

New Delhi, the June 28, 2005

OFFICE MEMORANDUM

Subject: Minutes of the meeting of the Standing Linkage Committee (Long-Term) on Power Plants/ Cement Plants held on 2.6.2005 at New Delhi.

The undersigned is directed to forward herewith the Minutes of the meeting of the Standing Linkage Committee (Long-Term) on Power Plants/ Cement Plants held on 2.6.2005 at New Delhi for information and necessary action.



(G.Srinivasan)

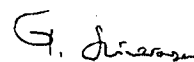
Under Secretary to the Govt. of India.

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|-----|---|----------|
| 1) | Additional Secretary, Ministry of Coal . | Chairman |
| 2) | Principal Adviser(Energy), Planning Commission, Yojana Bhawan, New Delhi. | Member |
| 3) | Joint Secretary (LA), Ministry of Coal | Member |
| 4) | Advisor (Projects), Ministry of Coal | Member |
| 5) | Joint Secretary(Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi, (Attn. Shri Arvind Jadbav), Joint Secretary). (Room No.208), | Member |
| 6) | Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi, (Attn. Shri Mukul Saran Mathur , Joint Director). (Room No.145), | Member |
| 7) | Chairman, Central Electricity Authority, (Attn. Sh. S.H. Khan, Chief Engineer,) NREB Building, Katwaria Saria, New Delhi. , | Member |
| 8) | Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi. (Room No.518), | Member |
| 9) | Joint Secretary, Ministry of Commerce & Industry, Deptt. of Industrial Policy and Promotion, Udyog Bhawan, New Delhi, (Attn. Shri S. Jagadeesan, Joint Secretary). (Room No.163), | Member |
| 10) | Chairman, CIL, 10-Netaji Subhas Rd., Kolkata.- 700001. | Member |
| 11) | CMD, BCCL,Dhanbad | Member |
| 12) | CMD, CCL, Ranchi | Member |
| 13) | CMD, ECL, Sanctoria | Member |
| 14) | CMD, MCL, Sambalpur | Member |
| 15) | CMD, NCL, Singrauli | Member |
| 16) | CMD, SECL, Bilaspur | Member |
| 17) | CMD, WCL, Nagpur | Member |
| 18) | Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Plaza, Kanke Rd., Ranchi. | Member |
| 19) | Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101 | Member |
| 20) | Chairman, NTPC, Scope Complex,, Lodhi Road, New Delhi-110003 (Fax No.4363050) | Member |

Copy for information and necessary action to:-

1. PS to MOS(C&M)
2. Sr. PPS to Secretary(Coal), Ministry of Coal
3. Director (CPD), Ministry of Coal
4. US(CPD), Ministry of Coal
5. Shri A.K.Sen, Coal Controller, 1-Council House Street, Kolkata.
6. Director(Marketing), CIL, 15-Park Street, Kolkata.
7. Chief General Manager(CP), CIL, 10-Netaji Subhas Rd., Kolkata.
8. Sbri Krishan Kumar, CGM, CIL, Scope Complex, Lodi Road, New Delhi.



(G.Srinivasan)

Under Secretary to the Govt. of India.

MINISTRY OF COAL
CPD SECTION

MINUTES OF THE MEETING OF THE STANDING LINKAGE COMMITTEE (LONG-TERM) ON POWER STATIONS/CEMENT PLANTS HELD ON 2ND JUNE, 2005.

A list of participants is annexed.

Discussions were initiated by the Additional Secretary(Coal) by welcoming all participants to the meeting which, he conveyed, was basically to discuss proposals for coal linkages which could not be decided in the last SLC(LT) meeting held in October, 2004, due to non-availability of adequate feedback from the Coal Companies and nodal Ministries.

1.1. The Chair further stated that long term linkages had to be issued keeping the coal balance in view. Distortions in coal balance assessments were, however, creeping in because many linkages granted by the SLC(LT) in earlier years against projects, particularly in the power sector, have not materialized and there are continuing uncertainties about these projects coming up. It was stated that in a situation of coal shortage, it was necessary that all such infructuous linkages be reviewed so that coal released against cancellation of such linkages could be made available to more deserving projects in the power and cement sectors. It was against this backdrop that the Ministry of Power had been requested for progress of implementation and milestones on 16 Thermal Power Projects which had received long term linkages but were learnt to be slipping from their schedule. Whilst MoP has now indicated that the linkages against three power projects may be cancelled, no milestones have been received in respect of the other 13 projects.

1.2. AS(C) also conveyed that with the view to obviate the possibility of long term linkages continuing indefinitely against projects which do not progress for various reasons, a policy view was emerging that a long term commitment could be preceded by a Letter of Intent or Letter of Comfort and followed up through a Fuel Supply Agreement. Both these would be finalized in consultation with the stake holding Ministries. He added that the LOI should indicate specific mile stones to be achieved by the project developer so that if the project was not able to achieve the mile stones in the stipulated time frame, then the LOI could be withdrawn. This would not however preclude the project developer

Sp. J. Srinivasan

from applying subsequently for a fresh linkage where his case would be considered along with others on merit. If the project achieves the mile stones then the LOI could be converted into firm linkage order.

2. Expressing a serious concern at CIL's negative coal balance position, Joint Secretary (LA) urged Coai Companies to maintain their coal balance account meticulously so that when they furnish coal availability reports for various projects, they do not do so against a negative coal balance situation, since this was precipitating a squeeze especially on the non-core sector. Whilst appreciating the role of the Ministry of Power in facilitating the SLC to evolve norms for Coal Consumption by the power sector, he requested that a similar exercise be completed with the assistance of the DIPP and Planning Commission in respect of cement plants.

3. JS(LA) also referred to the priority being accorded by the MoC and Railway in moving coal to thermal power stations but regretted that default in payments by several power utilities and NTPC was impeding the building up of stocks at the end of power houses. He stated that in such cases, Coal Companies were constrained to start regulating coal supplies since these earnings were needed to meet commitments on wages to employees and in building infrastructure for new mines. He said that in case of continuous default in payment, the SLC(LT) may be compelled to suspend or snap the long term linkage of such defaulters.

4. Endorsing the view of JS(LA), Chairman, CIL stated that the total outstanding coal sale dues from power utilities was Rs.3353.70 crores as on 20.5.05, out of which NTPC alone owed an undisputed amount of Rs.148.60 crores to NCL. Despite frequent follow up and meetings with NTPC, the last one held by the Chairman, CIL himself on 16.5.05, tangible results on the payment front have not been forthcoming he said, although he was still optimistic about developments in the near future. He stated that despite payment problems in 2004-05, CIL had released 78 % of its offtake to power utilities. Against a Long Term linkage commitment of 143.56 Million Tonnes, the short term linkages to power utilities in 2004-05 had been to the tune of 271 MTs (189%) and drawal had been 249.25 MTs (174%) of the existing LT linkage. Chairman, CIL stated that the long term linkages of power utilities needed to be regularized. To avoid unrealistic coal balance assessment, short term linkages to power utilities have been taken as the linkage of power utilities. As of now, CIL has a total commitment of 438.76 MTs for consumers in various sectors, including non-core, whilst proposals to the tune of 35.86 MTs have been further recommended by CIL to the SLC(LT) and another clutch of proposals seeking 46.36 MTs is under examination by CIL, taking the total to 556 MTs against CIL's production of 323.65 Million Tonnes in 2004-05 which is expected to go upto 508 MTs at the end of the XI Plan (2011-12).

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5. The MoP Representative conveyed that the future power projects were expected to perform at a much higher PLF and while deciding the quantity the forum had to take into account this factor as also the moisture and calorific value of different grades of coal. He stated that revision was also being sought for the Long Term linkages of power utilities, including NTPC. MoP was requested by the Chair to examine such proposals after benchmarking requirements to the coal consumption norms circulated by the MoP. MoP Representative further stated that the imports of coal by power utilities and NTPC was expected to rise from 9.75 MTs to 13.75 MTs in the current year. NTPC Representative added that they were in active dialogue with NCL and CIL on liquidating the outstandings against coal sale dues and expected to resolve differences early over pricing of coal and FSAs.

6. During these discussions, the Representatives of Ministry of Railways requested that whilst issuing long term linkages, it would be desirable to indicate not only the Coal Companies from where coal would be sourced but also specific fields to the extent possible, so that Railways could plan their infrastructure suitably.

7. Agenda discussions followed as under:

ITEM NO. 1

The Committee confirmed the minutes of the last meeting of the last SLC(LT) on Power & Cement Plants held on 27.10.2004.

G. Srinivas

ITEM NO. II

ATR of SLC(LT) meeting held on 27.10.04.

1. The Committee noted the fact that the inter-Ministerial Monitoring Committee chaired by JS(LA) had met twice to review progress on various projects granted long term linkage. The Chair desired that a special focus should be placed on monitoring of power projects.
2. CIL reported issuing notices to 18 CPPs and 50 cement plants which despite holding LT linkages, were seen as not drawing coal for the last 3 years. Since it has now been reported by CIL that none of the 18 CPPs had been holding LT linkages, no further action is called for from SLC(LT). The LT linkages of 49 cement plants not drawing coal under cement priority for the last 3 years, were decided to be cancelled by SLC(LT) based on CIL feedback. Such consumers could seek fresh linkages through DIPP if need arose. CIL may take further necessary action keeping SLC(LT) apprised.
3. The norms on Coal consumption by power sector as received from the Ministry of Power were ratified by the SLC(LT) for benchmarking requirements of coal by CPPs, IPPs and power utilities.
4. Sixteen power projects which have already been issued LT linkage had been earlier referred to MoP for views on specific milestones since these were reported to be slipping from their schedule of commissioning. Out of these 16, MoP had recommended cancellation of only 3 power projects (viz. Bongaigaon TPS (120 MW), NCPP-N Dadri (500 MW) and Chandil (1000 MW) but no milestones have been indicated in respect of the other 13 projects. MoP representatives agreed to furnish the requisite information within 15 days.

G. J. Suman

ITEM NO. III COAL BALANCE

Explaining the current scenario of coal availability, Chairman, Coal India Limited stated that there was already a negative Coal balance in CIL subsidiaries which was likely to persist till 2011-12.

However, cancellation of infructuous linkages which remain a liability with the coal companies and re-allocation of these quantities to others may mean making coal to the tune of 4.886 Mt notionally available. Reallocation against new proposals entails a quantity of 1.926 Mt. as such a further quantity of 2.960 MT would be available notionally for allocation. Coal available : CCL-0.810 MTPA. ECL- 0.048 MTPA, WCL -0.386 MTPA, SECL-1.716 MTPA.

Although WCL would not be in a position to accept further long-term linkage due to negative coal balance, any additional production if of a temporary nature, should, as a matter of policy be put on spot market for sale through e-auction.

In respect of SCCL, it was stated that the demand supply gap during the terminal year Xth Plan period was likely to be 3.69 million tonnes and may go upto 7.09 million tonnes during the terminal year of XIth Plan period.

ITEM NO. IV : EXTENSION OF TIME FOR SIGNING FUEL SUPPLY AGREEMENT:

Chairman, CIL stated that CIL was in the process of revising the FSAs so that there are three FSA models, for (i) power utilities, (ii) IPPs and (iii) cement/CPP/any non-core sector consumer. He recommended for extension of time for signing the FSAs by another six months.

SLC(LT) agreed to grant extension of time for signing/renewing FSA upto 31st December, 2005

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ITEM NO. V: CANCELLATION OF LONG-TERM LINKAGE

S.No	NAME OF TPS/PROMOTER	CAPACITY (MW)	COAL QUANTITY	SOURCE
1	Mauda TPS(NTPC)	1000	5.0 mtpa(Grade F)	MCL/Ib

Since Railways have agreed for movement, the SLC(LT) decided not to cancel the linkage already granted

2	Parli TPS Unit-2(1x250 MW of MSEB	1x250 MW	1.20 MTPA, Grade F	MCL
3	Paras TPS Expansion Unit-2(1x250 MW) of MSEB	1x250 MW	1.20 mtpa, Grade F	MCL

Since Railways have not agreed for movement from the source granted by SLC(LT) in the meeting of 27.10.2004, cancellation of the linkage of both the units at Sl. No. 2 & 3 above was approved by SLC(LT)

ITEM VI: CENTRAL SECTOR TPSs - FRESH CASES

S.No	NAME OF TPS/PROMOTER	CAPACITY	COAL Qty.	SOURCE
1	NTPC TN Energy Company . Ltd(NTECL) Ennore TPP (Joint venture of NTPC and TNEB) at Ennore	2x 500 MW	5.0 mtpa	MCL

The MoP has indicated that the plant is likely to be commissioned in the year, 2011-12. However Railways indicated difficulty in coal movement although CIL is in a position to supply coal as per MoP's norms (4.816 mtpa). The SLC(LT) directed both CIL and Railways to discuss the issue of transportation further and come back to the Committee again for a decision. Accordingly, the item was deferred.

S.No	NAME OF TPS/PROMOTER	CAPACITY	COAL Qty.	SOURCE
2	Korba STPS expansion Stage II (NTPC)	1 x 500	3.00 MTPA	SECL

After hearing the views of Ministry of Power, Ministry of Railways and CIL, the Committee approved the long term coal linkage to the tune of 2.233 mtpa (E/F grade) from SECL.

G. J. Srinivasan

ITEM VII- FRESH CASES IPP

S.No	NAME OF TPS/PROMOTER	CAPACITY	COAL Qty.	SOURCE
1	Aditya Power Project of M/s. Birla Project Development Company Limited	Ph-I(2x300 MW)+Ph-II(2x300 MW)	5.33 mtpa	NCL
2	M/s. KVK Nilachal Power Private Ltd	250 MW (1 st phase)	1.40 mtpa	Talcher, MCL
3	M/s. Ind-Barath Energies Ltd.	250 MW	1.52 mtpa	MCL
4	M/s. Sterlite Optical Technologies Ltd	5x500 MW	13 mtpa	MCL
5	Bhadravati TPP of M/s. CIPCO	500 MW	2.5 mtpa	WCL

The SLC(LT) desired that in respect of IPPs figuring at Sl.No.1, 2, 3, 4 5, it would be advisable to set specific milestones before approving linkages since the coal commitment for the units is huge. It was also felt that instead of issuing firm Linkage Orders, a Letter of Intent with specific milestones is desirable and once the unit fulfills the milestones as setforth in the LOI, the LOI can be converted into firm Linkage Order. If the unit fails to fulfill the conditions than the LOI can be withdrawn. SLC(LT) suggested that MoP and CIL may work out a draft LOI. Further, there have been varying reports on some of the projects like Rosa TPS of the Rosa Power Supply Company Limited and Aditya Power Project of M/s Birla Project development Company Limited regarding sourcing of coal. The Coal Companies were advised to take a fresh look at the latest status of these projects and of coal availability and submit their reports for the consideration of SLC(LT). Accordingly, the above cases were deferred.

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S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
4	M/s. Khanna Paper Mills (Pvt.) Ltd Punjab	25.5 MW	0.224 mtpa	ECL/CCL/ NEC

SLC(LT) approved a long term linkage of 0.102 mtpa of C grade which is the MoP's normative quantity from ECL.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
5	M/s. Lafarge India Pvt. Ltd. CPP in Arasmeta, Raigarh (CS)	43 MW	0.30 mtpa	Korba Coal field/ SECL

SLC(LT) approved a long term linkage of 0.225 mtpa of E/F grade which is the MoP's normative quantity from Korba coalfield of SECL.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
6	M/s. Birla Corporation Ltd, Chanderia (Raj.)	27 MW	0.190 mtpa	Korea Rewa/ SECL

SLC(LT) approved a long term linkage of 0.147 mtpa of E/F grade which is the MoP's normative quantity from Korba/Raigarh coalfields of SECL subject to doubling of the Railway line as indicated by the Ministry of Railways.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
7	Kasargod TPS of M/s. Kasargod Power Corporation Ltd.	1x50 MW	0.335 mtpa	MCL(lb)

Since Railways have not agreed for movement from indicated source, the Committee deferred the decision in respect of the above unit.

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ITEM NO. VIII- FRESH LINKAGE CAPTIVE POWER PLANT (CPP) ABOVE 25 MW

It was seen that a number of consumers were applying for coal, claiming to be Cogeneration units. Since the SLC (LT) mandate does not extend beyond Core Sector namely power and cement, it was decided that linkage by this Committee should be issued only for CPP purposes after duly applying MoP norms on Coal consumption. This was necessary because of overall shortage of coal and the SLC(LT) has to be strict in deciding on allocation. While coal required for Power generation could be given under linkage, the additional requirement could be availed of from e-auction source for non-core production purposes.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
1	M/s. BALCO, CPP	540	3.5	SECL

SLC(LT) approved a long term linkage of 2.315 mtpa of E/F grade which is the MoP's normative quantity from Korba/Raigarh coalfields of SECL since MoP has prioritized this unit as No. 1 for the purpose of coal allocation.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
2	M/s. ST-CLI Washeries Ltd. CPP	30x2 =60 MW	1,30,000 tpa	SECL

SLC(LT) approved a long term linkage of 0.0980 mtpa of E/F grade which is the MoP's normative quantity from Korba/Raigarh coalfields of SECL.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
3	Hindalco Industries Ltd. (Renukot) Distt. Sonibadhra, UP	40 MW	0.35 mtpa	NCL

SLC(LT) approved a long term linkage of 0.194 mtpa of E grade which is the MoP's normative quantity from CCL, since the consumer was willing to accept coal from CCL till the Krishnashilla Project of NCL comes up. Thereafter the linkage will be shifted from CCL to NCL.

G. S. Kumar

S.No	NAME OF TPS/PROMOTER	CAPACITY	COAL Qty.	SOURCE
8	M/s. Aarti Steels Ltd. CPP	40x2 MW	0.56 MTPA	MCL

SLC(LT) approved a long term linkage of 0.0929 million tonnes pa of F grade which is the MoP's normative quantity from MCL. CIL has indicated that grade of coal will be available during XIth Plan period.

S.No	NAME OF TPS/PROMOTER	CAPACITY	COAL Qty.	SOURCE
9	M/s. INDO RAMA's 40 MW CPP at MIDC Industrial Area, Nagpur.	40 MW	4.38 tpa	WCL

SLC(LT) approved a long term linkage of 0.193 mtpa of E grade which is the MoP's normative quantity from WCL.

S.No	NAME OF TPS/PROMOTER	CAPACITY	COAL Qty.	SOURCE
10	(a) M/s. Chhattisgarh Electricity Supply Co. Ltd/CPP at Siltara Industrial Growth Centre, Raipur (Existing).	24 MW (Existing)	1.2 tpa existing	SECL/Raigarh
		24 MW (Fresh)	1.80 tpa	SECL Korba/Raigarh
	b) -do-			

SLC(LT) approved a long term linkage of 0.131 mtpa of E/F grade which is the MoP's normative quantity from Korba/Raigarh coalfields of SECL in respect of the unit at (b) above which is fresh linkage.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
11	M/s Shriram Fertilizers & Chemicals) A unit of DCM Shriram Consolidated Ltd. at Kota	40	0.210 mtpa	SECL

SLC(LT) approved a long term linkage of 0.209 mtpa of E/F grade which is the MoP's normative quantity from Korba/Raigarh coalfields of SECL after doubling of the Railway line as indicated by the Ministry of Railways.

ITEM NO. IX- FRESH LINKAGE CAPTIVE POWER PLANT(CPP) ABOVE 5 MW BUT BELOW 25 MW

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
1	Kanoria Chemicals & Industries Ltd. Expansion unit 2 at Renukoot	25 MW	0.16 mty	NCL

SLC(LT) approved a long term linkage of 0.136 mtpa of E/F grade which is the MoP's normative quantity from Korba/Raigarh coalfields of SECL.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
2	Maihar Cement's CPP	15.7 MW	0.13 mtpa	SECL

SLC(LT) approved a long term linkage of 0.086 mtpa of E/F grade which is the MoP's normative quantity from Korba/Raigarh coalfields of SECL after doubling of the Railway line as indicated by the Ministry of Railways.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
3	Rana Papers Ltd.	6 MW	64800 tpa	SECL/WCL/ CCL

CIL has indicated that the application of the unit is incomplete and hence the proposal was deferred by SLC(LT)..

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
4	Nutan Ispat & Power Ltd.	7.5 MW	37800 tpa	SECL

CIL has indicated that the application of the unit is incomplete and hence the proposal was deferred by SLC(LT).

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
5	Atul Ltd.	7.6 MW	176840 tpa	WCL

SLC(LT) approved a long term linkage of 0.038 mtpa of E grade which is the MoP's normative quantity from WCL.

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S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
6	Rama News Print And Papers Ltd	22.5 MW	202000 tpa	WCL

SLC(LT) approved a long term linkage of 0.113 mtpa of E grade which is the MoP's normative quantity from WCL.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
7	Vardhman Acrylics Ltd.	5.5 MW	46575 tpa	WCL

SLC(LT) approved a long term linkage of 0.028 mtpa of E grade which is the MoP's normative quantity from WCL.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
8	DSM Sugar, Rauzagaon	22 MW	200000 tpa	SECL/NEC

SLC(LT) approved a long term linkage of 0.120 mtpa of E/F grade which is the MoP's normative quantity from Korba/Raigarh coalfields of SECL subject to railways confirmation on movement.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
9	Birla Tyres	12.5 MW	174000 tpa	MCL

SLC(LT) approved a long term linkage of 0.073 mtpa of F grade which is the MoP's normative quantity from MCL/IB.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
10	Hindusthan National Glass & Industries Ltd.	10 MW	66000 tpa	MCL

After hearing CIL/MoP views the SLC(LT) deferred decision on the above unit, since project is unlikely to come up in X Plan.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
11	Dhampur Sugar Mills Ltd.	23 MW	277000 tpa	SECL/NEC

SLC(LT) approved a long term linkage of 0.125 mtpa of E/F grade which is the MoP's normative quantity from CCL after CIL/CCL has confirmed coal availability from CCL sources.

G. S. Suman

S.No.	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
12	M/s. Ballarpur Industries Limited, at Kamlapuram, AP	12.4 mw	0.115 mtpa	SCCL

After hearing from SCCL who indicated that coal was not available due to negative coal balance, SLC(LT) rejected the case.

S.No.	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
13	Murli Agro Products Limited (Co.Gen)	15 MW	220000 tpa	WCL

SLC(LT) approved a long term linkage of 0.075 mtpa of E grade which is the MoP's normative quantity from WCL. WCL has indicated that the movement of coal will be through road mode.

14	K.V.K.Bio Energy Pvt. Limited (Bio Mass Power Plant)	20 MW	47000 tpa	SECL
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SLC(LT) approved a long term linkage of 0.027 mtpa of E/F grade which is the MoP's normative quantity (25% for biomass plant) from Korba/Raigarh coalfields of SECL.

S.No.	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
15	Purti Sakhar Karkhana Ltd	24.45 MW	64800 tpa	WCL

SLC(LT) approved a long term linkage of 0.0307 mtpa of E grade which is the MoP's normative quantity from WCL. WCL has indicated that the movement of coal will be through road mode.

S.No.	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
16	M/s. Jubilant Organosys Ltd at Gajraula, JP Nagar(UP)	16 MW	1,22,600 mtpa	CCL

SLC(LT) approved a long term linkage of 0.080 mtpa of E grade which is the MoP's normative quantity from CCL.

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ITEM -X: REGURILIZATION OF LONG TERM LINKAGE IN RESPECT OF THE CPPS AND CEMENT UNITS WHO ARE DRAWING UNDER SHORT TERM ALLOCATION WITHOUT LONG TERM LINKAGE:

CAPTIVE POWER PLANTS

Sl. No.	Name of CPP and location of CPP	Present coal quantity/ST Allocation	Source	Coal quantity as per MoP norms
(1)	(2)	(3)	(4)	(5)
1.	Harihar Poly Fibres, Kumarpatnam Siding, Harihar, Karnataka (10 MW)	6000	WCL	0.042 mtpa(C/D Grade)
2.	Pasupati Acrylon Ltd, (6.0 MW)	4600	ECL/Raniganj	0.024 mtpa(C Grade)
3.	Shriram Rayons Kota(6 MW)	4000	SECL/Korea Rewa	0.024(C Grade)
4.	Raymond, Yavatmal, Maharashtra, (5 M	4200	WCL	0.021 mtpa(C/D Grade)
5.	Grasim Industries Ltd,(Chemical Divn.)Nagda(MP) (25 MW)	9500	SECL/Korea-Rewa	0.097 mtpa (B/C Grade)
6.	Grasim Industries Ltd,(Staple Fibre Divn), Nagda(MP), (28.5 MW)	15000	SECL/Korea-Rewa	0.11 mtpa (B/C Grade)

SLC(LT) approved regularization of the linkage in respect of the above six units. The approved quantity/grade as per MoP norms is shown in Column 5.

G. Srinivasan

CEMENT PLANTS

Sl. No.	Name of the Cement Plant	SLC(ST) drawl	Source	LT linkage recommended by CIL
1	JK Mangrol	3300 tpm	SECL/K-REWA	0.040 MTPA
2.	Andhra Visakha	1600 tpm	MCL	0.0192 MTPA

SLC(LT) approved regularization of the linkage subject to application of norms in respect of the above two cement plants namely J.K. Mangrol, and Andhra Visakha.

ITEM XI : CHANGE OF NAME AND TRANSFER/ENHANCEMENT OF LONG-TERM LINKAGE (CPP)

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
1	CPP-II of Durgapur Steel Plant (SAIL)	2x60 MW=120MW		ECL

SLC(LT) deferred this item for want of proper inputs from NTPC.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
2	Rajshree Cement Division of M/s. Grasim Industries	18.5 MW 20 MW	1.90 ltpa 2 ltpa	SECL/KB SCCL

SCCL informed that the unit was drawing coal to the tune of 2 ltpa from SCCL for the CPP with the capacity of 20 MW and the other CPP of 18.5 MW is having linkage from SECL Korba to the tune of 1.90 ltpa. Now the unit wants to surrender their SECL linkage provided the present supply of 2 lakh tonnes per annum is regularised for the total CPP capacity of 38.5 MW. SCCL has reported that the total entitlement for the 38.5 MW CPP after application of MoP norms on E grade Coal is within 2 LTPA. SLC(LT) agreed to the cancellation of the SECL-Korba linkage and approved the present drawal as long-term linkage for both the CPPs.

G. S. Suman

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
3	ACC Chaibasa Cement-CPP	6MW	0.11 mty	MCL

SLC(LT) deferred the item for want of clear-cut proposal from the unit.

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
4	M/s. BALCO	4x67.5 MW	1.80 mty	SECL/ Korba

On being informed by SECL that the Company is already drawing more than normative quantity, the SLC(LT) rejected the enhancement of the capacity.

ITEM NO. XII CORRECTION IN THE CAPACITY OF THE CPP UNIT

S.No	NAME OF CPP/PROMOTER	CAPACITY	COAL Qty.	SOURCE
1	M/s. Sree Rayalaseema Alkalies and Allied Chemicals Ltd(Co-generation power plant) AP.	10 MW	2,19,000 tpa (Steam coal E grade)	SCCL

SCCL conveyed that since the CPP was of 34 MW with an existing LT linkage of 2.19 LTPA, SLC(LT) agreed to the change of capacity from 10 MW to 34 MW for the CPP of this consumer.

ITEM NO. XIII: FRESH CASES OF CEMENT PLANTS

S.No	NAME OF CPP/CEMENT PLANT	CAPACITY	COAL Qty.	SOURCE
1	Grasim Cement Division Reddypaayam, Tamil Nadu		6500 tpm (Cement) 6500 tpm (CPP)	SCCL
S.No	NAME OF CEMENT PLANT/PROMOTER	CAPACITY	COAL Qty.	SOURCE
2	Chettinad Cement Corp Ltd. Tamilnadu	6 ltpa	6000 tpm	SCCL

G. Srinivasan

S.No	NAME OF CEMENT PLANT	CAPACITY	COAL Qty.	SOURCE	
3	Chettinad Cement Corp Ltd. (Dindigul Distt.) Tamilnadu	9 ltpa	8000 tpm	SCCL	
S.No	NAME OF CEMENT PLANT	CAPACITY	COAL Qty.	SOURCE	
4	M/s. Kaktiya Cement Sugar & Industries Ltd. Cement Plant	2.97 ltpa	5000 tonnes of B/C grade coal per month	SCCL	
S.No	NAME OF CEMENT PLANT	CAPACITY	COAL Qty.	SOURCE	
5	M/s. Parasakti Cement Industries Ltd	2.97 ltpa	63000 tonnes per annum	SCCL	
S.No	NAME OF CPP/CEMENT PLANT /PROMOTER	CAPACITY	Existing Coal Quantity .	Requested enhanced quantity.	SOURCE
6	M/s. Priyadarshini Cement Plant at Sreepuram, AP	1800 tpd	5000 tpm	10,000 tpm	SCCL
S.No	NAME OF CEMENT PLANT	CAPACITY	COAL Qty.	SOURCE	
7	M/s.NCL Industries Ltd		72000 tpa of B/C grade coal per month	SCCL	

In respect of Sl. No. 1 to 3 above on being informed by SCCL that these units are coastal based and are already importing coal the SLC(LT) rejected the long term linkage requests and in respect of Sl. No. 4 to 7 since DIPP has not recommended the cases, the SLC(LT) deferred the decision.

S.No	NAME OF CEMENT PLANT	CAPACITY	COAL Qty.	SOURCE
8	M/s. Jaipraksh Associates Limited (cement Division) Jaypee Ayodhya Grinding Operation, new split location greenfield project kilinker for manufacture cement wet fly ash based	1.00 mtpa	50,000 tpa	NEC/ SECL/KR

Since Ministry of Railways has not agreed for movement from Korba the SLC(LT) directed that coal may be considered from NEC subject to policy clarification on sale of coal from NEC.

G. Srinivas

ITEM XIV- PROPOSALS FOR ENHANCEMENT (CEMENT PLANTS)

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT/FSA QTY.	REQUESTED ENHANCED QUANTITY	SOURCE
1	M/s. Sri Vishnu Cement	11 tpa	1.15 tpa	1.80 tpa	SCCL

On being informed by SCCL that this is an import substitution case, the SLC(LT) rejected the case.

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT/FSA QTY.	REQUESTED ENHANCED QUANTITY	SOURCE
2	M/s. Zuari Cement	20 tpa	1.23 tpa	2.5 tpa	SCCL

On being informed by SCCL that this is an import substitution case, the SLC(LT) rejected the case.

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT/FSA QTY.	REQUESTED ENHANCED QUANTITY	SOURCE
3	M/s. India Cement Ltd.	23.1 tpa	2.1 tpa	4.16 tpa	SCCL

On being informed by SCCL that this is an import substitution case, the SLC(LT) rejected the case.

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT/FSA QTY.	REQUESTED ENHANCED QUANTITY	SOURCE
4	M/s. Visaka Cements, Tandur RR District.(AP).	11.2 tpa	1.5 tpa	2.0 tpa	SCCL

Since no capacity addition is reported, the SLC(LT) rejected the cases.

G. Sivaram

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT/FSA QTY.	REQUESTED ENHANCED QUANTITY	SOURCE
5	M/s. Ultratech Cement, Tadpatri	1.75 mtpa	3.50 tpa	4.00 tpa	SCCL

Since no capacity addition reported, SLC(LT) rejected the case.

S.No	NAME OF CEMENT PLANT	CAPACITY(LTPA)	EXISTING LT.(LTPA)	REQUESTED ENHANCED QUANTITY(LTPA)	SOURCE
6	M/s Penna Cement Existing linkage	17	2	3.4	SCCL

SLC(LT) deferred discussion on the request of DIPP seeking further time for examining the case.

S.No	NAME OF CEMENT PLANT	CAPACITY(LTPA)	EXISTING LT.(LTPA)	Requested enhanced Qty.(LTPA)	SOURCE
7	M/s. My Home Cement Industries Nalgonda (A)	14.95	2.4	2.7	SCCL

SLC(LT) deferred discussion on the request of DIPP seeking further time for examining the case.

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT.	SOURCE	FSA Quantity	REQUESTED ENHANCED QUANTITY	Enhanced Quantity Source
8	Darlaghat (HP) Gujarat Ambuja Cement Ltd.	2.60 mtpa (Clk. Cap)	1.18 tpa 1.17 tpa	ECL CCL By rail	3.26 tpa (SECL-KR)	5.20 tpa	SECL/KR

Featuring in Category IV of linkage variation cases of cement plants to be regularized. Proposal for enhancement to be taken up after further examination by DIPP.

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT.	SOURCE	REQUESTED ENHANCED QUANTITY	Enhanced Quantity Source
9	Ambuja/ & Gajambuja Cements Ambujanagar, (Gujarat)	4.5 mtpa	3.24 ltpa- FSA 1.86 LTPA is LT linkage	SECL (KR) By rail	9.00 ltpa	SECL (KR)

Proposal for enhancement to be taken up after further examination by DIPP.

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT.	PRESENT/QTY SOURCE	REQUESTED ENHANCED QUANTITY	Enhanced Quantity Source
10	Ambuja Cement Eastern Ltd.	13 LTPA	2.55 - SECL	FSA 2.07 SECL (Korba) 0.28 SECL (KR)	2.96 Ltpa	SECL

Featuring in Category III of linkage variation cases of cement plants to be regularized. Proposal for enhancement to be taken up after further examination by DIPP.

G. Srinivasan

S.No	NAME OF CEMENT PLANT	CAPACITY	EXISTING LT.	SOURCE	REQUESTED ENHANCED QUANTITY	Enhanced Quantity Source
11	Ambuja Cement (Rajasthan)	18 LTPA	2.74NCL (Kiln) 0.90 ECL(CPP) Total: 3.64	SECL (KR) SECL (Korba) FSA 2.20 LTPA from CIC and 1.07 LTPA for CPP - Korba	3.60 1.34	SECL (KR/Korba)

Featuring in Category IV of linkage variation cases of cement plants to be regularized. Proposal for enhancement to be taken up after further examination by DIPP.

G. Jaiswal

S.No	NAME OF CEMENT PLANT	CAPACITY (LTPA)	EXISTING LT/FSA QTY(LTPA).	REQUESTED ENHANCED QUANTITY(LTPA)	SOURCE
12	M/s. Orient Cement	24	3.6	4.32	SCCL
13	Maratha Cement Works, Chanderpur (Maharashtra)	2.90 mtpa CPP - 13.33 *3 = 39.99 MW	4.00 ltpa was for 7.99 Ltpa for Cement & 4.00 LTPA for CPP	Single FSA was for 7.99 Ltpa for Cement & CPP combined which has expired on 20.11.2004	WCL-Road 5.80 ltpa WCL
14	Aditya Cement of M/s. Grasim Industries Ltd	17 LTPA - Cement 23 MW - CPP	1.33 LTPA	1.80LTPA of E/F grade	SECL
15	Maihar Cement (Unit-I)	Cement 13 LTPA CPP 15.7 MW	LT Linkage - 1.70 LTPA for Cement and 1.30 LTPA for CPP FSA : 1.85 A/B/C/D , (for clinker production) 1.25 E/F (for CPP)	(+)0.407 = 2.57 A/B/C/D (+)35 =1.60(for unit- II) (clinker production)	SECL/KR SECL/ Korba
	Maihar Cement (Unit-II)	Cement 17 LTPA	2.00 LTPA is LT linkage and 2 LTPA is FSA -	+0.44 = 2.44	SECL/ KR

16	JAIPRAKASH Associates Ltd. 1. Jaypee Rewa Plant 2. Jaypee Bela Plant	33.36 LTPA 18.46 LTPA	5.07 ltpa LT & FSA 2.93 ltpa LT & FSA	7.60 ltpa 4.40 ltpa	SECL SECL
17	Birla Corporation Ltd viz. Birla Cement Works & Chanderia Cement Works, Chanderia.	Both Cement plants is 20 ltpa	1.76 LTPA is LT linkage FSA : 1.00 LTPA for cement 0.50 for CPP	4.58 ltpa	SECL/Korea Rewa
18	Cement Plant of M/s. Birla Corporation, Satna(MP)	Cement 15.5 LTPA CPP 19.5 MW	4.62 LTPA for cement 1.26 LTPA for CPP	4.83 LTPA - cement 1.66 LTPA for CPP	SECL/Korea Rewa/Korba SECL(KR) Korba
19	M/s. Ultra Tech Cement, Awarpur Cement Plant.	30 LTPA	4.71 LTPA for cement and 3.10 LTPA for CPP 8.25 LTPA is FSA. FSA has expired on 30.09.2004.	9.00 ltpa (5.30 LTPA for cement 3.70 LTPA for CPP)	WCL
20	M/s. Kalyanpur Cement Ltd.	10 LTPA	1.78 LTPA (1.35 - CCL and 0.43 - SECL FSA quantity 0.54 LTPA fro CCL)		CCL
21	M/s. Prism Cement Ltd	25 LTPA	3.24 LTPA is LT linkage 3.40 LTPA - FSA	4.0 ltpa	SECL

In respect of Sl. No. 12 to 21 above, SLC(LT) directed DIPP to give detailed inputs on capacity addition etc. so that these cases could be considered in the next SLC(LT)

G. Jivran

S.No	NAME OF CEMENT PLANT	CAPACITY	LT Linkage	COAL Qty.	SOURCE
22	M/s. J.K. Cement J.K. Cement, Nimbahera J.K. Power Bamina	25.35 tpa 23 MW	2.42 LTPA 0.61 LTPA	12,000 MT/month 10,000 MT/Month	SECL

SLC(LT) deferred discussion till further report confirmation from CVO, SECL and coal availability report from SECL is received..

ITEM XV : REGULARISATION OF CEMENT VARIATION CASES

SLC(LT) approved the regularization of the 8 categories of cement variation cases subject to application of norms for the cement units and the CPPs of the cement units.

G. Jagan

LIST OF OFFICERS/EXECUTIVES PARTICIPATED IN THE STANDING LINKAGE COMMITTEE(LONG TERM) MEETING ON POWER PLANTS/CEMENT PLANTS HELD ON 2ND JUNE, 2005

MINISTRY OF COAL

1. Sh. Pradeep Kumar, Addl. Secretary(Coal - Chairman)
2. Sh. Rajeev Sharma, Jt. Secy(LA)
3. Smt. Rinchen Tempo, Director(CPD)
4. Sh. K. Mathivanan, Deputy Secretary(CPD)
5. Sh. C.S. Prasad, Section Officer(CPD)

MINISTRY OF POWER

6. Sh. Sanjay Chadha, Director(IPC)
7. Sh. Ashwani Kapur, Director(Thermal)

DEPARTMENT OF INDUSTRIAL POLICY AND PROMOTION

8. Sh. Jagadeesan, Joint Secretary
9. Sh. P.C. Meena, Director

PLANNING COMMISSION

10. Sh. M. Satyamurty, Joint Adviser(Coal)

MINISTRY OF RAILWAYS

11. Sh. M.K. Akhori

NATIONAL THERMAL POWER CORPORATION

12. Sh. R.L. Mattoo
13. Sh. N.K. Mullick

COAL INDIA LIMITED,

14. Sh. Shashi Kumar, Chairman, CIL
15. Sh. R.R. Ritolla, CMD(ECL)
16. Sh. A. Sharma, CMD(MCL)
17. Sh. M.K. Thapar, CMD(SECL)
18. Sh. S.L. Soni, Director(Technial), (CMPDIL)
19. Sh. P. Nandan, Director(Technical), WCL
20. Sh. A.K. Sinha, C.M. (S&M), WCL
21. Sh. P.R. Mandal, CGM(CP)
22. Sh. A.P. Singh, GM(CCL)
23. Sh. P. Darbari, GM(S&M),NCL
24. Sh. U.S. Upadhyay, CGM(S&R), NCL
25. Sh. N. prasad, CGM(S&M),BCCL
26. Sh. G.K. Mishra, MCL
27. Sh. H.K. Vaidya,GM(S&M), CIL
28. Sh. R.C. Sharma,CGM(NEC)
29. Sh. Kachroo, GM,SECL

COAL INDIA LIMITED, NEW DELHI

30. Sh K. Kumar, CGM
31. Sh. R.K. Joshi, GM
32. Sh. Sanjay Chawala
33. Sh. G.K. Vashith

COAL CONTROLLER OFFICE

34. Sh. A.K. Sen, Coal Controller

SCCL, HYDERABAD

35. Dr. T.R.K. Rao, Ex. Director
36. Sh. J.V.Dattatreyyulu, Director(P&P)

G. Srinivasan