ SECL
18	NTPC Limited	NTPC Bhawan Scope Complex, 7 Institutional Area Lodhi Road,	NTPC-UP JV, Mejia, Allahabad. UP.	2x660	WCL/ SECL
19	NTPC Limited	NTPC Bhawan Scope Complex, 7 Institutional Area Lodhi Road, New Delhi	New Nabinagar STPP (NTPC- Bihar JV).	2x660	CCL
20	NTPC Limited	NTPC Bhawan Scope Complex, 7 Institutional Area Lodhi Road, New Delhi	Tanda Expn.	2x660	CCL
21	Andhra Pradesh Power Generation Corporation Limited	Kalamala/Kadapa District Andhra Pradesh	Rayalseema TPP State-III Unit-6	500MW	MCL/ SCCL

22.	NTPC Limited	NTPC Bhawan, Scope Complex, 7 Institutional Area Lodhi Road, New Delhi	Aravali STPP St-II Near Village Gorla in Jhajjar Dist- Haryana.	2x500 MW	CCL
23.	NTPC Limited	NTPC Bhawan, Scope Complex, 7 Institutional Area Lodhi Road, New Delhi	Kahalgaon STPP St-III Village-Kahalgaon Town P.O. - Kahalgaon, Distr- Bhagalpur, Bihar Vindhyachal STPP St-IV, Madhya Pradesh	1x500 MW	ECL
24.	NTPC Limited	NTPC Bhawan, Scope Complex, 7 Institutional Area Lodhi Road, New Delhi		2x500	NCL

The representative of Ministry of Power informed that these power plants are not coming up during the 11th Five Year Plan except Rihand-III of NTPC and Rayalseema TPP Stage-III(Unit-6) of APGENCO. The Committee noted the facts and deferred the proposals except Rihand III of NTPC and Rayalseema TPP Stage-III(Unit-6) of APGENCO. The committee approved grant of issuance of LOA for the 1st phase i.e. 500MW on normative basis to Rihand-III of NTPC and Rayalseema TPP Stage-III (Unit-6) of APGENCO for 500 MW on normative basis.

ITEM NO.6 -

a) REGULARISATION OF EXISTING SUPPLY OF COAL/ ENHANCEMENT OF QUANTITY.

S.No	Name of TPP	Location of the Unit	Capacity in MW	Source If indicated	Coal requirement
1.	Govt. of India Department of Atomic energy Heavy Water Board.	Mannuguri, Khanamam, AP	180 MW	SCCL	

The representative of SCCL informed the committee that they are developing washery on its own for the enhanced requirement of Heavy Water Board. SCCL agreed to supply 6 tpa of "E Grade washed coal" through Rope Way, subject to finalisation of commercial terms and conditions. SCCL also agreed for regularisation of existing linkage of 3.90 tpa of C Grade coal. In view of recommendations of SCCL, the Committee agreed to the proposal of SCCL. Heavy Water Board and SCCL may enter into commercial agreement/FSA accordingly.

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b) **LINKAGE REQUIRED FOR GASIFICATION.**

2.	Gaif(India) Limited	Talcher Orissa.	MCL	1.80 MTPA
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It was pointed out to the committee that this issue was discussed in a meeting taken by Secretary (Coal) on 26.7.2007 in the Ministry. The Ministry of Fertilizers had suggested to CHL to set up a pilot gasification project through a joint venture. However, considering the high cost involved in setting up of project, it was decided in that meeting that this proposal required further examination and CHL may consider the proposal in their Board, keeping in view the technical viability and feasibility of the project. The Committee, therefore, deferred the proposal.

ITEM NO. 7 INDEPENDENT POWER PRODUCERS

a) **PART LINKAGE GRANTED**

Name of Power Plant	Location	Capacity	Preferred source/if indicated
1. Nava Bharat Power Pvt. Limited	Kharagprasad Village, Dhenkanal Distt- Orissa.	2 x 520 MW	MCL

MoP informed that the project is likely to come up during 11th Plan. However, the committee considered the request and deferred the proposal with the recommendation that upon satisfactory completion of earlier phase of this project, for which LOA has already been granted, this proposal would be taken up by SIC (LT) for consideration after 1st phase is nearly complete.

2. M/s. KVK Nilanchal Power Private Ltd	Kamalanagara, Dhenkanal, District Orissa.	1000 MW 300 1 st phase 2x350 MW in 2 nd phase.	MCL
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It was brought to the notice of the committee that LOA for 250 MW was granted by SIC(LT) in its meeting 11/5/2006. However, due to revision in the configuration of the capacity of the plant, the committee approved

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LOA for 500 MW

grant of LoA for balance quantity of the 1st phase i.e. 50 MW on normative basis in addition to LoA granted to 250 MW. The committee considered the request for linkage to phase II of the project and deferred the proposal with the recommendation that upon satisfactory completion of earlier phase of this project, for which LOA has already been granted, this proposal would be taken up by SLC (LT) for consideration after 1st phase is nearly complete.

3.	M/s Tata Power Company, Chola,	Bulandshahar, UP	1000 MW (2x500 MW)	CCL/NCL
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MOP informed that the project is likely to come up during 11th Plan. The capacity of Power plant was 1000 MW of which LoA for 500 MW has already been issued. Therefore, the committee considered the request for linkage to phase II of the project and deferred the proposal with the recommendation that upon satisfactory completion of earlier phase of this project, for which LOA has already been granted, this proposal would be taken up by SLC (LT) for consideration after 1st phase is nearly complete.

b) CASES DISCUSSED AND DEFERRED IN EARLIER MEETINGS OF SL(C/LT) DUE TO VARIOUS REASONS.

S No	Name & Registered Office	Location of the Plant	Capacity in MW	Preferred Source if indicated
1.	Central India Power Co. Ltd, Nirmai, 7 th Floor, Nirman Point, Mumbai	Bhadrawati, Chandrapur, Maharashtra.	2000 MW/ 500 MW (1 st Phase)	WCL/ MCL/ CCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

2.	M/s. Ind-Barath Energies Ltd	Ib Valley, Orissa	250	MCL
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The representative of Ministry of Power informed that this Power Plant is likely to come up during 11th Five Year Plan and therefore, the Committee approved issuance of LOA for 250 MW capacity on normative basis.

3.	Sterlite Energy Pvt. Ltd (SEI), Orissa.	Jharsuguda Orissa.	4x600	MCL
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The representative of Ministry of Power informed that this Power Plant is likely to come up during 11th Five Year Plan and therefore, the Committee approved issuance of LOA for 600 MW (1st Phase) capacity on normative basis.

G. Srinivasan

4.	GMR ENERGY LIMITED Skip House 25/1, Museum Road, Bangalore- 560 025 Kamalanga, Orissa	Kamalanga, Distt. Dhenkanal, Orissa.	1000 (2x500)	MCL
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The representative of Ministry of Power informed that this Power Plant is likely to come up during 11th Five Year Plan and therefore, the Committee approved issuance of LOA for 500 MW (1st Phase) capacity on normative basis.

5.	M/s. Dheenu Powergen Pvt. Ltd., 110 Amrutha Vile, Rajbhawan Road, Hyderabad	Vill. Churri, Kolgona Division, Chhattisgarh.	700 (2x350) (revised)	SECL/ MCL
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The representative of Ministry of Power informed that this Power Plant is likely to come up during 11th Five Year Plan and therefore, the Committee approved issuance of LOA for 350 MW (1st Phase) capacity on normative basis.

6.	M/s. Nagpur Power & Industries Ltd Nirmal, 20th floor, Nariman Point, Mumbai	Kamhan, Nagpur	270 (2x135)	MCL/ WCL/ SECL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal

7.	M/s. Sudha Agro Oil and Chemical Industries Limited, (Bio-Mass co-gen)	Mothrai, Vill. On Bilaspur, Ratanpur Road, Bilaspur, Chhattisgarh.	9.99 MW	SECL
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The Committee noted that the coal consumption norms for the Bio Mass plant has not yet been formulated. CMD, WCL, informed the Committee that this issue needs to be examined. The Committee, therefore, deferred the proposal and directed CMD, WCL to get the inspection of the unit done and a report be sent to the Ministry.

8.	S.V. Power Pvt. Ltd (Biomass coal washery reject base thermal power project)	Pali, Korha, Chhattisgarh	2x50=100	SECL
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It was pointed out to the Committee that the coal consumption norms of such project have not yet been formulated. The Committee, therefore, deferred the proposal and directed CEA/Ministry of Power to work out the coal consumption norms to enable the Committee to take a view on request of plant seeking long-term coal linkage for power project based on coal rejects.

A. Biswas

9. Texas power Generation, L.L.C
2747, Bay Area Blvd a Houston
TX 77058, a, USA

Near Vill Lara, Dist-
Raigarh, Chhattisgarh.

1000
(2x500)

SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

10. M/s. Trans India Power Pvt. Ltd

258, (Old 130), Angappa
maicken Street, 4th Floor,
Chennai.

600
(2X300)

SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

11. Jindal Phoro UPSIDC Industrial area Bihni Nanttal, Uttaranchal. Sidhikhurd, MP

Sidhi MP.

1000
(4X250)

NCL/CCL/
MCL/SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

12. GMR ENERGY LIMITED Skip House 25/1, Museum Road, Bangalore-560 025 Kamalanga,

Vidhan, Ganyari Village,
Wadidhan Town, Sidhi
Distt. M.P.

1000
(2X500)

NCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

13. M/s. OPG power Generation Pvt. Ltd,

OPG, Nagar, Periya
Obalapuram, Gummidipoondi
Tatuk, Chennai.

3x77 = 231 MW

SCCL
/MCL/SECL

The representative of MOP informed that this proposal was earlier appearing as a captive power project, however, now the developer proposed to develop the project as IPP. Comments of MOP were sought, which are awaited. Therefore, the Committee deferred the proposal.

14. Jagdamba Power & Alloys Ltd

Vill. Murethi, Tehsil &
District. Raipur State CG.

1x25

SECL

The representative of MoP informed that this proposal was earlier appearing as a captive power project, however, now the developer proposed to develop the project as IPP. Comments of MoP were sought, which are awaited. Therefore, the Committee deferred the proposal.

P. Srinivasan

c) APPLICATION OF INDEPENDENT POWER PRODUCERS (IPPs) RECEIVED PRIOR TO 30.11.2005 BUT NOT DISCUSSED IN THE PREVIOUS MEETINGS OF SLCLTP.

S. No.	Name of Plant	Address/Location	Location	Capacity	Source
1.	M/S. India Power Corporation Ltd	Vishwakarma, 86C Topsia Road (S), Kolkata.	Disergarh, Sanctoria, West Bengal.	500 mw	FCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

2.	Brahm Project Development Company Ltd	312 A World Trade Centre, Barakhamba lane, new Delhi-01	Kota in Rajasthan	1000 MW	SECL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

3.	M/s. Spectrum Technologies	112, Erie Boulevard, Suite-3, Schenectady, New York-12305, USA India- plot 281-A, Rd No. 10-C, Jubilee hills, Hyderabad-500 033	Maharashtra	500	WCL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

4.	M/s. R.K.M. Powergen Private Ltd.	16, First Canal Cross Road, Gandhi Nagar, Adyar, Chennai-600 020	Chhattisgarh	4x350 MW (revised)	SECL
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The representative of Ministry of Power informed that this Power Plant is likely to come up during 11th Five Year Plan and therefore, the Committee approved issuance of LOA for 350 MW (1st Phase) capacity on normative basis.

5.	Torrent Power AEC Ltd	Electricity House, Lal Darwaja, Ahmedabad-01 UP	Uttar Pradesh.	1000 MW	Not indicated
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

6.	Infrastructure leasing & Financial Services Ltd	The IL & FS Financial Centre Plot C-22, Block Bandra Mumbai	Korba(East Region), Chhattisgarh	2x500 MW	SECL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

7.	Infrastructure Leasing & Financial Services Ltd.	The IL & FS Financial Centre Plot C-22, Block Bandra Mumbai	Pussurur Region, Reingarh, Chhattisgarh.	3x660 MW	SECL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

8.	Infrastructure leasing & Financial Services Ltd	The II. & FS Financial Centre Plot C-22 . G Block Bandra Mumbai	Churu region of Jharkhand	3x660 MW	CCL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

9.	Infrastructure leasing & Financial Services Ltd	The II. & FS Financial Centre Plot C-22 . G Block Bandra Mumbai	Chandul region of Jharkhand	3x660 MW	CCL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

10.	M/s. Infrastructure Leasing & Financial Services Ltd	The II. & FS Financial Centre Plot C-22 . G Block Bandra Mumbai	Kamalganga Region of distt- Dhenkanal, Orissa	2x500 MW	MCL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

11.	Jindal Stainless	Delhi Road, Hissar, 125005 Haryana	Kalinga nagar Industrial Complex, Jajpur, Orissa	250 MW to start with - Ultimate Capacity 1000 MW	MCL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

d) APPLICATIONS OF IPPS RECEIVED FROM 1ST DECEMBER, 2005 ONWARDS

S No	Name of plant	Location of the Unit	Capacity in MW	Source If indicated
1.	M/s Aryan Coal Beneficiations Pvt. Ltd.	Chakabura Distt- Korba, Chhattisgarh	30	SFCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

2.	D.V. Steel Industries Limited	Sidhi, MP	250 MW	NCL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

3.	M/s Vibrant Energy Ltd	Wani (Thevanti) Distt- Yeotmal, Maharashtra	100	WCL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

4	Mahanadi Aban Loyd (Offshore) Ltd.	Angul (Mangalpur) Orissa.	1030 MW	JCL
<p>The representative of Ministry of Power informed that this power plant is listed to come up during the 11th Five Year Plan. However, the Committee noted and representative of MoP also concurred with the view that the progress of the project is not substantive and, therefore, the committee deferred the proposal.</p>				
5	Credence Power Project Ltd.	Korba District CG	1000	Not indicated
<p>The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.</p>				
6	Rukmani Power and Steel Ltd.	Vill Raniagar / Kankani Kharsia, Chhattisgarh.	10 MW Bonus 25 MW coal based	SECL
<p>The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.</p>				
7	Tata Power Co Limited	Jagdulpur Bastar, Distt. Chattisgarh.	4x120 MW	Not indicated
<p>The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.</p>				
8	Tata Power Co Limited	Charbata Tangi Tehsil, Cuttack Orissa.	4x250 MW	Not indicated
<p>The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.</p>				
9	Aryan Coal Beneficiation Pvt. Ltd.	3 Km East of Wani Town Tehsil Wani Yeotmal Distt. Maharashtra.	1x30 and 1x60 MW	MCT
<p>The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.</p>				
10	Adbunk Thermal Energy Limited	Helasory, Chandil, Kandra, Distt. Serakela Kharswan, Jharkhand	1000	CC1
<p>The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. However, the Committee noted that as details regarding the progress of the project has not been made available, the committee deferred the proposal.</p>				

11. CTSC Limited Near Satabata Railway Station, Haldia 2000 MW MCL
 The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. Therefore, the committee recommended issuance of LOA for a unit capacity of 600 MW (1st Phase) on normative basis.

12. Gupta Power (Prop. Gupta Coalfields & Mahseries Limited) Chuggus, Distt. Chandrapur, Maharashtra. 100 MW WCL/SPCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

13. Indian Power Partners Limited Chappora Village Distt. Raigarh, Chhattisgarh. 1000/1050 MW BCCL/CCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

14. M/s. K.L. Energy & Coal Beneficiation Pvt. Limited Gram Dejjari, P.O. Kharsia Distt. Raigarh, CG. 15 MW SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

15. BALCO P.O Balrao Nagar, Distt. Korba, CG. 1200 MW SECL

The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. They also informed that while part of the power generated would be for captive consumption, the balance would be sold to the grid. The committee noted that this appears to be a case of CPP and therefore deferred the proposal, as cases of CPP are not being taken up by the Committee for consideration.

16. KVK Power & Infrastructure Private Limited Raigarh, Distt. Chhattisgarh. 1x600 MW SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

17. Lanco Limited Bokaro, Jharkhand. 2400 MW 1000 1st phase CCI

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

17. Lanco Group Limited
 (a) Bedanath Village, Distt
 Phekarnal, Orissa 2400 reserved to MCL
 1220 MW
 (2x660 MW)

The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. Therefore, the committee recommended issuance of LOA for first phase i.e. 660 MW on normative basis.

18. Lanco Infratech Limited Distt. Kargath, C.G. 2400 MCL
 1000 1st phase. S.E.C.L.
 The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

19. Lanco Infratech Limited Hirakud, Jharsuguda Orissa 2400 MCL
 1000 1st phase.
 The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

20. The Tata Power Company Limited Jopkera Unit-5 Jamshedpur 120 MW MCL
 The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. Therefore, the committee recommended issuance of LOA for a unit capacity of 120 MW on normative basis.

21. Aryan Coal Beneficiation Pvt Limited Chakabura P.O Jawali, The. 2x125 MW S.E.C.L.
 Kathgora Distt. Korba, C.G. Washery
 1. Repeat
 The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

22. BEC Power Private Limited Sopos, Jesh Dabhra, distt 100 MW MCL
 Jangit Champa, C.G.
 The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

G. S. Biswas

23. Shri Rannupur Bakan

Barabani, Bardhaman, West
Bengal

1.53 MW

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

24. Satna Power Company Private Limited

Near Korba Chhattisgarh

1.90

50 CL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

25. Maithili Energy & Mining (P) Limited

Distt. Dumka, Jharkhand

2.5125

FCI

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

26. Lanco Amarkantak Power Private Limited

Pathadi, Near Korba,
Chhattisgarh.

1x600 3x

SECL
Phase

The representative of Ministry of Power informed that this power plant is listed to come up during the 11th Five Year Plan. However, the Committee noted and representative of MoP also concurred with the view that the progress of the project is not substantive and, therefore, the committee deferred the proposal.

27. ROSA Power Supply Company Limited

Vill. Rosa, Distt.
Shahjahanpur, UP

48,300

The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. The Committee noted that ROSA Power Supply Company Ltd. have already been provided linkage to the tune of 2.7 million tonnes for their two units (283.5 x 2). In the last meeting, the Committee had recommended for cancellation of this linkage, however, on the recommendations of Ministry of Power and direction of Competent Authority, a decision was taken to maintain the status quo as regard to existing linkage. The company subsequently entered into fuel supply agreement with Central Coal Limited (CCL) effective from 4.5.2007 for supply of 2.7 MT of coal for 587 MW. Present Application is for additional coal on account of reconfiguration of their project to (300 x 4). The committee decided that the linkage of 2.7 would be sufficient for the stage-I (600 MW) and therefore deferred the additional coal requirement for Stage-II (600 MW), which would be taken up on submission of preparedness status in respect of Stage-I. The Committee would also take in to account the additional coal requirement for Stage-I as per the norms (600 MW) if required for which the concerned coal companies may submit report.

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The representative of Ministry of Power informed that this power plant is listed to come up during the 11th Five Year Plan. However, the Committee noted and representative of MoP also concurred with the view that the progress of the project is not substantive and, therefore, the committee deferred the proposal.

29. Visa Power Limited Bahimambasta, Cuttack, Orissa. 2X250 MW 1st Phase 2X250MW 2nd Phase MCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

30. Visa Power Limited Bherai in Amreli Distt Gujarat. 4X250 MCL/SECL/NCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

31. Gondwat Sahib Thermal Power Project. (GVK) Gondwat Sahib Village Tarn Taran Distt Punjab State. 2X300 CCL Lunkage sought against the shortfall of fuel from their captive block.

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

32. Vidarbha Industries Power Limited Butibori/ Nagpur. Maharashtra (Revised Capacity from 170 to 300 on 9/5/2007) 170-130-300 SECL/MCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

33. Bhengari Power Project of M/s. Mahavir Global Coal Ltd. Bhengari Distt. Raigarh. 1000 SECL

The representative of Ministry of Power informed that this power plant is listed to come up during the 11th Five Year Plan. However, the Committee noted and representative of MoP also concurred with the view that the progress of the project is not substantive and, therefore, the committee deferred the proposal.

34	Bhengari Power Project of M/s. Mahavir Energy & Coal Beneficiation Limited	Vill. Bhengari P.O. Nawapara Tenda The Charogota, Distt. Raigarh	30	SFCI
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

35	Bhengari Power Project of M/s. Mahavir Energy & Coal Beneficiation Limited	Vill. Bhengari P.O. Nawapara Tenda Charogota, Distt. Raigarh, C.C.	112	SFCI
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

36	Today Homes and Infrastructure Pvt Ltd.	Jabalpur Itarsi Jabalpur, MP.	2X500	SFCI/WCL/ MCI/NCL Or any other subsidiary of CIL.
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

37	Fessar Power MP Limited	Vill. Khairahi Tehsil Singgauli, Sudhi, MP	2X500 Stage-II	CCIL
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The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

38	Dharniwal Infrastructure (P) Ltd	Tadalt Growth Centre of MIDC, Chandrapur Maha.	2X270	WCL/ SFCI
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The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. Therefore, the committee recommended issuance of LOA for a unit capacity of 270 MW (1st Phase) on normative basis.

39	Korba West Power Co. Ltd.	Raigarh, Chhattisgarh	2X300	SFCI
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The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. Therefore, the committee recommended issuance of LOA for a unit capacity of 300 MW (1st Phase) on normative basis.

G. S. S. S.

40. Kedar Power Limited

Baramba, Distt. Bhabua, MP

250 MW

MCL

The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. Therefore, the committee recommended issuance of LOA for a unit capacity of 300 MW (1st Phase) on normative basis.

41. East Coast Energy Pvt Limited

Bhavaniapadu Srikakulam
Distt. AP

2640

MCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

42. Gulbarga Thermal (Subsidiary of Bhoruka Power Corporation Limited)

Narayana Road Gulbarga,
Karnataka

2500

SFCL/
SCCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

43. Hindal Photo

Pandura Distt. Janjgir,
Champa, Chhattisgarh

1100

MCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

44. Bhelai Katsira- Arvan Coal Beneficiation Pvt. Limited

Bhelai Katsira Village. Tehsil
Pali, Korba Distt. CG

500

SFCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

45. Hindal Photo

Purulia Distt. West Bengal.

1000

I.C.L.

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

46. ESC Limited

Neulapet Distt. Dhenkanal,
Orissa.

600 MW
phase I
(1000
MW)

Not indicated

The representative of Ministry of Power informed that though this power plant is listed to come up during the 11th Five Year Plan. However, the Committee noted that the progress of the project is not substantive and, therefore, the committee deferred the proposal.

S. Srinivasan

47. Marudhi Clean Coal & Power Limited

Hira, Aravali, Pandri, 2x135 MW
Rajput, CG (135 Coal Based) SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

48. ENCO Energy Limited

Wardra Distt. Chandrapur, 2x0
Maharashtra/ WCL/
SECL

The representative of Ministry of Power informed that this power plant is listed to come up during the 11th Five Year Plan. However, the Committee noted and representative of MoP also concurred with the view that the progress of the project is not substantive and, therefore, the committee deferred the proposal.

49. SKJ Powergen Limited

Vill. Pendi Rampur, Block,
Anupur, Madhya Pradesh. 4x250
NCL/
SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

50. Vandana Vidhyut Limited

Vill. Sapoti The, Dabhra Dist.
Jangir Champa CG. 4x135
SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

51. SKS Ispat and Power Limited

Distt. Raigarh, Chhattisgarh. 3x220
SECL/
MCL/NCL

The representative of Ministry of Power informed that this power plant is likely to come up during the 11th Five Year Plan. Therefore, the committee recommended issuance of LOA for a unit capacity of 220 MW (1st Phase) on normative basis.

52. Iskon Mining Private Limited.

Janta Village Sarakela Kharsawan
Distt. Jharkhand. 2x15 MW
CCCL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

53. Vandana Energy & Steel (P) Limited

Vill. Phanas, Birbat, Chorbatti,
Katghora Korba (CG) 60 MW
SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

G. Srinivasan

54 Hinduja National Power Corporation Limited

Vishakhapatnam, Andhra Pradesh
2x330 MW

SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

55 Singhal Energy Pvt. Limited

Vill. Laramal, P.O. Gerswani, Rajgarh, C.G.

2x300 MW

SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

56 Visa Power Limited

Chhattisgarh

2x300 MW

SECL

The representative of Ministry of Power informed that this power plant is unlikely to come up during the 11th Five Year Plan. Therefore, the committee deferred the proposal.

ITEM NO. 8- OTHER CASES

ITEM NO. 8(a) CHANGE OF PRIORITY FROM NON-CORE SECTOR TO CORE SECTOR

This agenda item was discussed. It was noted by the Committee that the new coal distribution policy which is under approval of Competent Authority is likely to be finalized soon. After deliberations, the committee decided that these cases may be decided after finalization of new coal distribution policy and hence the agenda item was deferred.

ITEM NO. 8(b) CASES OF CAPTIVE POWER PLANTS HAVING CAPACITY OF LESS THAN AND UPTO 10 MW BEFORE INTRODUCTION OF PROCESSING FEES EFFECTIVE FROM 1.12.2005.

This agenda item was discussed. The Committee, after deliberations advised CIL to examine the possibility of supply of coal to such units, whose capacity is upto 10 MW, on the basis of long-term arrangements, mutually agreed between coal companies and consumers, on a pre determined fixed price as grant of linkage to such small units may not be feasible. If CIL is unable to workout mutually agreeable arrangement for supply of coal to these consumers before the next meeting, the matter would be taken up for consideration when cases of CPPs are taken up by SLC(LF).

G. Srinivasan

ITEM NO. 8(c) BIO MASS POWER PLANT

This agenda item was discussed. The Committee, after deliberations advised CIL concerned coal companies to physically inspect such units and to send a report to the Ministry as to whether those units have already been commissioned. Further, the norms of coal consumption for bio mass plant for which reference has already been made by Ministry of Coal to CEA may be decided expeditiously. On receipt of inspection report and finalization of norms, SLC(LT) would take a view.

ITEM NO. 8(d): ALLOCATION OF COAL TO CO. GENERATION PLANTS:

This agenda item was discussed. The Committee noted that as per authorization given to the Committee only the cases of State and Central Power Utilities and IPPs are to be considered and recommended. Since this agenda item pertain to CPP, the agenda item was deferred.

ITEM 9: ENHANCEMENT/REGULARISATION OF CPP CASES.

i) NALCO- M/s. NALCO requested for enhancement of long term coal linkage in respect of their 6x120 MW=720 MW and 2x120 MW-240 MW CPPs from 4.85 mtpa to 5.25 MW. The request was examined in the Ministry and it was decided that this issue may be placed before the next Standing Linkage Committee (Long-Term).

This agenda item was discussed. The Committee noted that as per authorization given to the Committee only the cases of State and Central Power Utilities and IPPs are to be considered and recommended. Since this agenda item pertain to CPP, the agenda item was deferred.

ii) M/s. Zuari Cement Limited, Visakhapatnam(AP)[80 MW] CPP (Rationalization of linkage)

M/s. Zuari Cement Limited, Visakhapatnam (AP) (80 MW) CPP was granted long term coal linkage from MCL. The consumer, however, sought transfer of long term coal linkage in favour of their SPV namely M/s. Sitapuram Power Limited, Dondapada, Nalgonda Distt. AP. to the extent of 0.48 mtpa and also transfer of source of coal linkage from MCL to SCCL as a measure of rationalization. Ministry of Power recommended their request. SCCL also indicated availability of coal of F & G grade for meeting this linkage. The request has been examined keeping in view of the above facts and submitted before the Committee to take a view on request, as directed by Chairman SLC(LT)..

SLC(LT) ratified the transfer of Source from MCL to SCCL and transfer of linkage in favour of their SPV namely M/s. Sitapuram Power Limited, Dondapada, Nalgonda Distt. AP. However, SCCL

informed that they would be able to supply coal only for a capacity of 42 MW which has already been commissioned, as per normative quantity of F & G grade. Supply for the balance capacity, as and when it is commissioned, would be decided by SCCI subject to coal availability.

ADDITIONAL AGENDA ITEM

a) Ratification Case.

Hissar : SLC(DT) in its meeting held on 20.12.2006 considered for grant of LoA for 1200 MW capacity Hissar TPS. The committee approved for issuing LoA (coal linkage 2.31 mtpa from MCI) in respect of Hissar TPS (1st Phase 500 MW) of M/s. HPGCL.

On the recommendation of MoP and approval of the competent authority, decision for issuance of LoA of coal linkage for the balance 700 MW capacity (100 MW for the first phase and 600 MW second phase from MCI) has been approved, subject to ratification by SLC(DT)

SLC(DT) ratified the grant of LoA for additional 700 MW capacity for Hissar Power Project.

b) Review proposal - ISN International :

Long term coal linkage to the tune of 9 mtpa was granted by the SLC(DT) in its meeting held in the year, 2003 from NCI, in respect of M/s. ISN International's 2000 MW TPP, Singaruli.

The Committee was informed by the representative of Ministry of Power that as per CEA's report of 31st July, 2007, the IPP has not made any progress in implementation of the project. Ministry of Power has also vide their No. PU-5/2003-IPC (Vol-III) dated 1.8.2007 forwarded the request of Govt. of UP vide letter dated 1.8.2007 informing inter alia that coal linkage in respect of M/s. ISN International may be cancelled and awarded to other better prepared project of UP Govt. They further informed that the Bara (3x660 MW) and Karchhana (2x660 MW), Allahabad, UP power project which are being developed through Tariff based Competitive Bidding and in advance stage of preparedness. MoP also supported the report of Govt. of UP and recommended that the proposal of Govt. of UP may be considered favourably.

(Signature)

SLC(U1) discussed the recommendations of MoP and Govt. of UP decided that the linkage granted to M/s ISN International for its 2000 MW capacity from NCL may be cancelled. The Committee also recommended that keeping in view the recommendation of Govt. of UP and Ministry of Power, LoA for Bara for entire capacity (1980 MW) and Karahana Project (1st Phase 660 MW) may be issued, subject to the stipulation that these two projects would be commissioned during the 11th Plan Period.

c) **Linkage for Simadhari TPS-** The representative of NTPC brought to the notice of the Committee that during the SLC(U1) meeting held on 11.5.2006, the request of NTPC for grant of LOA to Simhadari Expansion (2x660 MW) was deferred. He requested the committee to re-consider their proposal. The representative of MoP informed the committee that this project is likely to come up during 11th Plan and therefore, coal linkage may be granted. After deliberations, the committee recommended issuance of LoA for 1st phase (660MW) of Simhadari Expansion Stage II (NTPC) as per normative quantity.

d) **Regularization of long-term coal linkage of NTPC units** The Committee noted that during the meeting of SLC (L1), the long term coal linkages of various NTPC units was regularized by the Committee. However, NTPC has requested for reconsideration of L1 linkage granted to Tatcher (2000 MW) (Stage-II) and Farakka (1000 MW) as the L1 linkage was either less than coal already being drawn or less than their earlier L1. After deliberations, the Committee approved the following changes in L1 linkages for these two plants :-

Name of the Plant	L1 linkage existing before meeting of SLC (L1) held on 11.5.2006	L1 linkage approved/regularized in the SLC (L1) meeting of 11.5.2006	L1 linkage now approved/regularized by SLC (L1)
Tatcher STPS (Stage-II) (3000 MW)	14.65 MTPA	12.38 MTPA	14.65 MTPA
Farakka (1600 MW)	7.53 MTPA	9.50 MTPA	11.00 MTPA

e) **Withdrawal of LOA** - The Committee was informed by Ministry of Power that Badarpur Thermal Power Project (Stage-II), Delhi which was granted LOA for a capacity of 980 MW (4.70 MTPA) from MCL, as a commonwealth project, has been dropped. Therefore, after discussions, the Committee recommended that LOA already granted to this project may be withdrawn.

Ch. Srinivas

ANNEXURE-I

LIST OF OFFICERS/EXECUTIVES PARTICIPATED IN THE STANDING
LINKAGE COMMITTEE (LONG TERM) MEETING ON POWER PLANTS
HELD ON 2nd AUGUST 2007

MINISTRY OF COAL

1. Dr. S. P. Seth, Addl. Secretary (Coal) – Chairman
2. Sh. Rajiv Sharma, Additional Secretary (L.A)
3. Sh. K. S. Kropha, Joint secretary (Coal)
4. Sh. P. R. Mandal, Adviser (Projects)
5. Sh. A. K. Jyotishi, Director (CPD)
6. Sh. G. Srinivasan, Under Secretary (CPD)
7. Sh. Chandra Shekhar, Section Officer (CPD)

MINISTRY OF POWER

8. Sh. Puneet K. Goel, Director (Thermal)
9. Sh. Sanjay Chadha, Director (IPC)

CENTRAL ELECTRICITY AUTHORITY

10. Sh. S. H. Khan, Chief Engineer
11. Sh. A. K. Mishra, Director
12. Sh. Alok Saxena, Director

MINISTRY OF RAILWAYS

13. Sh. Mukul Saran Mathur, Director

NATIONAL THERMAL POWER CORPORATION

14. Sh. R. L. Mattoo, GM (FM)
15. Sh. N. K. Mullick

COAL INDIA LIMITED

16. Sh. P. S. Bhattacharyya, Chairman
17. Sh. D. C. Garg, CMD, WCL
18. Sh. A. Sharma, CMD, MCL

G. Srinivasan

19. Sh. A. K. Paul, CMD, BCCL
20. Sh. K. Ranganath, Director (M), CIL
21. Sh. P. K. Saxena, Director (Tech), NCL
22. Sh. I. K. Singh, CGM (S&M), CIL
23. Sh. D. K. Roy, CGM, (CP)
24. Sh. H. K. Vaidya, GM (S&M), CIL
25. Sh. U. K. Upadhyay, Director (T), ECL
26. Sh. R. K. Saha, Director (P&P), CCL
27. Sh. G. K. Mishra, DGM, MCL
28. Sh. T. K. Mukharji, Dy CME (CP), CIL
29. Sh. R. L. P. Gupta, GM (S&M), SECL
30. Sh. S. K. Singh, GM (S&M), ECL
31. Sh. P. Darbari, GM (S&M), NCL
32. Sh. A. P. Singh, GM, SECL
33. Sh. K. S. Narayana, GM (S&M)/T.S. CMD

COAL INDIA LIMITED, NEW DELHI

34. Sh. Krishna Kumar, CGM, (S&M)
35. Sh. R. S. Kainth, GM
36. Sh. Sanjay Chawla, SM

SCCL, HYDERABAD

37. Sh. Dr. T. R. K. Rao, ED

G. Srinivas