

File No.23011/38//2006-CPD
Government of India
Ministry of Coal

<<>>

New Delhi, the July 20,2006

Office Memorandum

Subject: Minutes of the meeting of the Standing Linkage Committee (Long-Term) on Power Plants/ Cement Plants to be held on 11.5.2006 at 3.00 pm at New Delhi.

The undersigned is directed to forward herewith the Minutes of the meeting of the Standing Linkage Committee (Long-Term) on Power Plants/ Cement Plants held on 11.5.2006 at 3.00 pm at New Delhi for information and necessary action.



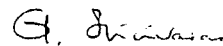
(G.Srinivasan)

Under Secretary to the Govt. of India.
Tele: 23384285

		Chairman
1	Additional Secretary, Ministry of Coal	Member
2	Principal Adviser(Energy), Planning Commission, Yojana Bhawan New Delhi. (Attn: Shri M.Satya Murti, Jt. Advisor Coal, Room No. 346)	Member
3	Joint Secretary (LA), Ministry of Coal	Member
4	Advisor (Projects), Ministry of Coal	Member
5	Joint Secretary(Thermal), Ministry of Power, Shram Shakti Bhawan New Delhi, (Shri Harish Chandra, Joint Secretary). (Room No.208),	Member
6	Director (Transport Planning), Ministry of Railways, Rail Bhawan, New Delhi, (Shri Mukul Saran Mathur, Director). (Room No.140),	Member
7	Chairman, Central Electricity Authority(Attn:Sh S.H. Khan, Chief Engineer)OMD .NREB Building, Katwaria Saria, Shahid Jeet Singh Marg, New Delhi.	Member
8	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi. (Shri A.K.Bhalla, Joint. Secy. Room No.518).	Member
9	Joint Secretary, Ministry of Commerce & Industry, Deptt. Of Industrial Policy and Promotion, Udyog Bhawan, New Delhi, (Shri Umesh Kumar, Joint Secretary). (Room No.163),	Member
10	Chairman, CIL, 10-Netaji Subhas Rd., Kolkata.- 700001	Member
11	CMD's BCCL, CCL, ECL, MCL,NCL, SECL & WCL	Member
12	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Rd., Ranchi.	Member
13	Chairman-cum-Managing Director, SCCL, P.O. Kothagudem Collieries, Distt. Khammam-507101	Member
14	Chairman, NTPC, Scope Complex., Lodhi Road, New Delhi-110003 (Fax No.24363050) (Attn: Shri R.L. Mattoo, GM(Fuel Management).	Member

Copy for information and necessary action to:-

- 1) PS/OSD to Minister of Coal
- 2) PS to MOS(C)
- 3) JS(Coal), Ministry of Coal, Shastri Bhawan..
- 4) Sr. PPS to Secretary(Coal), Ministry of Coal.
- 5) Director (CPD), Ministry of Coal.
- 6) Director (Marketing), CIL, 15-Park Street, Kolkata.
- 7) Chief General Manager(CP), CIL, 10-Netaji Subhas Rd., Kolkata.
- 8) Shri Krishan Kumar, CGM, CIL, Scope Complex, Lodi Road, New Delhi.
- 9) NIC. for placing the same in the website of Ministry of coal.



(G.Srinivasan)

Under Secretary to the Govt. of India



MINISTRY OF COAL
MINUTES OF STANDING LINKAGE COMMITTEE (LONG-TERM) ON POWER
STATIONS/CEMENT PLANTS HELD ON 11TH MAY, 2006.

List of participants is enclosed at Annexure.

2. **Joint Secretary**, Ministry of Coal initiated the proceedings of the meeting and welcomed Chairman SLC(LT) and all participants. He informed that the demand of coal is increasing keeping in view the pace of development of the economy. He further informed that, keeping in view the coal balance, Coal India Limited has worked out coal availability, so that SLC(LT) can make its recommendations meticulously, based on the present availability of coal as well as the future projection of coal production. He urged Coal India Limited to augment coal production in order to meet the demand of the power sector which is going to play a major role in development of the economy which is poised to increase @ 7 to 8%. He thereafter, outlined the measures taken by CIL for increasing the indigenous coal availability through existing mines, advancing of projects and Emergency coal production Plan. He also indicated that production through captive coal blocks allotted to various consumers is likely to improve the availability of coal in the near future. He then requested the Chairman, SLC(LT) to take up the proposal seeking long-term linkage for consideration/decision.

3. **AS(C)-cum-Chairman**, SLC(LT) welcomed all the participants. He appreciated the efforts made by coal companies, Ministry of Coal, Ministry of Railways and Ministry of Power in improving the availability of coal to the power sector during the last year (2005-06). As a result of the policy initiatives taken at the Government level and the efforts of CIL, Ministry of Power and Ministry of Railways, the number of critical/super critical power stations has come down drastically. The coal stock has increased to comfortable levels both at the power house end and at the collieries. For the first time some of the power utilities have asked for reduction in coal supplies in Short Term Linkage meeting in view of the comfortable coal stock position at their end. This has been possible mainly due to the action taken by coal companies for increasing the coal production from existing mines and import of coal to the tune of around 10 Million tonnes by power utilities during 2005-06. The Government has sanctioned a number of new coal mining projects and approved an emergency coal production programme which would add approximately another 65 Million Tonnes of coal production per annum by the end of 11th Plan, i.e. 2011-12. Furthermore, the allotment of a large number of captive coal blocks would also, in future, add to the availability of coal. These developments need to be kept in view while taking a view on grant of long term linkages to power and cement sector. He further said that in the past

a number of power plants which had been sanctioned linkages had either not come up or their commissioning had got delayed for various reasons. This made the assessment of coal balance very difficult. He reiterated that there was a need to strictly review all such past projects and cancel the linkages wherever necessary, so that coal becomes available for allotment to more deserving projects in the power and cement sectors. Chairman SLC (LT) further said that priority should be given in the matter of coal allocation to Power utilities in the Central and State Sectors and IPPs, which are expected to be commissioned during the 11th Five Year Plan. Further, to prevent the pre-empting of coal for indefinite period by projects which fail to progress, the Ministry of Coal in consultation with the Ministry of Power has firmed up a Letter of Assurance (LoA) to be issued to power utilities and IPPs, which assures coal supplies to the power projects to be converted into a linkage for the full capacity of the project, provided the power project is able to obtain the necessary clearances and achieve the financial closure within 30 months, failing which the Letter of Assurance would be withdrawn/cancelled. However, the project developer would not be debarred from making a fresh application to SLC (LT) for coal linkage which would be considered on merits alongwith other applicants. He further mentioned that Shri K.S. Kropha, JS (Coal) had been invited to this meeting as a special invitee to brief the SLC(LT) regarding status of allotment of coal blocks to various applicants. He, thereafter, invited Chairman, Coal India Limited, representatives of Ministry of Power and Ministry of Railways to express their views.

4. Chairman, CIL welcomed the Chairman, SLC(LT) and all the participants and gave a brief over view of coal production plan and informed the Committee that in the terminal year of 11th Five Plan, the coal production is likely to reach a production target of 560 million tonnes. He said that Coal India Limited is currently facing a peculiar situation. On the one hand, CIL has stock at collieries of more than 31 million tonnes and at some collieries there is even risk of coal stock catching fire, on the other hand some of the consumers are facing difficulty in getting coal supply. With the decision to import coal by power utilities to ease the coal availability in the country and expected increase in production from the captive coal blocks in future, CIL will have to take active steps to strengthen its customer base. However, he informed the Committee that during the period 2006-07, 2007-08 and 2008-09, CIL may face difficulty to meet the surging demand of coal. He was hopeful that the future requirement of coal through indigenous sources would be met to a large extent in view of the initiatives taken by CIL.

5. Director(Marketing), Coal India Limited informed the Committee that present practice to assess the coal availability is done keeping in view the production plan vis-à-vis a coal linkage. However, in actual practice there is no obligation on the part of the linked consumer to lift the entire linked quantity. Coal linkage materialization especially to the power sector, which constitutes 78% of CIL despatches, is around 92% only. Therefore, it becomes expedient to take into account the demand based on best of actual lifting during preceding three years. He also felt that there is need to factor the impact of import of coal by

the various TPS. Keeping in view the demand and actual lifting alongwith coal availability due to lesser liquidation of stock, there will be positive availability of coal to the extent of about 14 million tonnes during 2006-07 and is likely to rise to about 128 million tonnes during 2011-12. He also briefed the Committee about the decision taken in the SLC(LT) meeting held on 26.10.2004 to the effect that CPP having capacity of 5 MW and below would not be considered for the coal linkage and CPP having capacity of more than 5 MW and upto 10 MW will get low priority. Accordingly pending CPP cases of above 10 MW as received upto 30.11.2005 have been included for consideration of the SLC(LT) in this meeting. He also informed that subsidiary companies of CIL are not able to identify the source and grade (mines) immediately in respect of CPPs, hence they should be given some time to do the calculation. Any mistake at this stage would require approval of SLC(LT) if the exercise is done in hurry.

6. **Joint Secretary (Power)** at the very outset congratulated Ministry of Coal, Ministry of Railways and Coal India Limited for their efforts in reducing the number of critical power stations drastically. He also expressed satisfaction of Ministry of Power on the coal stocks built up at power stations. He thereafter outlined the basic principle of Electricity Policy and initiatives taken by the Ministry of Power for setting of Ultra Power Projects. He also brought to the notice of the Committee the prioritization done by Ministry of Power in respect of IPPs on the basis of progress made on parameters such as preparation of project report, environment study, PPA, Land acquisition, Financial closures etc. He also conveyed the views of Ministry of Power that the requests of small power projects instead of Mega Power projects may be considered for coal linkage, considering the time factor involved in setting up of the power plants. He also briefed the Committee about the captive power plant proposals and submitted that irrespective of size and date of submission of their proposal they should be given coal linkage as it would go a long way in getting quicker capacity addition. He also submitted a letter from Secretary (Power) with a request for its consideration in the Committee.

7. **Director, Ministry of Railways** informed the Committee that Railways have planned massive expansion programme and by the end of 11th Five Year Plan, it is expected that the Railway freight would be more than 1100 million tonnes. He also informed the Committee that with the coming up of East-West corridor, the movement of coal would become easier. He also informed the Committee that axle load would be increased substantially which would enhance the load carrying capacity of the wagon. He further added that Railway should by and large have no difficulty in moving the coal

8. Before taking up individual cases for consideration, SLC(LT) took the following decisions.

I) SLC(LT) would henceforth issue a Letter of Assurance to developer of power projects, viz., power utilities in State and Central sectors and IPPs valid for 30 months, which shall become the linkage for full capacities of the project once it is conclusively established that the project shall come up and the financial closure has taken place.

II) The monitoring Sub-Group under the Chairmanship of JS(LA) would review:

- (a) All the cases of power utilities in the State and Central sectors and IPPs where long term linkages were granted more than 30 months back and coal drawl has still not started;
- (b) all the cases of CPPs, where long term linkages were granted more than 12 months back and coal drawl has still not started; and recommend cancellation of the linkages wherever necessary.

III) The monitoring Sub-group would closely monitor the progress of projects granted Letter of Assurance by SLC (LT). The Ministry of Power would develop a format, clearly indicating the milestonnes to be achieved and the time frame, to facilitate the monitoring by the Sub-Group.

9) The SLC(LT) after detailed deliberation decided that in respect of power projects i.e., power utilities in the State and Central Sector, IPPs and CPPs, as a general approach, applicants having coal blocks may not be considered for linkage as they have alternate source of fuel available.

10) The SLC(LT) also took the view that in respect of CPPs, release of coal would be made by SLC(ST) only after obtaining confirmation from the parties and coal companies that the end-use plant is in existence and functioning and the CPP has been commissioned.

11. Noting the problems stated by Director(Marketing) with regard to fixation of normative quantity and grade at this stage in respect of CPP's, SLC(LT) decided that CIL would complete this exercise in 15 days and inform the 'Sub-group' under the Chairmanship of JS(LA) which will take the normative linkage quantity on record. The linkage will be worked out by CIL as per the norms decided in the SLC(LT) meeting held on 27.10.2004. SLC(LT) shall be apprised in the next meeting.

ITEM NO.1

Minutes of the last meetings of the SLC (LT) on Power & Cement Plants held on 2.6.2005 were confirmed.

ITEM NO. 1I

Action taken report on the minutes of the SLC(LT) meeting held on 2.6.2005

1. SLC(LT) noted the action taken on finalization of the Letter of Assurance to be given to Independent Power Producers and Power Utilities in consultation with Ministry of Power,
2. SLC(LT) ratified the extension of time given to various consumers for signing of FSA upto 30.6.2006.

ITEM V: CENTRAL SECTOR TPSs - FRESH CASES

S.No	NAME OF TPS/PROMOTER	Location of Plant	CAPACITY MW	COAL Qty.	SOURCE
1	Neyveli Lignite Corporation Limited, Neyveli, Tamilnadu	Ib Valley, Orissa.	2000	10 mtpa	MCL

SLC(LT) taking into consideration the coal block allotted to NLC alongwith HINDALCO and MCL, approved the coal quantity to the tune of 2.31 mtpa of F Grade for issuance of Letter of Assurance in favour of NLC to be given by MCL for their 1000 MW capacity in the first instance. NLC may approach SLC(LT) again in case they need additional coal linkage in future. The mode of transportation would be Sea/Rail.

2	Neyveli Lignite Corporation Limited, Neyveli, Tamilnadu	Tuticorin, Tamailnadu	1000	5 mtpa	MCL
---	---	-----------------------	------	--------	-----

SLC(LT) approved the coal quantity to the tune of 4.62 mtpa of F Grade for issuance of Letter of Assurance in favour of NLC to be given by MCL. The mode of transportation would be Sea/Rail.

3	Neyveli Lignite Corporation Limited, Neyveli, Tamilnadu	Sasan, Madhya Pradesh.	1000	5 mtpa	NCL
---	---	------------------------	------	--------	-----

SLC (LT) deferred the proposal as certain clarifications on the progress of the project as well as the linked mine are required.

ITEM VI: STATE SECTOR POWER UTILITIES - FRESH CASES RECOMMENDED BY MINISTRY OF POWER.

The movement of coal to the State Sector Power Utilities will be by Rail, unless indicated otherwise.

S.No	Name	Regd. Office	Location of Plant	Qty	Capacity (MW)	Source Wanted
1.	Uttar Pradesh Rajaya Vidyut Utpadan Nigam Limited (UPRVUNL)	8th Floor, Shakti Bhawan, Extn, 14 Ashok Marg, Lucknow01.	Parichha Extension TPP 2x250 MW, Parichha, Jhansi, UP	2.5 mtpa	2x250	CCL

It was brought to the notice of the Committee that coal blocks has been allotted to 4, 5 and 6 units of Mejia, DVC, therefore, the Committee took a view to cancel the existing coal linkage granted to these units of DVC and approved the proposal for Issuance of Letter of Assurance in favour of Uttar Pradesh Rajaya Vidyut Utpadan Nigam Limited (UPRVUNL) to the tune of 1.98 mtpa from BCCL of E grade out of the existing linkage.

2.	West Bengal Power Development Corporation Limited, (WBPDCCL)	New Secretariat Buildings, 1 Kiran Sankar Roy Road, B Block, 6th Floor, Kolkata-01	Bakreswar TPS Distt. Birbhum West Bengal, Extension (Unit -6)	2.2 mtpa	(1x500)	ECL
----	--	--	---	----------	---------	-----

It was brought to the notice of the Committee that Coal Block had been allotted to West Bengal Power Development Corporation Limited. Therefore, the Committee did not consider the proposal for grant of long-term coal linkage for this project.

3.	Maharashtra State power Generation Co. Ltd	Prakashgad, 3rd floor, Bandra(East)Mumbai	Paras TPS Expansion Project Unit-2	1.25 mtpa	1x250	MCL
----	--	---	------------------------------------	-----------	-------	-----

SLC(LT) approved the coal quantity to the tune of 1.16 mtpa of F grade for issuance of Letter of Assurance in favour of Maharashtra State power Generation Co. Ltd by MCL

4.	Maharashtra State power Generation Co. Ltd	Prakashgad, 3rd floor, Bandra(East)Mumbai	Bhusawal, TPS	5.50 MTPA	2x 500	MCL
----	--	---	---------------	-----------	--------	-----

SLC(LT) approved the coal quantity to the tune of 4.62 mtpa of F grade for issuance of Letter of Assurance in favour of Maharashtra State power Generation Co. Ltd by MCL

5.	Rajasthan Rajya Vidyut Utpadan Nigam Limited	Vidyut Bhawan, Jaipur.	Kota STPS, Kota, State-V (Unit-VII) Rajasthan	1.0 mtpa	1x195	MCL / SECL
----	--	------------------------	---	----------	-------	------------

SLC(LT) approved the coal quantity to the tune of 0.9 mtpa of F grade for issuance of Letter of Assurance in favour of Rajasthan Rajya Vidyut Utpadan Nigam Limited by SECL

6.	Rajasthan Rajya Vidyut Utpadan Nigam Limited Stage-IV (Unit-VI)	Vidyut Bhawan, Jaipur	Suratgarh STPS, State-IV (Unit-VI Suratgarh, Distt. Sriganganagar, Rajasthan	1.14 mtpa	1x250	MCL / SECL
----	---	-----------------------	--	-----------	-------	------------

SLC(LT) approved the coal quantity to the tune of 1.16 mtpa of F Grade for issuance of Letter of Assurance in favour of Rajasthan Rajya Vidyut Utpadan Nigam Limited by SECL

7.	Maharashtra State power Generation Co. Ltd.	Plot No. G-9, Bandra(E), Mumbai-51	Parli TPS Unit-2	1.2 mtpa	1x250	MCL
----	---	------------------------------------	------------------	----------	-------	-----

SLC(LT) approved the coal quantity to the tune of 1.16 mtpa of F Grad for issuance of Letter of Assurance in favour of Maharashtra State power Generation Co. Ltd. by MCL.

8.	Maharashtra State power Generation Co. Ltd	Prakashgad, 3rd floor, Bandra(East)Mumbai	Khaperkheda TPS Expansion	2.50 mtpa	500 MW	MCL
----	--	---	---------------------------	-----------	--------	-----

SLC(LT) approved the coal quantity to the tune of 2.40 mtpa of F grade for issuance of Letter of Assurance in favour of Maharashtra State power Generation Co. Ltd. by MCL.

9.	Maharashtra State power Generation Co. Ltd	Prakashgad, 3rd floor, Bandra(East)Mumbai	Chandrapur	2.50 mtpa	1x500	MCL
----	--	---	------------	-----------	-------	-----

It was brought to the notice of the Committee that Coal Block had been allotted to Maharashtra State power Generation Co. Ltd. Therefore, the Committee did not consider the proposal for grant of long-term coal linkage for this project.

10.	M/s. Karnataka Power Corporation Limited (KPCL)	Shakthi Bhawan No. 82 Race Course Road, Bangalore-01	Raichur TPS (8th unit)	1.12 mtpa	210	MCL
-----	---	--	------------------------	-----------	-----	-----

SLC(LT) approved the coal quantity to the tune of 0.97 mtpa of F Grade for issuance of Letter of Assurance in favour of M/s. Karnataka Power Corporation Limited (KPCL) by MCL.

11.	Gujrat State Electricity Board	GEB, Vidyut Bhawan, Race Course Baroda.	Sikka	2.50 mtpa	500	SECL
-----	--------------------------------	---	-------	-----------	-----	------

It was brought to the notice of the Committee that Coal Block had been allotted to Gujrat State Electricity Board. Therefore, the Committee did not consider the proposal for grant of long-term coal linkage for this project.

12.	Madhya Pradesh State Electricity Board – GSEB Joint Venture	Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur.	Malwa	5.00 mtpa	1000	SECL
-----	---	--	-------	-----------	------	------

SLC(LT) approved the coal quantity to the tune of 4.62 mtpa of F Grade for issuance of Letter of Assurance in favour of Madhya Pradesh State Electricity Board – GSEB Joint Venture by SECL

13.	Chhattisgarh State Electricity Board (CSEB)	Dangania, Raipur 492 013 Chhattisgarh	At Vill Marwa in Distt. Janjgir Champa, CG.	5.0 mtpa	1000 (2x500)	SECL
-----	---	---------------------------------------	---	----------	---------------	------

It was brought to the notice of the Committee that Coal Block had been allotted to Chhattisgarh State Electricity Board (CSEB). Therefore, the Committee did not consider the proposal for grant of long-term coal linkage for this project.

14.	Maharashtra State power Generation Co. Ltd	Koradi TPS Expn. Project	Koradih	5.0 mtpa	2x500	SECL/MCL
-----	--	--------------------------	---------	----------	-------	----------

SLC(LT) did not consider the proposal in view of the fact that the coal availability has not been confirmed by the coal company.

15.	Andhra Pradesh Power Generation Corporation (APGENCO)	Vidyut Soudha , Khairataba Hyderabad -82	Kothagudem Stage-VI , At Kothagudem Khammam Distt. Andhra Pradesh.	2.2 mtpa	1x500	SCCL/MCL
-----	---	--	--	----------	-------	----------

SLC(LT) approved the coal quantity to the tune of 2.31 mtpa of F grade for issuance of Letter of Assurance in favour of Andhra Pradesh Power Generation Corporation (APGENCO) by MCL

16.	Uttar Pradesh Rajaya Vidyut Utpadan Nigam Limited (UPRVNL)	8th Floor, Shakthi Bhawan, Extn, 14 Ashok Marg. Lucknow-01	Harduagarj Extension TPP(2x250 MW)Aligarh, UP	2.5 mtpa	2x250	BCCL/CCL
-----	--	--	---	----------	-------	----------

	Limited (UPRVUNL)	Lucknow01.				
--	-------------------	------------	--	--	--	--

SLC(LT) approved the coal quantity to the tune of 1.98 mtpa of Grade E for issuance of Letter of Assurance in favour of Uttar Pradesh Rajaya Vidyut Utpadan Nigam Limited (UPRVUNL) by CCL

17.	WBPDC	Sagardighi TPP Extension Unit -III and IV	West Bengal	4.8522 mtpa	1000 (2x500)	
-----	-------	---	-------------	-------------	---------------	--

It was brought to the notice of the Committee that Coal Block had been allotted to West Bengal Power Development Corporation Limited. Therefore, the Committee did not consider the proposal for grant of long-term coal linkage for this project.

18.	WBPDC	Katwa TPP	Katwa, West Bengal	4.8522 mtpa	1000 (2x500)	
-----	-------	-----------	--------------------	-------------	---------------	--

It was brought to the notice of the Committee that Coal Block had been allotted to West Bengal Power Development Corporation Limited. Therefore, the Committee did not consider the proposal for grant of long-term coal linkage for this project.

19.	Rajasthan Rajya Vidyut Utpadan Nigam Limited	Vidyut Bhawan, Jaipur.	Chhabra Distt. Baran About 100-125 Km from Kota Rajasthan	2.5 mtpa	500	SECL
-----	--	------------------------	---	----------	-----	------

SLC(LT) approved the coal quantity to the tune of 2.31 mtpa of F Grade for issuance of Letter of Assurance in favour of Rajasthan Rajya Vidyut Utpadan Nigam Limited by SECL

20.	M/s. Karnataka Power Corporation Limited (KPCL)	Shakthi Bhawan No. 82 Race Course Road, Banglore-01	Bellary TPS (Unit-II)	2.62 mtpa	500	CIL/ SCCL
-----	---	---	-----------------------	-----------	-----	-----------

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Karnataka Power Corporation Limited (KPCL). Therefore, the Committee did not consider the proposal for grant of long-term coal linkage for this project.

21.	Krishanapatnam Thermal Power Project AP			7.768 mtpa	2x800 MW	
-----	---	--	--	------------	----------	--

SLC(LT) deferred the proposal as more details are required on the progress of the plant.

22.	Chhattisgarh State Electricity Board (CSEB)	Korba South	Korba South	4.624 mtpa	800-1000 MW	SECL
-----	---	-------------	-------------	------------	-------------	------

It was brought to the notice of the Committee that Coal Block had been allotted to Chhattisgarh State Electricity Board. Therefore, the Committee did not consider the proposal for grant of long-term coal linkage for this project.

23.	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Simadhari Exprn	6.4088 mtpa	2x660 MW	MCL
24.	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Dadri Stage-II	2.478 mtpa	490 MW	MCL

SLC(LT) deferred the proposals (Sl. No. 23 and 24) and advised the NTPC to utilize the Blocks allotted to them. Based on their performance on development of the block, the proposals may be considered in future.

ITEM NO. VII RATIFICATION CASE

1	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Bongaigaon TPS Assam	3.0 mtpa	2x250	NEC
---	---	--	----------------------	----------	-------	-----

SLC(LT) ratified the proposal and granted the linkage to the tune of 1.65 mtpa considering the high calorific value of the coal in NEC as suggested by the representative of CEA. The movement will be by Rail.

ITEM VIII: ENHANCEMENT OF LONG TERM LINKAGE IN RESPECT OF CENTRAL SECTOR POWER UTILITES (NTPC)

The movement of enhanced linkage will be as per existing mode of transport.

S. No	Name	Regd. Office	Location of Plant	Existing Quantity	Capacity (MW)	Source Wanted	Enhanced Quantity in MTPA
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Farakka STPS Stage-I & II (Enhancement)	7.53 mtpa	1600 MW	ECL	9.30
2	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Kahalgaon Stage-I (Enhancement)	3.92 mtpa	840 MW	ECL	5.80
4	National Thermal Power Corporation	SCOPE Complex, 7 Institutional area Lodhi	NCTPP (Dadri) (Enhancement)	3.56 mtpa	840 MW	CCL	4.45

	Limited (NTPC)	Road-3					
5	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Unchar TPS Stage-I (Enhancement)	1.34 mtpa	420 MW	CCL	4.60
6	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Unchar TPS Stage-II (Enhancement)	1.77 mtpa	420 MW	CCL	
7	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Tanda TPS Stage-I (Enhancement)	1.05 mtpa	330 MW	CCL	2.70
8	National Thermal Power Corporation Limited (NTPC)	Badarpur Thermal Power Station Ministry of Power, Badarpur New Delhi-04.	Badarpur TPS (Enhancement)	2.81 mtpa	705 MW	CCL	4.00
9	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Singrauli STPS (Enhancement)	7.20 mtpa	2000	NCL	9.80
10	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Rihand STPS Stage-I	3.19 mtpa	1000	NCL	4.80
11	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Vindhyachal Stage-I (Enhancement)	4.44 mtpa	1260 MW	NCL	11.00
12	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Vindhyachal Stage-II (Enhancement)	4.31 mtpa	1000 MW	NCL	
15	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Korba STPS (Enhancement)	8.6 mtpa	2100 MW	SECL	11.70
19	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Talcher TPS (Enhancement) Old	1.33 mtpa	460 MW	MCL	2.30
20	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Talcher STPS Stage -I (Enhancement)	4.65 mtpa	1000 MW	MCL	12.38
21	National Thermal Power Corporation Limited (NTPC)	SCOPE Complex, 7 Institutional area Lodhi Road-3	Talcher STPS Stage -II (Enhancement)	10.00 mtpa	2000 MW	MCL	
22	National Thermal Power Corporation	SCOPE Complex, 7 Institutional area Lodhi	Simhadri STPS (Enhancement)	5.04 mtpa	1000 MW	MCL	5.10

23	Limited (NTPC) National Thermal Power Corporation Limited (NTPC)	Road-3 SCOPE Complex, 7 Institutional area Lodhi Road-3	Ramgundam STPS Stage-I & II (Enhancement)	7.43 mtpa	2100 MW	SCCL	10.20
----	---	--	--	-----------	---------	------	--------------

SLC(LT) took note of the actual drawl of coal by NTPC plants in the last two years and enhanced the existing coal linkage of NTPC TPS as indicated in Column No. (8) subject to conclusion of FSA within six months from the date of issue of the Linkage order. (Enhanced)

ITEM IX- INDEPENDENT POWER PRODUCERS (IPPs).

The movement of coal to the IPPs will be by Rail, unless indicated otherwise.

S. N	Name	Regd. Office and Location of Plant	Quantity applied	Capacity	Source Wanted
	SECL				
1.	M/s. Dheeru Powergen Pvt. Ltd.	110 Amrutha Vile, Rajbhawan Road, Hyderabad. Vill. Churri, Kotgora Division, Chhattisgarh.	2.38 mtpa	500 MW (2x250) MW	SECL

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal.

2.	Lanco Amarkantak Power Pvt. Ltd.	Plot No. 130, Road No. 2, Banjara hills, Hyderabad-34	1.5 mtpa	2 x 300 MW II Phase	SECL
----	----------------------------------	---	----------	------------------------	------

SLC(LT) approved the coal quantity to the tune of 1.39 mtpa of F grade for issuance of Letter of Assurance (LOA) in favour of M/s. Lanco Amarkantak for their II phase 300 MW TPS to be given by SECL.

3.	M/s. EMCO Ltd.	Plot No. F-5, Road No. 28, Wagle Industrial Estate, Thane-04 Warora, Distt- Chandrapur, Maharashtra	1.14 mtpa (E Grade)	2x135 mw	SECL
----	----------------	---	------------------------	----------	------

SLC(LT) approved the coal quantity to the tune of 1.25 mtpa of F grade for issuance of Letter of Assurance (LOA) in favour of M/s. EMCO Ltd for their Power plant of Capacity 2x135 MW TPS by SECL.

4.	Texas power Generation, L.L.C	2747, Bay Area Blvd a Houston TX 77058, a, USA Near Vill-Lara, Distt- Raigarh, Chhattisgarh.	4.8 mtpa	2x500 MW	SECL
----	-------------------------------	---	----------	----------	------

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal

5.	M/s. Trans India	258, (Old 130), Angappa naicken Street, 4th	1.45 MTPA	600 MW 300 x 2	SECL
----	------------------	---	-----------	----------------	------

	Power Pvt. Ltd	Floor, Chennai-01. Korba coal fields area in the state of Chatisgah		MW Phase I	
--	----------------	--	--	---------------	--

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal

	MCL				
6.	M/s. KVK Nilachal Power Private Ltd	6-3-1109-A-1, 3RD Floor Nova Bharat Chamber, Rajbavan Road, Hyderabad. At Kamalangana, Dhen Kanal, District Orissa. The company revised capacity from 250 MW to 1000 MW (4 x 250 MW) on 21.11.2005	1.47 MTPA	250 Mw	MCL

SLC(LT) approved the coal quantity to the tune of 1.16 mtpa of F grade for issuance of Letter of Assurance (LOA) in favour of M/s. KVK Nilachal Power Private Ltd for their power plant of capacity of 250 MW TPS to be given by MCL.

7.	M/s. Ind-Barath Energies Ltd.	At Ib Valley	1.52 mtpa	250 MW	MCL
----	-------------------------------	--------------	-----------	--------	-----

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal

8.	GMR ENERGY LIMITED	Skip House 25/1, Museum Road, Banglore-560 025 Kamalanga, Orissa	4.855 mtpa	1000 MW	MCL
----	--------------------	--	------------	---------	-----

Government of Orissa has informed that this proposal may not be considered for long-term coal linkage as no MOU has been concluded by the applicant with the State Government. The Committee based on the comments of the State Government, rejected the proposal.

9.	Sterlite Energy Pvt. Ltd. (SEPL) Orissa.	92, Maker Chamber-III, Nariman Point Mumbai.	13.25 mtpa	4x600 MW	MCL
----	--	--	------------	----------	-----

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal

10.	Nava Bharat Power Pvt. Limited	Maa Laxmi House, 8-2-583/3 Road No. 9, Banjara Hills Hyderabad. Kharagprasad Village, Dhenkanal Distt-Orissa.	5 mtpa	2x 520 MW	MCL
-----	--------------------------------	---	--------	-----------	-----

SLC(LT) approved the coal quantity to the tune of 2.40 mtpa of F grade for issuance of Letter of Assurance (LOA) in favour of M/s. Nava Bharat Ferro Alloys Limited for their power plant capacity of 520 MW to be given by MCL.

11.	M/s. Jindal Photo Ltd. at District-Angul, Orissa	At Distt- Angul, Orissa	1.26 mtpa	250 MW	MCL
-----	--	-------------------------	-----------	--------	-----

SLC(LT) approved the coal quantity to the tune of 1.16 mtpa of F grade for issuance of Letter of Assurance (LOA) in favour of M/s. Jindal Photo Ltd. at District-Angul, Orissa for their power plant capacity of 250 MW to be given by MCL.

	NCL				
12.	Jindal Photo	UPSIDC Industrial area Bhimtl Nanital, Uttaranchal. Sidhikhurd , MP.	1.2 mtpa	250 MW to start with - Ultimate Capacity 1000 MW Phase I	NCL

CIL expressed difficulty in assuring coal availability from NCL sources. Ministry of Power informed the Committee that Ultra Mega Projects is coming up, therefore, at this juncture it would not be appropriate to commit coal from NCL. The Committee, therefore, rejected the proposal.

13.	GMR ENERGY LIMITED	Skip House 25/1, Museum Road, Banglore-560 025 Kamalanga, at Vidhan TPP Ganiyari Village Wadidhan Town Sidhi Distt. M.P.	4.44 mtpa	1000 MW	NCL
-----	--------------------	--	-----------	---------	-----

CIL expressed difficulty in assuring coal availability from NCL sources. Ministry of Power informed the Committee that Ultra Mega Projects is coming up, therefore, at this juncture it would not be appropriate to commit coal from NCL. The Committee, therefore, rejected the proposal.

	WCL				
14.	M/s. Nagpur Power & Industries Ltd	Nirmal, 20th floor, Nariman Point, Mumbai-21 Kanhan, Nagpur	1.39 mtpa	2x135 MW (270 MW)	WCL/MCL/ SECL

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal

15.	Central India Power Co. Ltd	Ispat House B-G Kher Marg, Worli Mumbai, Bhadravati, Mah.	Not indicated	2000 MW (Phase I 500 MW, Phase II 500 MW and Phase III 1000 MW)	WCL
-----	-----------------------------	--	---------------	--	-----

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal

	CCL				
16.	M/s Tata Power Company, Chola,	Bulandshahar, UP	4.855 mtpa	1000 MW (2x500 MW)	CCL/NCL

SLC(LT) approved coal quantity to the tune of 1.98 mtpa of E grade for issuance of Letter of Assurance (LOA) in favour of M/s Tata Power Company, Chola for their power plant capacity of 500 MW TPS to be given by CCL.

	Source Not Indicated				
17.	Reliance Energy (A Dhirubhai Ambani Enterprise)	Reliance Energy Centre, Santa cruz(E), Mumbai-400 055. Akaltara Site Champa, Distt. Jangir, CG.	4.6 mtpa	1000 mw	Not indicated

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal

18.	Reliance Energy(A Dhirubhai Ambani Enterprise)	Reliance Energy Centre, Santa cruz(E), Mumbai-400 055. Hima Site Distt. Jharsuguda, Orissa.	18.4 mtpa	4000 mw (8x500 MW)	Not indicated
-----	--	--	-----------	-----------------------	---------------

Ministry of Power informed the Committee that this proposal may be deferred as further details are required and accordingly the Committee deferred the proposal

ITEM NO. XI: FRESH LINKAGE – CAPTIVE POWER PLANTS (CPP) 25 MW AND ABOVE.

The normative quantity will be as per MoP norms, as recommended by the SLC(LT) in its meeting held on 26.8.2003. In case of any discrepancy, the Sub- Group will rectify the errors. The movement of coal to the CPPs will be decided by SLC(ST), at the time of actual release of coal.

MAIN AGENDA

S. No.	Name & Location of Unit	Quantity requested for (TPA)	Capacity (MW)	Source Wanted
	ECL-			
1.	Corporate Ispat Alloys Limited S.I. Area Degaul Avenue, Durtapur, W.B.	250000	35	ECL

SLC (LT) approved long-term coal linkage from ECL subject to normative quantity.

2.	M/s. Adhunik Ispat Pvt. Ltd, Bankura, WB (2x25 MW =50 MW)	325000	50	ECL/CCL
----	---	--------	----	---------

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Adhunik Ispat Pvt. Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

3.	M/s. Abishek Industries Limited (TRIDENT Group Barnala(Punjab))	150000	40	ECL/SECL /WCL
----	---	--------	----	---------------

SLC (LT) approved long-term coal linkage from ECL subject to normative quantity.

	CCL			
4.	Indian Aluminum Company Ltd. Unit – Muri (Cogen) Muri, Distt. Ranchi Jhankhand State (15 MWx2 =30 MW)	400000	30	CCL

SLC (LT) approved long-term coal linkage from CCL subject to normative quantity .

5.	M/s. Shyam Steel Industries Ltd At Brindabanpur, PS Distt-Bankura, WB(25 MWx2 = 50 MW)	3250000	50	CCL
----	---	---------	----	-----

SLC (LT) approved long-term coal linkage subject to normative quantity **from ECL** in view of the proximity of the plant from the command area of ECL..

6.	M/s. Brahmi Impex Pvt. Ltd At Mouza-basudha & Rajmadhavpur, PS barjora, dist- Bankura (2x25 MW =50 MW)	3250000	50	CCL
----	--	---------	----	-----

SLC (LT) approved long-term coal linkage subject to normative quantity **from ECL** in view of the proximity of the plant from the command area of ECL..

7	M/s. Adhunik Alloys & Power Ltd ASt Vill- kandra distt- Saraikela, kharsawan, Jharkhand	175000	30	CCL/MCL
---	--	--------	----	---------

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Adhunik Alloys & Power Limited. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

WCL				
8	Indo Rama Butibori, Nagapur, Maharashtra. 15 MW x 2 =30 MW	600000	30	WCL

SLC (LT) approved long-term coal linkage from WCL subject to normative quantity

9	Gupta Metallics & Power Ltd Vill. Chunala, Tah. Rajura, Dist. Chandrapur, Maharashtra	400000	40	WCL
---	---	--------	----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Gupta Metallics & Power Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

SECL				
10	M/s. Vandana Global ltd Siltara Industrial Area Raipur, CG	582000	100	SECL

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Vandana Global ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

11	AMR Iron and Steel Private Limited 178-C, Light Industrial Area, Bhilai-490026 (23 MW CPP)	1240000	250	SECL
----	--	---------	-----	------

CMD SECL informed the Committee that the end use plant has not yet been setup, therefore, the SLC(LT) deferred the proposal.

12	Jagdamba Power & Alloys Ltd Vill. Murethi, Tehsi & District. Raipur State CG. 492001	237600	25	SECL
----	--	--------	----	------

CMD SECL informed the Committee that the end use plant has not yet been setup, therefore, the SLC(LT) deferred the proposal.

13	SKS Ispat Ltd. Vill. Siltara, Distt. Raipur (CG) 25x2 =50 MW	628320	50	SECL
----	--	--------	----	------

SLC (LT) approved long-term coal linkage from SECL subject to normative quantity

14	M/s. Hindustan Zink Ltd. Chanderia, Chhittorgarh, Rajasthan	811000	154	SECL
----	---	--------	-----	------

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Hindustan Zink Global Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

15	M/s. Sagar Energy and Steels Ltd. Bilaspur, Chhattisgarh	237600	25	SECL
----	--	--------	----	------

CMD SECL informed the Committee that the end use plant has not yet been setup, therefore, the SLC(LT) deferred the proposal.

	MCL			
16	Shyam DRI Power Ltd. Lapanga, Rengali Distt. Sambalpur, Orissa (2x25 =50 MW)	500000	50	MCL

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Shyam DRI Power Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

17	M/s. BRG Iron & Steel Co. (P) Ltd Dhenkanal, Orissa	1577680	180	MCL
----	---	---------	-----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. BRG Iron & Steel Co. (P) Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

18	Shyam DRI Power Ltd. Lapanga, Rengali Distt. Sambalpur, Orissa	250000	25	MCL
----	--	--------	----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Shyam DRI Power Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

19	M/s. Shyam Steel Industries Ltd. Athagarhpur, Cuttack, Orissa	3250000	50	MCL
----	---	---------	----	-----

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

20	M/s. Neepaz Metaliks Ltd. Hasriharpur, Sundergarh, orissa	190000	30	MCL
----	---	--------	----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Neepaz Metaliks Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

21	M/s. BSK Engineers Pvt. Ltd Orissa	150000	25	MCL
----	------------------------------------	--------	----	-----

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

	SCCL			
22	Krishna Godavari Power Utilities Limited Vada Palli Nalgoda Distt. Andhra Pradesh *	NA	60	SCCL

SCCL informed the Committee that the end use plant is not ready. Moreover, the company had also entered into an agreement with M/s. Transco for import of coal. Therefore, the Committee deferred the proposal.

ITEM NO. XII: FRESH LINKAGE OF CAPTIVE POWER PLANT (CPP) ABOVE 10 MWBUT BELOW 25MW

S. No.	Name & Location of Unit	Quantity (TPA)	Capacity (MW)	Source Wanted
	ECL			
1.	Ankit Metal & Power Ltd. (Cogen) Po Jorehira, Dist Bankura, W.B.	175000	15	ECL

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Ankit Metal & Power Ltd. (Cogen). Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

2.	M.B. Ispat Corporation Ltd. P.O. Barjora, dist. Bankura 722202 WB	172000	15	ECL/CCL
----	---	--------	----	---------

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. M.B. Ispat Corporation Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

3.	Maithan Steel & Power Ltd. Bonra, Distt. Purulia, WB.	170000	15	ECL/CCL
----	---	--------	----	---------

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Maithan Steel & Power Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

4.	Maa Chhinnamastika Steel & Power Ltd. Vill Madandih, P.O. Bartoria, Dist. Purulia WB - 723121	90360	12	ECL
----	---	-------	----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Maa Chhinnamastika Steel & Power Ltd. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

	WCL			
5	Raymond Ltd. (Textile Division - Unit Boregaon) Boregaon Dist Chhindwara MP.	180000	11.5	WCL

SLC (LT) approved long-term coal linkage from WCL subject to normative quantity.

6	Nath Pulp & Paper Mills Limited Nath Nagar 431184 Paithan Distt. Aurangabad. (5+6 =11 MW)	93285	11	WCL
---	---	-------	----	-----

SLC (LT) approved long-term coal linkage from WCL subject to normative quantity.

	SECL			
7	MSP Steel & Power Ltd. Vill. Jamgaon, Dist. Raigarh, CG. 12 MW X 2 = 24 MW	80000	24	SECL/MCL

SLC (LT) approved long-term coal linkage from SECL subject to normative quantity.

8	Shree Nakoda Ispat Ltd Sitara Industrial Area Phase II Raipur (CG) 8 MW X 3 =24 MW	231264	24	SECL
---	--	--------	----	------

It was brought to the notice of the Committee that Coal Block had been allotted to M/s. Shree Nakoda Ispat Ltd Sitara Industrial. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

9	Agrawal Sponge Pvt. Ltd Sitara Industrial Area Raipur, Chhattisgarh 8 MW X 3 =24 MW	153907	16	SECL
---	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

10	P.D. Industries Pvt. Ltd. Siltara Industrial Area, Raipur, Chattisgarh (8x2 = 16)	169200	16	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

11	G.R. Sponge & Power Ltd. (8x2 =16 MW)	152064	16	SECL
----	---------------------------------------	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

12	M/s. Singhal Enterprisses Pvt Ltd. Taraimal, Raigarh, CG	216000	16	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

13	Baldev Alloys Pvt. Ltd. Post: Dharsiva, vill Siltara, Dist. Raipur (CG) (8x2 = 16 MW)	218000	16	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

14	Aarti Sponge and Power Ltd. Vill Munrethi Raipur CG. (8x2 =16 MW)	168192	16	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

15	N.R. Sponge Pvt. Ltd. Vill. Bahesar, Sitara Industrial Growth Centre Raipur CG. (6x2 =12)	147168	12	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

16	Satyarth Steel & Power Pvt. Ltd. Guma Urla Road, Vill Borjhera, Dist. Raipur 8 MW X 2 =16 MW	169200	16	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

17	Jain Carbide & Chemicals Ltd. Urla Industrial Estate. Urla, Raipur (CG)	192720	20	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

18	Hira Ferro Alloys Ltd. Urla Industrial Area. Raipur, Chhattisgarh State.	1930000	20	SECL
----	--	---------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

19	M/s. Vaswani Industries Ltd. Siltara Industrial Area, Raipur,CG 10 MW X2 =20 MW	227760	20	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

20	M/s. Raipur Coal Feeder pvt. Ltd. Siltara Industrial growth Centre Raipur	136656	12	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

SUPPLEMENTARY AGENDA

FRESH LINKAGE – CAPTIVE POWER PLANTS (CPP) 25 MW AND ABOVE

S. No.	Name & Location of Unit	Quantity requested for (TPA)	Capacity (MW)	Source Wanted
	ECL-			
1	M/s. Jai Balaji Sponge ltd. G-1 Mangalpur Industrial Complex, Raniganj, Distt. Burdwan, WB	684288	72	ECL/CCL/MCL

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

2	M/s. Shri Ramrupai Balaji Steels Ltd. At Durgapur, WB	1140480	120	ECL/CCL/MCL
---	---	---------	-----	-------------

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

3	NEO Metaliks ltd Vill-Gopalpur, PO-Gopalpur via-Durgapur (W.B.) (2x25 MW =50 MW)	3250000	50	ECL/CCL
---	--	---------	----	---------

SLC (LT) approved long-term coal linkage from ECL subject to normative quantity.

4	Ma Chandi Durga Ispat (P) Ltd. Mozra Block, Distt- Jamtara, Jharkhand	840000	125	ECL/CCL
---	---	--------	-----	---------

Representative of ECL informed the Committee that end use plant is not ready, therefore, SLC (LT) deferred the proposal.

5	Jagdamba Fiscal Services Pvt Ltd Nala Block, Bindhapathar, dist- Jamtara, Jharkhand	840000	125	ECL/CCL
---	---	--------	-----	---------

Representative of ECL informed the Committee that end use plant is not ready, therefore, SLC (LT) deferred the proposal.

6	M/s. Rohit Ferro-Tech Ltd. Bishnupur, Distt-Bankura, WB	240000	30	ECL/CCL/MCL
---	---	--------	----	-------------

SLC (LT) approved long-term coal linkage from ECL subject to normative quantity.

7	M/s. Durgapur Metaliks Ltd At block-Nala, Binda Pathar, dist-Jamtara, Jharkhand	840000	125	ECL/CCL
---	---	--------	-----	---------

Representative of ECL informed the Committee that end use plant is not ready, therefore, SLC (LT) deferred the proposal.

BCCL				
8	Neelachal Ispat Nigam Limited Kalinga Nagar Industrial complex, Duburi, Dist-Jajpur, Orissa.	1300000	62.5	BCCL

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

CCL				
9	M/s. India Glycols Ltd. Kashipur, Uttarachal 7.5 MW + 12 MW +18 MW	407664	30	CCL

The name of the company was inadvertently listed as a fresh case whereas the request appears to be of enhancement of capacity, therefore, the Committee deferred the proposal.

10	M/s. Rashmi Cement (sponge Iron Division) Unit-III Jitusole, Jhargram West Midnapore, WB	345600	25	CCL/MCL/ECL
----	---	--------	----	-------------

SLC (LT) approved long-term coal linkage from CCL subject to normative quantity .

SECL				
-------------	--	--	--	--

11	M/s. Chhattisgarh Steel & Power Ltd Village Amjher Distt. Janjgir Champa CG	72000	112.5	SECL
----	--	-------	-------	------

CMD, SECL informed the Committee that the unit is not traceable, therefore, the Committee rejected the proposal

12	S.V. Power Pvt. Ltd Pali, Korba, Chhattisgarh 2x50 MW (Coal washery rejects power plant proposed to use 25% coal as fuel)	1900000	100	SECL
----	--	---------	-----	------

The Committee deferred the proposal and advised CMD, SECL to verify the status of plant and furnish the detailed report.

13	Maheshwary ispat Limited At village Rampel, Cuttack distt, Orissa	900000	110	SECL/MCL
----	--	--------	-----	----------

CMD, SECL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

14	Indo Sponge Power Private Limited Plot No. 237, Kosabadi, PO Korba, CG	504000	30	SECL
----	---	--------	----	------

CMD, SECL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

	MCL			
15	Maharashtra Seamless ltd Kalinganagar industrial Complex, Vill-Duburi, Tahasil Sukinda, Distt- Jaipur, Orissa	1300000	90	MCL

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

16	M/s. BSK Engineers Pvt. Ltd Orissa	150000	25	MCL
----	------------------------------------	--------	----	-----

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

17	M/s. Bhushan Steel & Strips Ltd. Meramandali, Distt- Dhenkanal, Orissa4*110 MW=440 MW	1360000	110	MCL
----	--	---------	-----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

18	M/s. Aryan Ispat & Power (P) Ltd Village bomlai, Rengali Tehsil, Distt- Sambalpur, Orissa	260000	45	MCL
----	---	--------	----	-----

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

19	Vedanta Alumina Limited, Vedanta, 75 Nehru Road, Vill Parle(East), Mumbai at Jharsuguda, Orissa	3080000	675	MCL
----	---	---------	-----	-----

Representative of MCL informed the Committee that the end use plant is in the preliminary stages and will take time to complete. In view of this factual statement, the Committee deferred the proposal.

20	S.M.C.Power Generation Limited Jharsuguda Orissa.	70000	25	MCL
----	---	-------	----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

21	Jindal Stainless , Kalinga Nagar, Industrial complex, Jajpur, Orissa.	1.5 mtpa	500	MCL
----	---	----------	-----	-----

Representative of MCL informed the Committee that the end use plant is not ready. Further, this is a big CPP and they would require more details, which is presently not available. Hence the Committee deferred the proposal.

	SCCL			
22	M/s. ITC Ltd. (Turbo Generator)Bhadrachalam, Khammam Dist- AP	129396	18.05	SCCL

SLC (LT) approved long-term coal linkage from SCCL subject to normative quantity.

23	M/s. OPG power Generation Pvt. Ltd OPG nagar, periya Obalapuram, Gummidipoondi Taulk, Chennai (3x77 =231 MW)	178560	231	SCCL/MCL/SE CL
----	--	--------	-----	----------------

SCCL informed that they are not in a position to assure coal supply to a CPP of this size. MCL & SECL needed further information about this project. Hence SLC (LT) deferred the proposal.

ITEM NO. XII: FRESH LINKAGE OF CAPTIVE POWER PLANT (CPP) ABOVE 10 MW BUT BELOW 25 MW

S. No.	Name & Location of Unit	Quantity (TPA)	Capacity (MW)	Source Wanted
ECL				
1	Howrah Gases Ltd Mangalpur Indus Estate, Raniganj-21, Burdwan, WB	120000	12	ECL/CCL

SLC (LT) approved long-term coal linkage from ECL subject to normative quantity.

2	Ankit Metal & Power Ltd. Po Jorehira, Dist Bankura, W.B.	360000	20	ECL/CCL/MCL
---	--	--------	----	-------------

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

CCL				
3	M/s. SRF limited Vill-& PO- Jhiwana, Tehsil Tijara, Dist-Alwar, Rajasthan-18	126000	12	CCL

SLC (LT) approved long-term coal linkage from CCL subject to normative quantity.

4	Kohinoor Steel Private Limited The Millenium, 235-2A, AJC Bose Road, Kolkata		17	CCL/MCL
---	---	--	----	---------

SLC (LT) approved long-term coal linkage from CCL subject to normative quantity.

5	M/s. Rashmi Cement (sponge Iron Division) Unit-III Jitusole, Jhargram West Midnaporedd, WB	96000	12	CCL/MCL/ECL
---	---	-------	----	-------------

It was brought to the notice of the Committee that the company has applied for two CPP of 25 MW and 12 MW Capacity. While the CPP of 25 MW capacity has been approved. Certain details are required to be obtained in respect of 12 MW CPP and therefore, the case was deferred.

WCL				
6	MSP Steels Pvt. ltd MIDC -Tadali, Growth Centre, Distt-Chandrapur, Maharashtra	240000	24	WCL/SECL

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

7	Shree Virangana Steels Limited Nagpur distt of Vidarbha Region, Maharashtra	240000	15	WCL
---	--	--------	----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

8	M.S.M. Energy Limited (Bio Mass)Borawand(Village), Parbhani(Taluk) 10+10 =20 MW	72000	20	WCL
---	--	-------	----	-----

WCL informed the Committee that due to negative coal balance further coal linkage may not be considered from WCL. The Committee, in consideration of the views of WCL, rejected the proposal.

9	Shree Sidhali Ispat ltd Chandrapur (Maha) Tadli Growth Centre Chandrapur (Maha) Tadli Growth Centre	144400	12	WCL
---	---	--------	----	-----

WCL informed the Committee due to negative coal balance further coal linkage may not be consider. The Committee in consideration of the view of the comments of WCL. SLC(LT) rejected the proposal.

SECL				
10	Crest Steel & Power Pvt. Ltd. Joratarai Vill. Of Rajnandgaon Dist. CG. State.	154368	16	SECL

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

11	M/s. Gupta Coal India Ltd Kota, Rajasthan , Kazipet, AP.		16	SECL
----	---	--	----	------

CMD, SECL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

12	M/s. Topworth Steels private ltd. Siltara Industrial Growth Centre, Raipur,CG	154176	16	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

13	M/s. Real Ispat (P) Ltd Vill. Borjhara, PO Urla, Block Dhar Siva Raipur, CG	144000	12	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

14	M/s. Rameshwaram Steel & power Pvt Ltd Village Badegumda, Ghargoda, Raigpur, CG.	100000	12	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

15	M/s. Alliance Integrated metaliks ltd Vill-Bemta, Tehsil Tilda, Dist-Raipur,CG	100000	12	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

16	M/s. Kamal Sponge Steel & Power Limited At Vill-Sgma, distt-Satna, MP	111000	12	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

17	M/s. Mahendra Sponge & Power (P) Ltd.	168192	16	SECL
----	---------------------------------------	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

18	SHIVALAY ISPAT & POWER PVT. LTD Vill-harinbhatta, Tehsil Simga, Distt-Raipur,CG (2x8MW =16 MW)	169200	16	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

19	M/s. Salasar Sponge and power Ltd. 13th Kilometre Stone, Ambikapur Road, Raigarh-01,CG	94802	15	SECL
----	--	-------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

20	R. R. Energy Pvt. Ltd Raigarh in CG State	25435	14	SECL
----	---	-------	----	------

CMD, SECL informed that end use plant is not ready and therefore, case deferred.

21	Bhagwati Power & Steel P Ltd. Phase-II, siltara industrial Grfowth Centre, Raipur,CG	157680	15	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

22	Devi Iron & Power Pvt. Ltd Village-Tanda, Mohandi Road, Block-Dharsiva, Raipur, CG	252288	24	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

23	Ind power Limited At Village Mahapali Distt. Raigarh (10+10+3 =23 MW)	290000	23	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage from SECL, subject to normative quantity.

24	Hira Power & Alloys Ltd Vill-Murethi Industrial Area, Phase-II Siltara, Raipur,CG	190080	20	SECL
----	---	--------	----	------

CMD SECL informed the Committee that this a Ferro-Alloys Plant and the verification was done only in respect of Sponge Iron Plant therefore, the status of the plant is not known. The Committee, therefore, deferred the proposal and advised CMD, SECL to verify the status of plant and furnish the detailed report.

25	Vardhman Fabrics(A Unit of Mahavir Spinning Mills Ltd) At Budhni, MP	241000	24	SECL/NCL
----	--	--------	----	----------

CMD, SECL informed that end use plant is not ready and therefore, case deferred.

26	Rashmi Sponge Pvt. Limited. Phase No. 90 R.C. Dharsiva Village Siltara Distt. Raipur, Chhattisgarh.	126144	12	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage subject to normative quantity.

27	Sunil Sponge Pvt. Limited Plot NO.96-97 Phase-II Siltara Industrial Growth Centre Raipur	168192	16	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage subject to normative quantity.

28	Gopal Sponge and Power Pvt. Ltd. Phase-90 Siltara Industrial Growth Centre Phase-II, Siltara, Raipur, CG.	126144	12	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage subject to normative quantity.

29	Droli Electrosteels Pvt. Ltd. Dharsiva Village Siltara Distt. Raipur, Chhattisgarh.	105120	12	SECL
----	--	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage subject to normative quantity.

30	Shri Shyam Ispat India Private Limited Gram Terimal, Tehsil Charghoda, Raigada	126144	12	SECL
----	---	--------	----	------

CMD, SECL confirmed that the end use plant is in existence, therefore, SLC(LT) approved long-term coal linkage subject to normative quantity.

	MCL			
31	M/s. Maheshwary Ispat Ltd, Khuntuni, Distt- Cuttack, Orissa (2x12 =24 MW)		24	MCL

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred

32	M/s. Jayaswal Neco Ltd(Steel Plant Division) At Siltara Raipur, CG 21.7 MW	233567	21.7	MCL
----	---	--------	------	-----

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee rejected the proposal for grant of long-term coal linkage for this project.

33	MSP Sponge Iron Ltd Haldiaguna, PO- Gobardhan, Dt-Keonjhar, Orissa-13	120000	12	MCL
----	--	--------	----	-----

It was brought to the notice of the Committee that Coal Block had been allotted to the company. Therefore, the Committee deferred the proposal for grant of long-term coal linkage for this project.

34	MSP Metallics Ltd Vill-PO- Marakuta, dist- Jharsugda, orissa-02 (12+12 =24 MW)	240000	24	MCL/SECL
----	--	--------	----	----------

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred

35	Bindal Sponge Ltd. Sunakhani, Ekagharia, PP Talcher Town, Distt- Angul,Orissa-07	70000	12	MCL
----	--	-------	----	-----

SLC(LT) approved long-term coal linkage from MCL subject to normative quantity.

36	Shri Mahavir Ferro alloys Pvt. Ltd Plot No. 283 vill- Jaibahal, IDC kalunga-31, Orissa	87000	12	MCL/SECL/CC L
----	--	-------	----	------------------

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred

37	Ravi metallics private limited Sansinghari (Near hirakud), Distt- Sambalpur,Orissa	249891	22	MCL
----	--	--------	----	-----

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred

38	Shri Mahavir Hi-Tech Chemicals Pvt Ltd Ratanpur, Sundergarh, Orissa	245500	24	MCL/CCL/SEC L
----	---	--------	----	------------------

Representative of MCL informed the Committee that the end use plant is not ready. Hence the Committee deferred the proposal.

39	M/s. Maa Mahamaya Industries Pvt. Ltd R.G. Peta(Village) in vizianagram Distt-AP	189720	20	MCL
----	--	--------	----	-----

SLC(LT) approved long-term coal linkage from MCL subject to normative quantity .

ITEM NO. XIII: REVIEW CASES DEFERRED IN THE SLC(LT) MEETING DATED 02.06.2005

S. No.	Name of the Plant	Capacity	Quantity	Source
1	Kasargod TPS of M/s Kasargod Power Corporation Ltd.	1x50 MW	0.335 MTPA	MCL

The SLC(LT) rejected the proposal as the logistic does not permit movement of the coal.

2	Rana Paper Limited	6 MW	64800	SECL/WCL/CCL
---	--------------------	------	-------	--------------

SLC(LT) noted that the proposal is pending for decision before the Committee since the previous meeting, however, the desired information remains incomplete. The Committee therefore, rejected the proposal.

3	Nutan Ispat & Power Ltd	7.5 MW	37800 tpa	SECL
---	-------------------------	--------	-----------	------

SLC(LT) noted that the proposal is pending for decision before the Committee since the previous meeting, however, the desired information remains incomplete. The Committee therefore, rejected the proposal.

ITEM NO. XIV: REGULARIZATION CASE

1.	DPSC Ltd Unit- Asanboni Dishergarh, Dist. Burdwan(West Bengal)	125000	22.2	ECL	B/C	83339	21-10-04		
----	--	--------	------	-----	-----	-------	----------	--	--

CMD, ECL informed the Committee that DPSC Limited is very old plant and supplying coal to ECL and also drawing coal on historical basis since a very long time. The Committee, therefore, agreed to the proposal in view of comments of CMD, ECL.

ITEM NO. XV: TRANSFER OF LINKAGE

1. **Transfer of long-term coal linkage of M/s. Lafarge India Pvt. Limited to its SPV namely Arasmeta Captive Power company Private Limited**

SLC(LT) ratified the decision taken on transfer of long-term coal linkage of M/s. Lafarge India Pvt. Limited to its SPV namely Arasmeta Captive Power company Private Limited

ITEM NO. XVI: CHANGE IN PRIORITY

1. **Change of priority of IFFCO from CPP priority to FICC Priority.**

SLC(LT) agreed with the stipulation that in future no change in priority would be entertained.

Cement

ITEM NO. XVII: NEW CASES OF CEMENT PLANTS - Normative Quantity has been worked out at 18% for new cement plants

SL NO.	NAME OF CEMENT PLANT	CAPACITY (MTPA)	QTY.RECO. BY DIPP (TPA)	QTY. WORKED OUT @18% OF THE CAPACITY (TPA)	QTY. PROPOSED FOR LT LINKAGE (TPA)	SOURCE	Remarks
1	Indo Nippon Special Cement Ltd. (A Subsidiary of Gujrat Ambuja Cem. Ltd.)Cement Plant	2.500	450000	450000	450000	SECL/ KRB/KR	

The representative of DIPP informed that the proposal is integrated cement plant and by mistake it has been forwarded as a clinker unit. In view of this statement, SLC(LT) approved the proposal subject to clarification in writing by DIPP. The Committee also desired that the company may furnish production schedule alongwith milestones to Ministry of Coal through Department of Industrial Policy and Promotion, so that the progress of the company could be monitored.

2	Murli Agro Products Ltd. Cement Plant	2.000	360000 (clinker prodn.)	360000	360000	WCL	
---	--	-------	-------------------------------	--------	--------	-----	--

Representative of WCL informed the Committee that due to negative coal balance, further long-term linkage may not be given from WCL and the plant is yet to be commissioned. The Committee noted their views and rejected the proposal.

3	Toshali Cement Pvt. Ltd. Korapur (Orissa)	0.300	66000	66000	66000	SCCL	(*) QTY AT 22%
---	--	-------	-------	-------	-------	------	---------------------

The representative of SCCL informed the Committee that the plant of M/s. Snehadhara Industries Limited, which was a sick unit, was taken over by M/s. Toshali Cement Pvt. Limited. He also informed the Committee that DIPP recommended for the coal linkage to the unit. The Committee deliberated over the issue and granted coal linkage to the tune of 0.66 MTPA of Grade F from MCL, subject to entering into FSA with the coal company, as per policy.

ITEM NO.XVIII: DEFERRED CASES OF CEMENT PLANTS

SL NO.	NAME OF CEMENT PLANT	CAPACITY (MTPA)	QTY.RECO. BY DIPP (TPA)	QTY. WORKED OUT @18% OF THE CAPACITY (TPA)	QTY. PROPOSED FOR LT LINKAGE (TPA)	SOURCE	Remarks
1	Kakatiya Cement	0.297	65000	65340	65000	SCCL	
2	NCL Industries Ltd.	0.297	65000	65340	65000	SCCL	QTY AT 22%
3	Prasakti Cement Inds.	0.297	65000	65340	65000	SCCL	QTY AT 22%
4	Priyadarshini Cement Plant at Sreepuram, AP	0.594	108000	106920	106920	SCCL	EXISTING QTY.-5000 TONNES

S NO. 1 TO 4: SCCL informed that the request of these companies may not be considered in view of negative coal balance. However, on enquiry by Chairman, SLC(LT), SCCL informed that coal to these units are supplied by SCCL as per the direction of Hon'ble High Court Andhra. Therefore, in consideration of the relevant facts the Committee recognized the status of the plants and approved the long-term linkage on normative basis.

ITEM NO. XIX: NEW CASES OF CEMENT CPP'S

The normative quantity will be as per MoP norms, as recommended by the SLC(LT) in its meeting held on 26.8.2003. The movement of coal to the CPPs will be decided by SLC(ST), at the time of actual release of coal. In case of any discrepancy, the Sub- Group will rectify the errors

S NO.	NAME OF THE CEMENT PLANT'S CPP	CAPACITY (MW)	SOURCE
1	My Home Cement, Nalgonda	15	SCCL

SLC(LT) approved long-term coal linkage from SCCL subject to normative quantity.

2	Ambuja Cement India Ltd., Nadikudi	50	SCCL
---	------------------------------------	----	------

The SLC(LT) deferred the proposal as the end use plant has not come up as reported by the representative of DIPP.

3	Rajashree Cement(Grasim) - 3rd CPP	20	SCCL
---	------------------------------------	----	------

SLC(LT) approved long-term coal linkage from SCCL subject to normative quantity.

4	ACC Lakheri Cement	25	SECL/KRB/RGH
---	--------------------	----	--------------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

5	ACC Kymore - 2nd CPP	25	SECL/KRB/RGH
---	----------------------	----	--------------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

6	Indo Nippon Special Cmt. Ltd (a subsidiary of Gujarat Ambuja Cmt. Ltd.)	50	SECL/KRB/RGH
---	---	----	--------------

The SLC(LT) deferred the proposal as the end use plant has not come up as reported by the representative of DIPP.

7	Century Cement	11	SECL/KRB/RGH
---	----------------	----	--------------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

8	Grasim Cement, Raipur	23	SECL/KRB/RGH
---	-----------------------	----	--------------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

9	Grasim Vikram Cement 2nd CPP	23	SECL/KRB/RGH
---	------------------------------	----	--------------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

10	Grasim Aditya Cement, Shambhupura, Rajasthan 2nd CPP	35	SECL/KRB/RGH
----	---	----	--------------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

11	Ultra tech cementHirmi Cement Works	46	SECL/KRB/RGH
----	-------------------------------------	----	--------------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

12	Jaiprakash Associates Ltd. Jaypee Rewa Plant	35	SECL/KRB/RGH
----	--	----	--------------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

13	OCL India Ltd.	14	MCL
----	----------------	----	-----

SLC(LT) approved long-term coal linkage from MCL subject to normative quantity.

14	Mangalam Cement	17.5	SECL
----	-----------------	------	------

SLC(LT) approved long-term coal linkage from SECL/KRB/RGH subject to normative quantity.

15	Murli Agro Products Ltd. (2 X 15 MW=30 MW)	30	WCL
----	--	----	-----

Representative of WCL informed the Committee that due to negative coal balance, further long-term linkage may not be given from WCL. The Committee noted their views and rejected the proposal.

16.	Chettinad Cement	15	SCCL
-----	------------------	----	------

SLC(LT) approved long-term coal linkage from SCCL subject to normative quantity.

17.	Vasavdatta Cement	22	WCL
-----	-------------------	----	-----

Representative of WCL informed the Committee that due to negative coal balance, further long-term linkage may not be given from WCL. The Committee noted their views and rejected the proposal.

ITEM NO. XX: CANCELLATION OF LONG-TERM LINKAGE RECOMMENDED BY SCCL

S.No	NAME OF Cement Plant	CAPACITY	Long-term Linkage	SOURCE
1	M/s. Ambuja Cement	21 ltpa	4.2 ltpa	SCCL
2	M/s. Sanghi Cement	35 ltpa	7 ltpa	SCCL
3	M/s. Sanghi Cement, CPP	100 MW	7.3 ltpa	SCCL

SCCL informed that the above three units have not entered into FSA inspite of several notices given by them therefore, SLC(LT) keeping in view its earlier decision taken in the meeting held on 2.6.2005 decided to cancel the coal linkage.

IMPORT SUBSTITUTION CASES OF CEMENT PLANTS/ CPP REJECTED IN THE SLC(LT) MEETING HELD ON 02.06.2005 BUT NOW AGAIN RECOMMENDED BY DIPP

FRESH CASES

S No.	Name OF CEMENT PLANTt	Capacity (MTPA)	QTY. RECO. BY DIPP (TPA)	QTY. WORKED OUT @18% OF THE CAPACITY	SOURCE
1.	Grasim Cement Division, Reddypaayam, Tamilnadu, Grasim Cement division, Reddypaayam, Tamilnadu	1.0 (Cement process)	78000	180000	SCCL
	CPP	20MW (CPP)	78000	As per norms	SCCL

The Committee considered the proposal of import substitution. It was felt that since the price difference between imported and indigenous coal is substantial, it would be unfair to deny permanently such units any quantity of domestic coal because in the past they took initiative to import coal. Therefore, It was agreed by the Committee to allot 50% of the quantity as recommended by DIPP, from SCCL. (F&G Grade) for which FSA may be executed with 90% trigger level.

2. **Chettinad Cement Corp. Ltd. Tamilnadu** 0.6 72000 108000 SCCL/MCL

The Committee considered the proposal of import substitution. It was felt that since the price difference between imported and indigenous coal is substantial, it would be unfair to deny permanently such units any quantity of domestic coal because in the past they took initiative to import coal. Therefore, it was agreed by the Committee to allot 50% of the quantity as recommended by DIPP, from SCCL. (F&G Grade) for which FSA may be executed with 90% trigger level.

3. **Chettinad Cement Corp. Ltd. (Dindigul), Tamilnadu** 0.9 96000 162000 SCCL/MCL

The Committee considered the proposal of import substitution. It was felt that since the price difference between imported and indigenous coal is substantial, it would be unfair to deny permanently such units any quantity of domestic coal because in the past they took initiative to import coal. Therefore, it was agreed by the Committee to allot 50% of the quantity as recommended by DIPP, from SCCL. (F&G Grade) for which FSA may be executed with 90% trigger level.

IMPORT SUBSTITUTION (ENHANCEMENT CASES)					
1.	Sri Vishnu Cement	1.2	180000	216000	SCCL/MCL
2.	Zuari Cement	2.2	330000	396000	SCCL
3.	India Cement Limited	2.310	416000	415800	SCCL

The Committee did not consider the above proposals since inputs as desired had not been received from Department of Industrial Policy and Promotion regarding relevant details in respect of enhancement of capacity. Hence the Committee deferred these proposals.

ENHANCEMENT CASES OF CEMENT PLANTS.

SLC(LT) observed that a large number of applications seeking long-term coal linkage in respect of enhanced capacity of cement plants have been received. During the SLC(LT) meeting held on 2nd June, 2005, DIPP was requested to furnish the details regarding the date of commissioning, enhancement capacity, investment made and other relevant details, for better appreciation of the proposal. The information was sought in a prescribed proforma. Inputs provided by DIPP on such proposals are not complete and as per the prescribed format. Therefore, the committee requested the representative of DIPP to compile and furnish the requisite information which was agreed.

Any other Item

I)

S No.	Name & Location of Unit	Quantity (TPA)	Capacity (MW)	Source Wanted
1.	M/s. Sudha Agro Oil and Chjchemical Industries Limited. Bio-Mass Co-gen Power Plant Village Mohatarai Post. Semartal Block Belha, Distt. Bilaspur.	29200	9.99	SECL

SLC(LT) considered the proposal under direction of the Hon'ble Minister Coal. However, the Committee noted that the capacity of the plant is below 10 MW, therefore, in view of the earlier decision taken in this matter, it would not be appropriate to approve the case.

II

SLC(LT) took on record letter No. FU-5/2003-IPC dated 11.5.2006 from Secretary(Power) requesting inter alia inclusion of the following three projects for granting of long-term coal linkage:-

- i) Lara Integrated Power Project (4000 MW) in Chattisgarh to be developed by NTPC;
- ii) Hissar Thermal Power Project (1000/1200 MW) by Haryana Power Generation Co. and
- iii) Yamunanagar Thermal Power Project (600MW) by Haryana Power Generation Co. (if the existing linkage is already there, then it need not be taken afresh)

The committee noted that these are major power project and require detailed examination for which inputs on preparedness of the project, milestonnes etc. have not been furnished by Ministry of Power. Therefore, the Committee deferred these proposals.

Note:

- i) **The minutes of this meeting is subject to the approval of competent authority.**
- ii) **The coal quantity indicated against the name of the company is tentative and may be modified in accordance with the relevant norms.**